

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-09644
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NE Hogback Unit
8. Well Number #35
9. OGRID Number 279508
10. Pool name or Wildcat Horseshoe Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHUZA OIL COMPANY

3. Address of Operator
NA

4. Well Location

Unit Letter **N** : **660** feet from the **S** line and **2310** feet from the **E** line
Section **10** Township **30N** Range **16W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously operated by Chuza Oil Company, Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A, LLC plugged this well from 10/22/2024-10/25/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/29/2024

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 10 / SESW / 36.82315 / -108.51277	County or Parish/State: SAN JUAN / NM
Well Number: 35	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM077281	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004509644	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2819280

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/28/2024

Time Sundry Submitted: 04:32

Date Operation Actually Began: 10/22/2024

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as previous Record Title Holders and have taken responsibility for plugging and abandoning the well. JMR Services/A-Plus P&A, LLC plugged this well from 10/22/2024-10/25/2024

SR Attachments

Actual Procedure

Plugging_Record_Marathon_NE_Hogback_Unit__35_20241028163150.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/29/2024

Signature: Matthew Kade

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No. NMNM077281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Marathon Petroleum Corp for Chuza Oil Company

3a. Address 539 S. Main St
Findlay, OH 45840

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.
NMNM78403A

8. Well Name and No. NE Hogback Unit #35

9. API Well No. 30-045-09644

10. Field and Pool or Exploratory Area
Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 2310 FWL Sec 10, T30N, R16W

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company, Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 10/22/2024-10/25/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Marathon Petroleum Corp for Chuza Oil Company
NE Hogback Unit #35
30-045-09644

Note: All cement is class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

10/22/24 MIRU plugging equipment. POH w/ sixty-three 3/4" rods & 4 sinker bars. ND wellhead, NU BOP. POH w/ fifty-eight 2 3/8" tbg. RIH w/ guage ring to 1520'. Set CICR @ 1442' with approval from BLM & NMOCD.

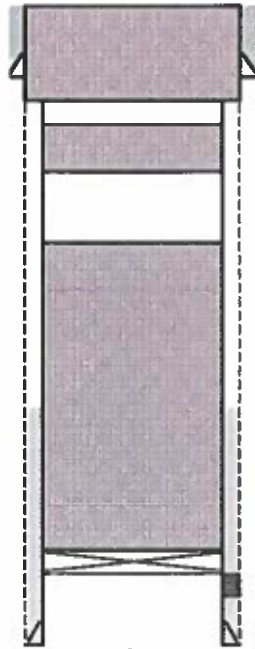
10/23/24 Loaded hole w/ 27 bbls, circ'd hole w/ 45 bbls. Pressure tested csg to 600 psi. Ran CBL fro, 1442' to surface. TOC @ 820'. Spotted 127 sx class G cmt w/ 2% CACL @ 1442-1215'. WOC & tagged @ 1241'.

10/24/24 Perf'd @ 214'. Pumped 11 bbls H2O, no circulation. Pumped 1/4 bbls down BH valve, pressured up. Well began leaking from surface csg. Notified BLM & NMOCD. Spotted 18 sx class G cmt w/ 2% CACL @ 264-114'. WOC. No tag. Re-spotted 20 sx class G cmt @ 284-114'. WOC.

10/25/24 Tagged TOC @ 129'. Perf'd @ 100' per BLM & NMOCD approval. Sqz'd 42 sx class G cmt @ 129' & circulated to surface. ND BOP. Dug out cellar. Cut off wellhead. TOC @ 13' in production, TOC @ 5' in annulus. Topped off well with 18 sx class G cmt. Installed an above ground DHM. Cleaned location, rigged down & moved off.

Marathon Petroleum		PLUGGED	
Author:	Abby @ JMR	Well No.	#35
Well Name	NE Hogback Unit	API #:	30-045-09644
Field/Pool	Horseshoe Gallup	Location:	Sec 10-T30N-R16W
County	San Juan		660 FSL & 2310 FWL
State	NM	GL:	5448'
Spud Date	2/29/1960		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	86	12 1/4	80	0
Prod Csg	5 1/2		14#	1,679	7 7/8	130	820' CBL



TD @ 1693
PBTD @ 1649

8 5/8 20# CSG @ 86
Hole Size: 12 1/4
Perf'd @ 100'. Sqz'd 42 sx class G cmt @ 129' & circulated to surface. Topped off well with 18 sx class G cmt.

Formation	Top
Mancos	164
Gallup	1255

Plug #2: Perf'd @ 214'. Pumped 11 bbls H2O, no circulation. Pumped 1/4 bbls down BH valve, pressured up. Well began leaking from surface csg. Notified BLM & NMOCD. Spotted 18 sx class G cmt w/ 2% CACL @ 264-114'. WOC. No tag. Re-spotted 20 sx class G cmt @ 284-114'. WOC & Tagged TOC @ 129'.

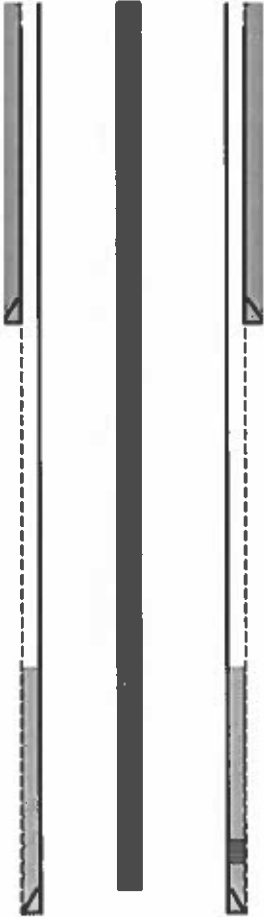
Plug #1: Set 5 1/2 CICR @ 1442'. Spotted 127 sx class G cmt w/ 2% CACL @ 1442-1215'. WOC & tagged @ 1241'. Perfs @ 1547-1555' 2 3/8" tbg @ 1597'

5 1/2 14# CSG @ 1,679
Hole Size: 7 7/8

Marathon Petroleum			CURRENT
Author:	Abby @ JMR	Well No.	#35
Well Name	NE Hogback Unit	API #:	30-045-09644
Field/Pool	Horseshoe Gallup	Location:	Sec 10-T30N-R16W
County	San Juan		660 FSL & 2310 FWL
State	NM	GL:	5448'
Spud Date	2/29/1960		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	86	12 1/4	80	0
Prod Csg	5 1/2		14#	1,679	7 7/8	130	

Formation	Top
Mancos	164
Gallup	1255



8 5/8 20# CSG @ 86
Hole Size: 12 1/4

Perfs @ 1547-1555'
2 3/8" tbgs @ 1597'
5 1/2 14# CSG @ 1,679
Hole Size: 7 7/8

TD @ 1693
PBTD @ 1649

Latitude

36.823144

Longitude

-108.513384

°

°'

°''

UTM

MGRS



Accuracy: 10 ft

Last location age: 00:00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405286

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 405286
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/21/2024