

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09699
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NE Hogback Unit
8. Well Number #33
9. OGRID Number 279508
10. Pool name or Wildcat Horseshoe Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHUZA OIL COMPANY	
3. Address of Operator NA	
4. Well Location Unit Letter K : 2120 feet from the S line and 1830 feet from the W line Section 11 Township 30N Range 16W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5428' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services/A-Plus P&A, LLC plugged this well from 11/12/2024-11/15/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 11 / NESW / 36.827057 / -108.496414	County or Parish/State: SAN JUAN / NM
Well Number: 33	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM077282	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004509699	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2823132

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/19/2024

Date Operation Actually Began: 11/12/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 07:11

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as previous record title holders and have taken responsibility for plugging and abandoning the well. JMR Services/A-Plus P&A LLC plugged this well from 11/12/2024 - 11/15/2024.

SR Attachments

Actual Procedure

Plugging_Record_Marathon_NE_Hogback_Unit__33_20241119071058.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 11/19/2024
Signature: Matthew Kade	

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM077282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Marathon Petroleum Corp for Chuza Oil Company

3a. Address 539 S. Main St
Findlay, OH 45840

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.
NMNM78403A

8. Well Name and No. NE Hogback Unit #33

9. API Well No. 30-045-09699

10. Field and Pool or Exploratory Area
Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2120 FSL & 1830 FWL Sec 11, T30N, R16W

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations, and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 11/12/2024-11/15/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR THE RECORD

Title

Date 11/19/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
Marathon Petroleum Corp for Chuza Oil Company
NE Hogback Unit #33
30-045-09699

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

11/12/24 MIRU Plugging equipment. Checked pressures, 0 psi. POH seventy-six 7/8" rods. ND wellhead, NU BOP. POH w/ 60 2 3/8" jts tbg.

11/13/24 Checked pressures, 0 psi. Set 5 1/2" CICR @ 1800'. Circulated hole. Pressure tested csg to 600 psi, pressure did not hold. RIH w/ wireline. Ran CBL from 1800' to surface. TOC @ 1000'. RIH w/ tbg. Spotted 24 sx class G cmt @ 1800-1600'. WOC.

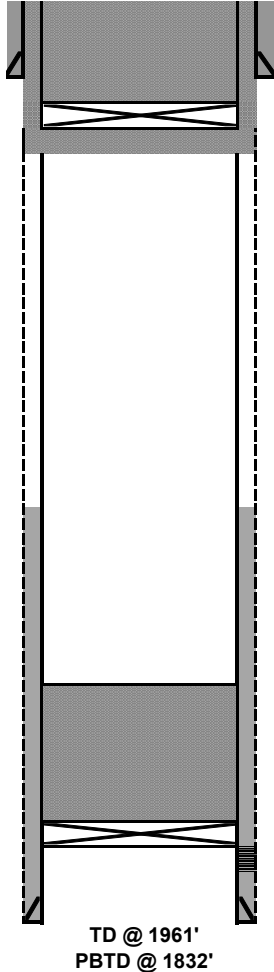
11/14/24 Checked pressures, 0 psi. Tagged TOC @ 1601'. Pressure tested csg to 600 psi, pressure did not hold. Perf'd @ 539'. Set 5 1/2" CICR @ 489'. Stung into CIRC. Sqz'd 263 sx class G cmt @ 539' & circulated to surface. ND BOP. Dug out cellar. Cut off wellhead. TOC in csg @ surface. TOC in annulus @ 85'. Installed an above ground DHM. Topped off annulus & cellar with 50 sx class G cmt.

11/15/24 Rigged down, cleaned location, & moved off.

Marathon/Chuzza		PLUGGED	
Author:	Abby @ JMR	Well No.	#33
Well Name	NE Hogback Unit	API #:	30-045-09699
Field/Pool	Horseshoe Gallup	Location:	2150' FSL & 1830' FWL
County	San Juan		Sec 11, T30N, R16W
State	NM	GL:	5428
Spud Date	12/21/1958		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	215	12 1/4	160	0
Prod Csg	5 1/2		14#	1,981	7 7/8	170	1000' CBL

Formation	Top
Mancos	500
Gallup	1600



8 5/8 20# CSG @ 215
Hole Size: 12 1/4

Plug #2: Perf'd @ 539'. Set 5 1/2" CICR @ 489'. Stung into CIRC. Sqz'd 263 sx class G cmt @ 539' & circulated to surface.

Plug #1: Set 5 1/2" CICR @ 1800'. Spotted 24 sx class G cmt @ 1800-1600'. WOC & tagged @ 1601'.

Perfs @ 1832-1961'

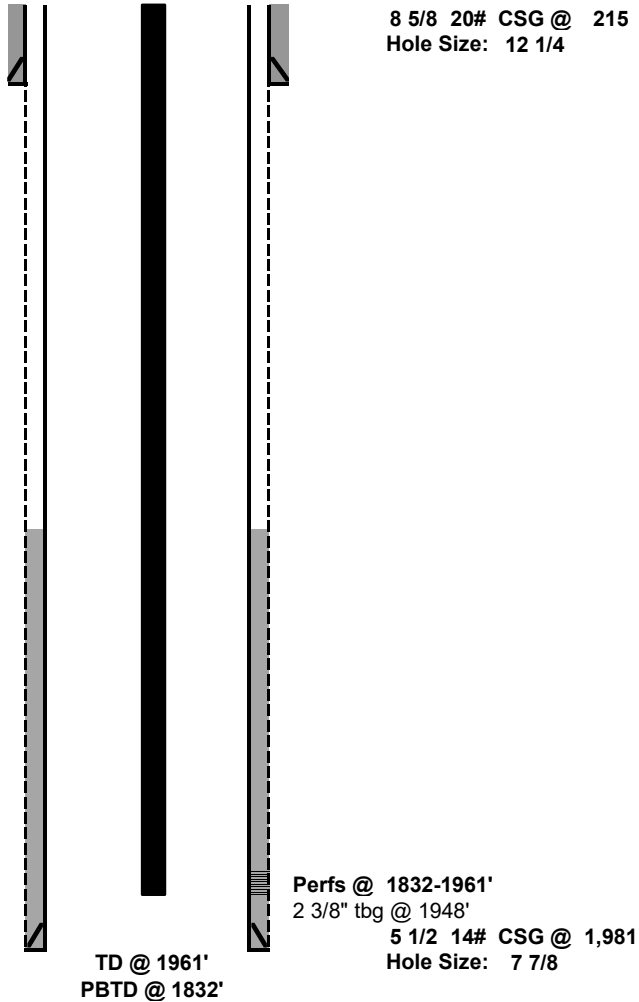
5 1/2 14# CSG @ 1,981
Hole Size: 7 7/8

TD @ 1961'
PBTD @ 1832'

Marathon/Chuzar			CURRENT	
Author:	Abby @ JMR		Well No.	#33
Well Name	NE Hogback Unit		API #:	30-045-09699
Field/Pool	Horseshoe Gallup		Location:	2150' FSL & 1830' FWL
County	San Juan		State	NM
State	NM		GL:	5428
Spud Date	12/21/1958			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	215	12 1/4	160	0
Prod Csg	5 1/2		14#	1,981	7 7/8	170	

Formation	Top
Mancos	500
Gallup	1600



Latitude

36.827272

Longitude

-108.497060

°

°'

°''

UTM

MGRS



Accuracy: 16 ft

Last location age: 00:00





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405284

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 405284
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/21/2024