

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-30097
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name INDIAN BASIN 32 STATE
8. Well Number #002
9. OGRID Number 192463
10. Pool name or Wildcat [33685] INDIAN BASIN; UPPER PENN (ASSOC) ; [79040] INDIAN BASIN; UPPER PENN (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter J : 2000 feet from the SOUTH line and 1650 feet from the EAST line Section 32 Township 21S Range 24E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED. This well is plugged.
 Job start date: 06/03/24 Job end date: 07/29/2024. Well cut and capped on 09/11/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 09/23/2024

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-015-30097
 Lease Name: Indian Basin "32" State
 Well No: 2
 County: Eddy
 Location: Section 32, T-21-S, R-24-E
 Section Lines: 2,000' FSL & 1,650' FEL
 RKB Elevation: 4228
 DF Elevation: -
 Ground Elevation: 4212
 Date Drilled: Apr-98



FINAL WELLBORE

SPOT 30 SX CMT 613'-434'. TAG AT 454'.

SPOT 30 SX CMT 1873'-1694'. TAG AT 1719'.

SPOT 25 SX CMT 2760'-2611'. TAG AT 2589'.

SPOT 25 SX CMT 4200'-4050'. TAG AT 4049'.

SPOT 25 SX CMT 7255'-7122'. TAG AT 7125'.

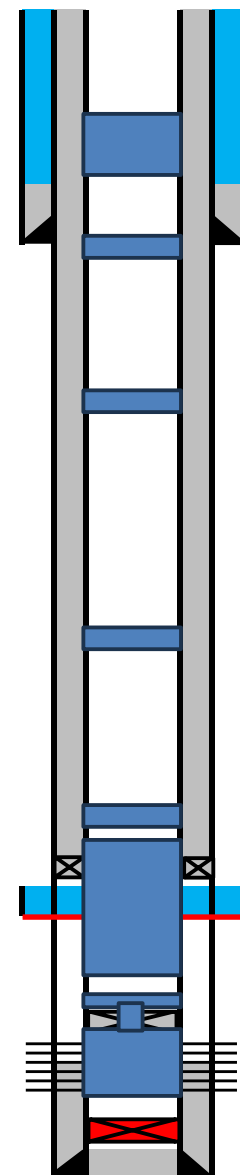
SPOT 50 SX CMT 7384'-7650'. TAG AT 7356'.

SET CICR AT 7650'. SQZ 105 SX CMT 7650'-8242'.

Perforations (ft)

7,700' to 8242

Fish in hole RBP @ 8,332' (04 Aug 2005)
 PBTD tagged w/ wireline @ 8,309' (05 Aug 2005)



TD @ 8,550 TVD
 TD @ 8,550 TMD
 PBTD @ 8,309 TVD
 PBTD @ 8,309 TMD

PERF AT 100'. NO RATE. SPOT 45
 SX CMT 161' TO SURFACE.
 VERIFIED CMT TO SURFACE.

Surface Casing

9 5/8 "	36#	-	-	@	1807'	
14 3/4 "	Hole	TOC @	1,160		Temp Survey	
		cmt'd w/	1,040		sks	

Top Job from 1160' to Surface in 9 stages
 Pumped total of 550 sacks Class C cmt

Stage Cementing Tool @ 7,458 w/ ECP @ 7,460'

8 3/4 "	Hole	TOC @	Surface	Circulated
		cmt'd w/	820	sks

Squeeze shot 7480-81 w/ 4 SPF (18 Jun 1998)
 Squeezed w/ 175 sx cmt under retainer
 Tested to 500 psi after drillout (21 Jun 1998)

Production Casing

7 "	26#	K-55 LTC @	56'	
7 "	23#	K-55 LTC @	4927'	
7 "	26#	K-55 LTC @	8550'	
8 3/4 "	Hole	TOC @	7,804'	CBL
		cmt'd w/	720	sks
No returns during cmt job				

PA JOB SUMMARY

INDIAN BASIN 32 STATE #002

30-015-30097

7/19/2024 SQUEEZE 105 SXS OF CLASS H CMT FROM 7650'-8242' (PERFS), STING OUT OF CICR. LD 24' OF SUB ASSY. RU TO TEST CSG AND CICR TO 500 PSI FOR 30 MINUTES, GOOD TEST.

7/23/2024 SPOT 50 SXS CLASS H CMT FROM 7384' - 7650'. POOH RACKING BACK 25 STDS, LD 8 JNTS. REVERSE CIRC 25 BBLS. WOC OVERNIGHT (6 HR WOC REQUIRED). RIH WITH W/S, TAG TOC @ 7356' (GOOD TAG).

7/24/2024 SPOT 25 SXS OF CLASS H CMT FROM 7255' - 7122'. POOH RACKING BACK 25 STDS, LD 4 JNTS. WOC (6 HOURS WOC REQUIRED). RIH WITH W/S, TAG TOC @ 7125' (GOOD TAG)

7/25/2024 SPOT 25 SXS CLASS C CEMENT WITH 2% CACL FROM 4200' - 4050'. RIH WITH W/S, TAG TOC @ 4049' (GOOD TAG)

7/25/2024 SPOT 25 SXS CLASS C CEMENT FROM 2760' - 2611'. RIH WITH W/S, TAG TOC @ 2589' (GOOD TAG)

7/26/2024 SPOT 30 SXS OF CLASS C CMT FROM 1873' - 1694'. RIH WITH TUBING, TAG TOC @ 1719' (GOOD TAG) -OCD APPROVAL TO NOT PERF/SQZ PER CBL.

7/26/2024 SPOT 30 SXS CLASS C CMT FROM 613'-434'. RIH W/ 2-3/8" WITH TUBING FROM BOARD TO 454', TAG TOC AT 454' (GOOD TAG)

7/29/2024 ATTEMPT PERF INJECTION RATE AT 100', NO RATE. HOLD 1500 PSI FOR 30 MIN. TALKED TO DAVID ALVARADO WITH OCD AND GOT APPROVAL TO DROP 50' AND SPOT CEMENT TO SURFACE. SPOT 45 SXS, 14.8#, 1.32 YLD CLASS-C CEMENT FROM 161' TO SURFACE. VERIFIED CEMENT TO SURFACE.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405174

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 405174
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	11/22/2024
gcordero	Submit C-103Q within one year of plugging.	11/22/2024