

Well Name: WILDER FEDERAL AC COM 28	Well Location: T26S / R32E / SEC 28 / NWNW / 32.011233 / -103.411516	County or Parish/State: LEA / NM
Well Number: 8H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM130738	Unit or CA Name: WILDER FEDERAL 28 3H	Unit or CA Number: NMNM134716
US Well Number: 3002541692	Operator: CONOCOPHILLIPS COMPANY	

Subsequent Report

Sundry ID: 2821467

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/07/2024

Date Operation Actually Began: 09/26/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:14

Actual Procedure: 09/26/24 Moved plugging equipment to location. 09/27/24 Dug out cellar. 09/30/24 Rigged up. ND flange, NU BOP. RIH w/ tbg & tagged existing 5 ½" CIBP @ 8758'. Circulated well. Pressure tested csg to 500 psi, pressure did not hold. Spotted 40 sx class H cmt @ 8758-8361'. 10/01/24 Tagged TOC @ 7868'. Pressure tested csg to 500 psi, lost 100 psi. POH w/ tbg. 10/02/24 RIH w/ new work string. Tagged TOC @ 7869'. 10/03/24 Well was flowing. Spotted 35 sx class H cmt @ 7869-7438'. WOC. 10/04/24 Tagged TOC @ 7501'. Pressure tested csg to 500 psi, lost 50 psi in 12 minutes. Circ'd hole w/ 60 bbls H2O. Spotted 55 sx class C cmt @ 5374-4792'. Spotted 55 sx class C cmt @ 4520-3943'. 10/07/24 Tagged TOC @ 3991'. Spotted 55 sx class C cmt w/ 1 bag CACL @ 2832-2250'. WOC & tagged @ 2246'. 10/08/24 Spotted 30 sx class C cmt @ 1162-862'. WOC & tagged @ 880'. Perf'd @ 700'. Pressured up on perfs. Spotted 30 sx class C cmt @ 750-384'. WOC. 10/09/24 Tagged TOC @ 380'. Perf'd @ 375'. Established circulation in 9 5/8 csg only. Sqz'd 140 sx class C cmt from 375' to surface. 10/10/24 TOC @ 30'. RDMO. 10/22/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Topped off well with cmt from 30' to surface. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

Received by OCD: 11/18/2024 2:27:41 PM

Page 2 of 19

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US Well Number: 3002541692	Operator: CONOCOPHILLIPS COMPANY	

SR Attachments

Actual Procedure

Wilder_Federal_AC_Com_28_8H_Plugged_Report_20241107141424.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUTH SHOCKENCY

Signed on: NOV 07, 2024 02:14 PM

Name: CONOCOPHILLIPS COMPANY

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLANDState: TX

Phone: (575) 703-8321

Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/17/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

10/09/24 Tagged TOC @ 380. Perfd @ 375. Established circulation in 9 5/8 csg only. Sqzd 140 sx class C cmt from 375 to surface.

10/10/24 TOC @ 30. RDMO.

10/22/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Topped off well with cmt from 30 to surface.

Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

Location of Well

0. SHL: NWNW / 280 FNL / 330 FWL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 32.011233 / LONG: -103.411516 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 777 FNL / 1021 FWL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 4 / 1869 FNL / 1002 FWL / TWSP: 26S / RANGE: 32E / SECTION: 33 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM130738

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CONOCOPHILLIPS COMPANY

3a. Address PO Box 2197, Houston, TX 77252

3b. Phone No. (include area code)
(281) 293-1748

7. If Unit of CA/Agreement, Name and/or No.
WILDER FEDERAL 28 3H/NMNM134716

8. Well Name and No. Wilder Federal AC Com 28 #8H

9. API Well No. 30-025-41692

10. Field and Pool or Exploratory Area
Purple Sage/Jennings

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FNL & 330 FWL E-2-20S-33E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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JMR Services, LLC/A-Plus P&A LLC plugged this well from 09/26/2024-10/22/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

CONOCOPHILLIPS COMPANY
Wilder Federal AC Com 28 #8H
30-025-41692

09/26/24 Moved plugging equipment to location.

09/27/24 Dug out cellar.

09/30/24 Rigged up. ND flange, NU BOP. RIH w/ tbg & tagged existing 5 ½" CIBP @ 8758'. Circulated well. Pressure tested csg to 500 psi, pressure did not hold. Spotted 40 sx class H cmt @ 8758-8361'.

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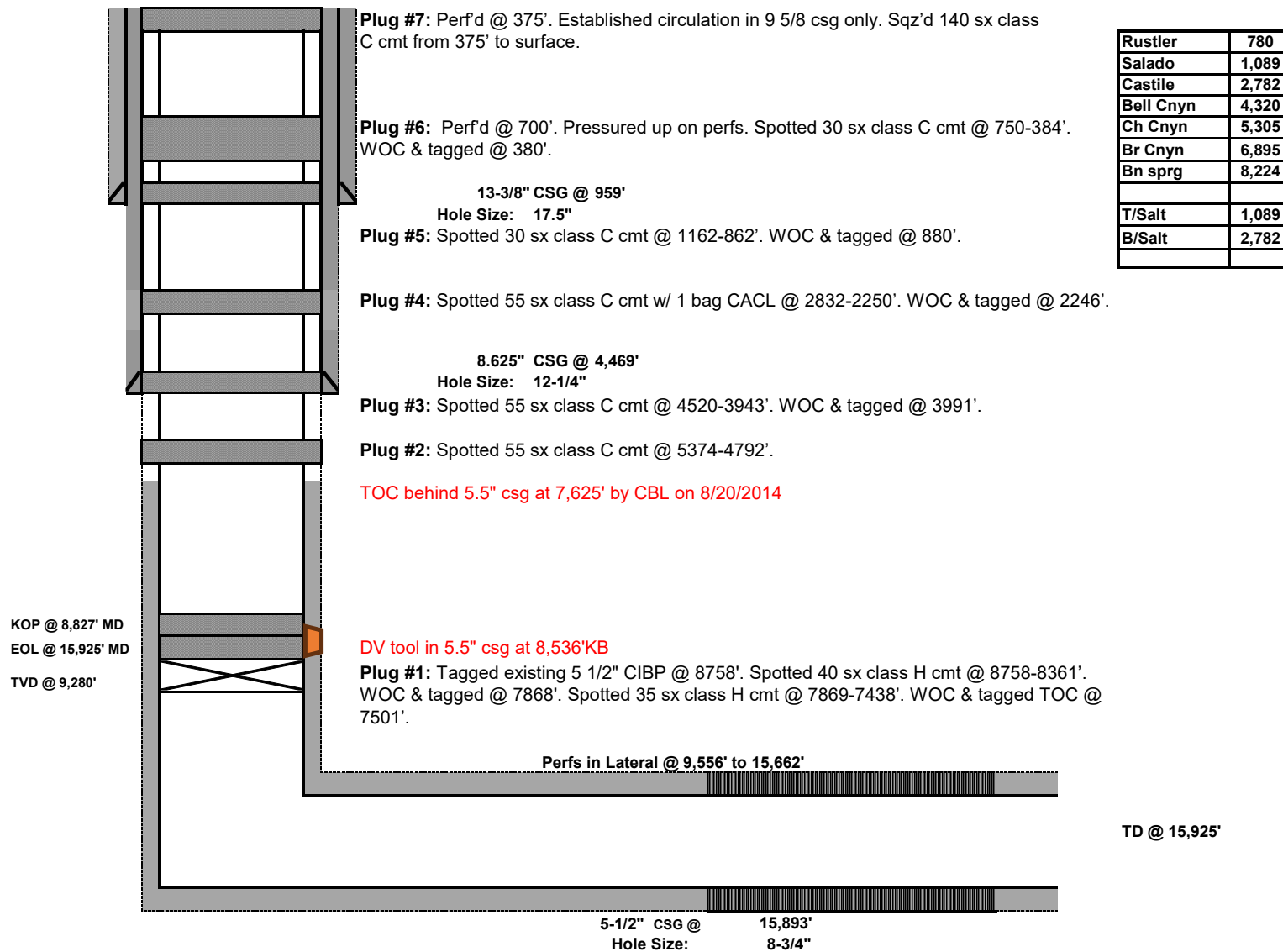
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ConocoPhillips		PLUGGED	
Author:	Abby @ JMR	Well No.	8H
Well Name	Wilder 28 Fed Com	API #:	30-025-41692
Field/Zone	Jennings (Bn Sprgs)	Location	Sec 28, 280' FNL & 330' FWL
County	Lea		
State	Tx		T26S, R32E, Lea Co, NM
Spud Date	7/11/2014	GL/KB:	3,155'/3,180'

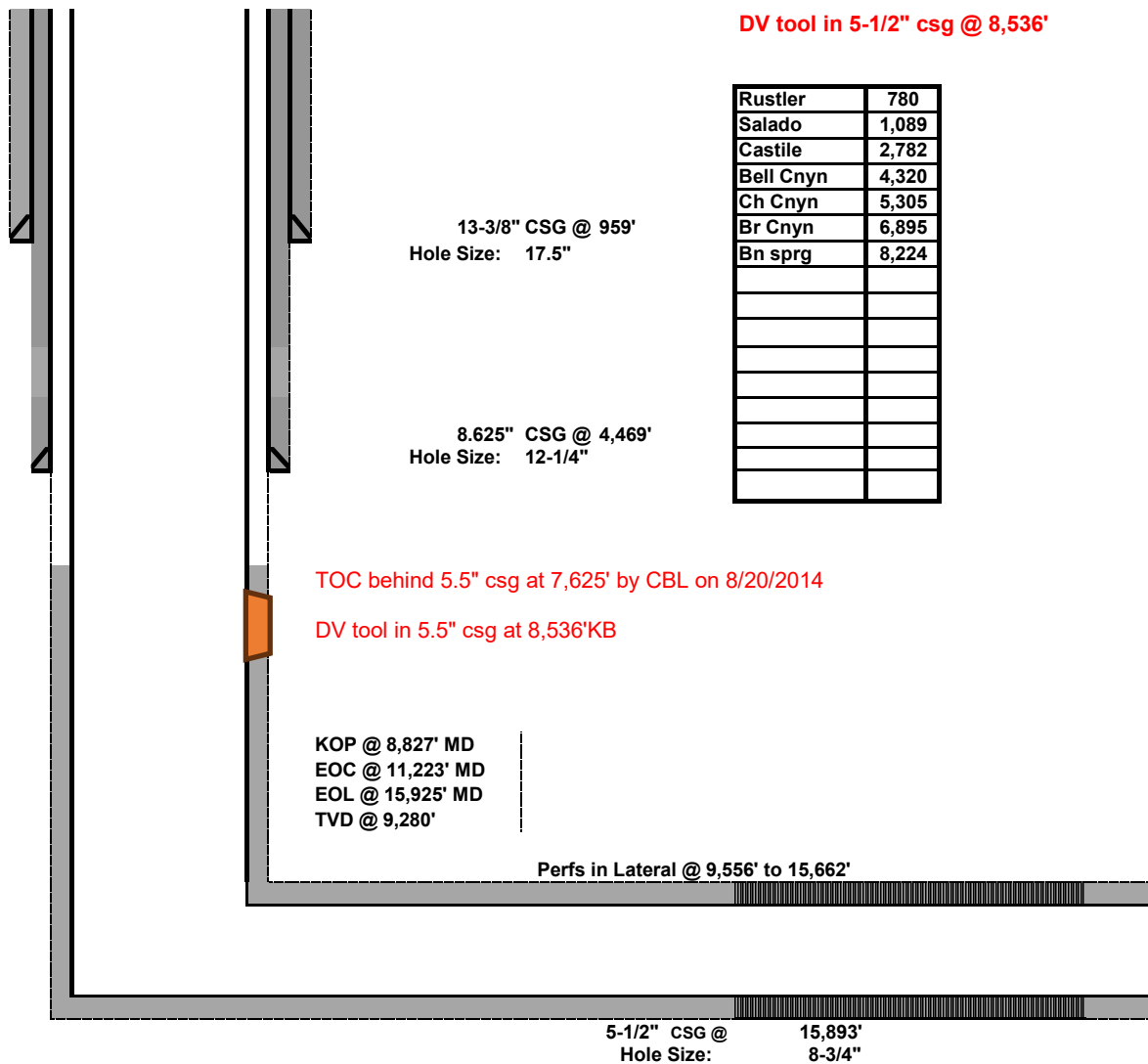
Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	J55	54.5#	959'	17.5"	884	Surf
Inter Csg	9-5/8"	L80	40#	4,469'	12-1/4"	1,310	Surf
Prod Csg	5-1/2"	P110	20#	15,893'	8-3/4"	2,663	7,625' by CBL

DV tool in 5-1/2" csg @ 8,536'



ConocoPhillips		CURRENT	
Author:	LSG	Well No.	8H
Well Name	Wilder 28 Fed Com	API #:	30-025-41692
Field/Zone	Jennings (Bn Sprgs)	Location	Sec 28, 280' FNL & 330' FWL
County	Lea		T26S, R32E, Lea Co, NM
State	Tx	GL/KB:	3,155'/3,180'
Spud Date	7/11/2014		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
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DV tool in 5-1/2" csg @ 8,536'

Rustler	780
Salado	1,089
Castile	2,782
Bell Cnyn	4,320
Ch Cnyn	5,305
Br Cnyn	6,895
Bn sprg	8,224

5:08

0:06



WELLSITE

NAVIGATOR



CONOCOPHILLIPS COMPANY WILDER 28 AC FEDERAL COM #008H

API: 3002541692
Lat: 32.020136

County: LEA
Long: -103.687593



Entrances to the Well

+ Add new entrance



Map



Search



Favorites



My Pins

















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 404441

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 404441
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	CBL is in files DHM set 10/22/24	11/19/2024