

Well Name: POKER LAKE UNIT CVX JV BS	Well Location: T24S / R30E / SEC 11 / SESE / 32.2258459 / -103.8471103	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068905	Unit or CA Name: CNSOL DLWR PA BDEFHI	Unit or CA Number: NMNM71016AN
US Well Number: 3001537147	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2822023

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/12/2024	Time Sundry Submitted: 09:23
Date Operation Actually Began: 08/06/2024	

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A summary report and WBD's. CBL has also been submitted.

SR Attachments

Actual Procedure

- Poker_Lake_Unit_CVX_JV_BS_002H_CBL_9_17_24_20241112092149.pdf
- PLU_CVX_JV_BS_002H_Sbsq_P_A_Summary_Rpt_wWBD_20241112091835.pdf

Received by OCD: 11/20/2024 1:23:18 PM

Page 2 of 6

Well Name: POKER LAKE UNIT CVX JV BS	Well Location: T24S / R30E / SEC 11 / SESE / 32.2258459 / -103.8471103	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068905	Unit or CA Name: CNSOL DLWR PA BDEFHI	Unit or CA Number: NMNM71016AN
US Well Number: 3001537147	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: NOV 12, 2024 09:23 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/18/2024

Signature: James A Amos

Poker Lake Unit CVX JV BS 002H
API 30-015-37147
P&A Summary Report

8/6/24: MIRU. Rig up rev unit. PT lines. Test tubing to 450 psi. Kill well with 55 bbls 10# brine. POOH W/ 1 1/4" Polish Rod to 22 pnts and unseat pump. POOH W/ 4' Pony Rod and 2 1" Rods. RU Hot oiler pump 40 bbls. Secure well and SDFN.

8/7/24: POOH laying down - 147 1" Norris Rods - 168 7/8" Norris Rods -10 1 1/2" SB - 24' Insert pump. Secure well and SDFN.

8/8/24: Remove tubing head install hanger W/ 2-way check. NU BOP's Test 250 psi low and 2,500 psi high. Good Test. RU Floor Release TAC. POOH Standing back 2 7/8 tubing. Secure well and SDFN.

8/9/24: MIRU WL. RIH W/ 4.59" GR tag @ 8,762' POOH. PU RIH W/ 4.34" GR/JB tag @ 8,762' POOH. RDMO WLU. Secure Well and SDFN.

8/10/24: RIH W/ 4.5" bit, scraper and bumper sub to 11,300'. Pump DN 98. Stand back 60 stnds (above top perf). Secure well and SDFN.

8/11/24: POOH W/ bit and scraper. MIRU WL. RIH W 4.34" CIBP sat down at 8,762' several attempts trying to pump unsuccessful. RDMO WL. Secure Well and SDFN.

8/12/24: PU 4.34" CIBP RIH and set @ 11,250'. POOH Standing back TBG. Secure well and SDFN.

8/13/24: TIH 2-7/8" NC & 348 jts 2-7/8", 6.5 lbs/ft, J-55 EUE tbg. Tgd CIBP @ 11,250'. TOH & LD 1 jt 2-7/8" tbg. EOT @ 11,243'. MIRU ALS. Shot FL & found FL depth @ 4,400'. RDMO ALS. MIRU Cmt equip. Att to spot balanced cmt plg w/no results. SWI. SDFN.

8/14/24: Decision made per XTO engineer & BLM to set first CIBP (Set 8/12/24) and move to next P&A prep. TOH & LD 60 jts 2-7/8", L-80, 6.5 lbs/ft EUE tbg. EOT @ 9,343' (287 jts 2-7/8" J55 tbg left in well). RD WOU tongs & floor. Prep f/ND crew. MIRU trq & tst. ND dwn BOP & Apt spool. NU WH flange. RDMO. Install bull plg w/Gauge on WH flange. SWI. RDMO.

9/9/24: MIRU.

9/10/24: ND b1 Flange. FT NU land hanger and PT BOP. Test good and charted. SDFN.

9/11/24: TIH PU 2 7/8 tbg. tagged CIBP @11,250'. RU CMT truck and flowback pit. Pumped 50 sxs of CMT (425'), displaced w 40 bbls of fw calculating displacement with fluid level of 4,200' to balance the plug, pooh w/ 10 stnds (650') pumped 25 bbls of fw to match the tbg string capacity, pooh w/ 10 stnds (650'), pumped 10 bbls fw to VV tbg was open. EOT @ 9,300' (1525' above ETOC). SDFN.

9/12/24: Pumped 75 bbls of FW to vv tbg was open. Worked up and down tbg 65' to VV tbg was free. Cont to tih to VV TOC. Tagged TOC @10,563' (BLM witnessed). Cont to POOH w/ work string standing back 173 stands and laying down 1 jnt. RU WL. RIH w/CIBP planning to set it @8,600'. Tagged @1,676'. TOH w/CIBP bringing it back full of perfin. RU Hotoiler truck. Hot watered with 100 bbls fw/DN97. TIH w/CIBP. Tagged @854'. pooh and LD CIBP. SDFN.

9/13/24: RU Hot Oiler and vac trucks, pmpd 55 gals of xylene, let it seat for 1 hour. Pumped 210 bbls FW/DN97 flushing down into the perfs. Finished w/ 200 psi and came down to 0 psi after 20 mins. WL RU. RIH w CIBP having to go slow all the way down and st it @8,600'. Came up 10' and tagged it to vv it was set. Prep eqmt to TIH with tbg. TIH and tagged at 8,580" with jnt #264 all in. Circulated the hole w 190 bbls 10# saltgel till clean. PT to 500 psi holding pressure for 30 mins. BD to 0 psi. SDFWE.

9/16/24: Pumped 75 sxs (638'). Displaced with 45 bbls. POOH LD 82 jnts to stay 1,961' above CMT. Reversed out w/ 48 bbls. SDFN.

9/17/24: TIH and tagged w/ jnt #251 - 15' in @ 8,141'. POOH planning on getting all the way out. Cont to POOH w/125 stands and LD 1 jnt, all the way out. RU WL and RIH w CBL logging from 8,141' TM all the way to surface. TIH w 58 stands leaving eot @3,770'. SDFN.

9/18/24: TIH 134 jnts 2-7/8 L80 tbg (total in hole 250 jnts) EOT @ 8135'. RU CMT pump to well. Spotted 40 sks Class H CMT (FW Mix 4 bbls, Slurry vol 7.55 bbls, FOF 340', CTOC 7801') Displaced w/45 bbls 10# brine. Washed up to pit. TOH std back 30 jnts 2-7/8 L80 tbg. EOT 7150'. Reverse circulate 50 bbls 10# brine. TOH std back 30 jnts. WOC. TIH 50 jnts 2-7/8 L80 tbg (total in hole 240 jnts) and TTOC @ 7811'. TOH LD 43 jnts 2-7/8 L80 tbg. EOT @ 6410'. Broke circ w/4 bbls 10# brine. Swapped to CMT and spotted 25 sks Class H CMT (FW mix 2.5 bbls, Slurry vol 4.718 bbls FOF 212', CTOC @ 6198'). Displaced w/35 bbls 10# brine. TOH std back 30 jnts 2-7/8 L80 tbg. Rev circ 35 bbls 10# brine. TOH LD 10 jnts 2-7/8 L80 tbg. Total jnts in hole 157 jnts EOT @ 5108'. SDFN.

9/19/24: TIH 33 jnts (total in hole 189) and TTOC @ 6172', TOH LD 33 jnts (total jnt in hole 157) EOT @5108'. Broke circ w/12 bbls 10# brine, swapped to CMT and spotted 200 sks (FW mix 30 bbls, Slurry vol 47.01 bbls, FOF 2120', CTOC 2988') displaced w/17 bbls 10# brine. TOH std back 84 jnts 2-7/8 L80 tbg and LD 73 jnts. WOC. TIH 91 jnts 2-7/8 L80 tbg plus 30' of jnt 192. TTOC @ 2983'. Broke circ w/12 bbls 10# brine. Swapped to CMT and spotted 247 sks Class C CMT (FW mix 37 bbls, slurry vol 58.06 bbls, FOF 2668', CTOC 250'). Displaced 1 bbls to wash downhole. TOH LD 82 jnts 2-7/8 L80 tbg. EOT @ 255'. Reverse circ 12 bbls 10# brine. TOH std back 8 jnts 2-7/8 L80 tbg.

9/20/24: TIH 8 jnts 2-7/8 L80 tbg and TTOC @ 259'. TOH LD 8 jnts 2-7/8 L80 tbg. MIRU WLU. RIH and perf @ 250 w/500 psi on it. blew glove off of valve. Good perf. Circulate 28 bbls down production csg and up the 9-5/8 @ 600 psi. Got mud back followed by dyed water. RDMO. RD work floor, ND BOP, NU b1 flange. Broke circulation w/28 bbls dyed 10# brine. Swapped to CMT and pumped 87 sks Class C CMT to surface (FW mix 12 bbls, slurry volume 20.45 bbls) cleaned pump pit. Good cement at surface. RD PU and aux equipment. General housekeeping of location.

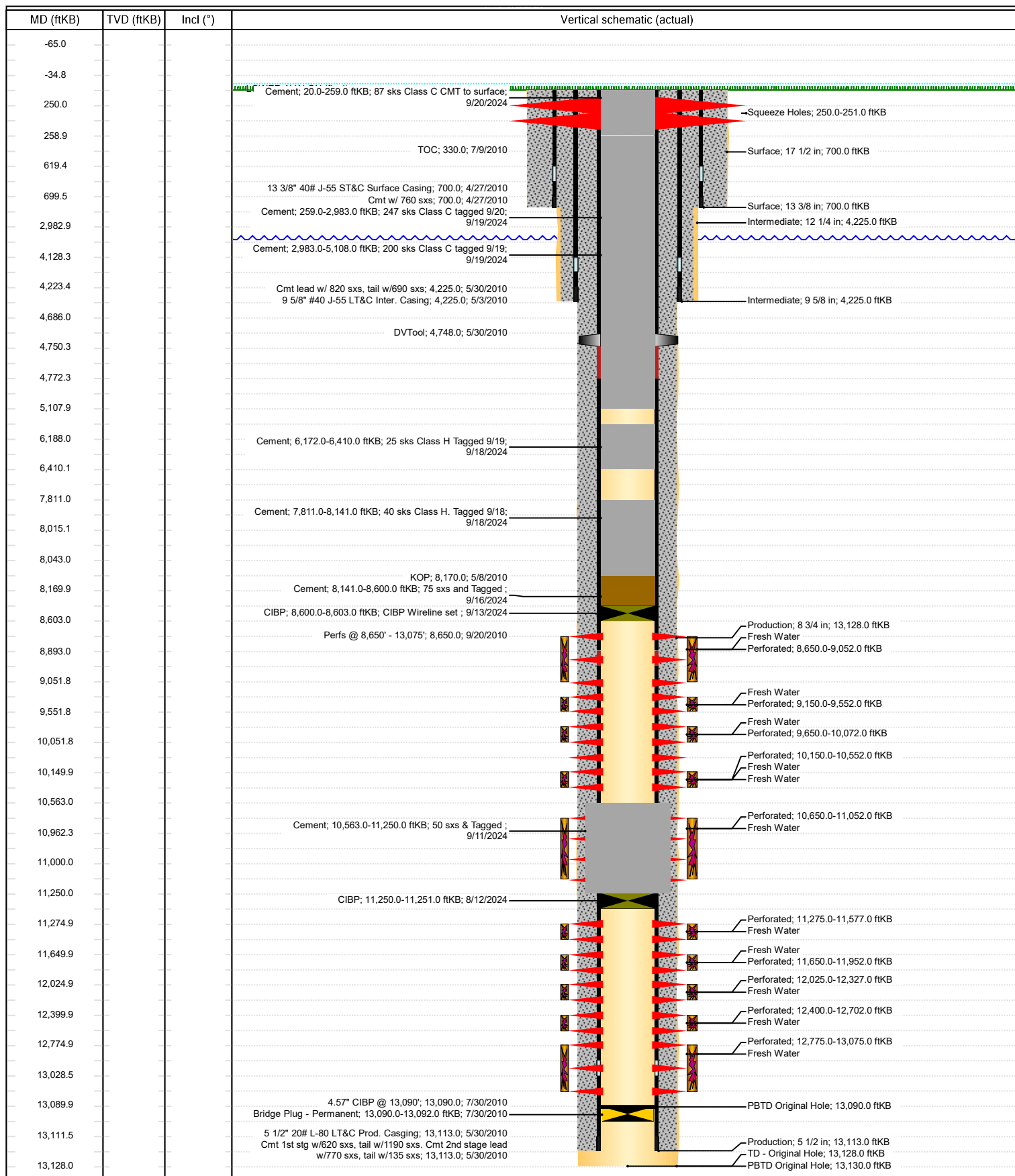
11/6/24: Cut off Wellhead and set DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit CVX JV BS 002H

API/UWI 3001537147	SAP Cost Center ID 1139001001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S11	Spud Date 4/26/2010 00:00	Original KB Elevation (ft) 3,497.00	Ground Elevation (ft) 3,477.00	KB-Ground Distance (ft) 20.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405297

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 405297
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/22/2024