

Submit Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-23958
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carter
8. Well Number 2
9. OGRID Number 14744
10. Pool name or Wildcat D-K; Drinkard 15390

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270, Hobbs NM 88240	
4. Well Location Unit Letter F : 1650' feet from the North line and 2310' feet from the West line Section 30 Township 20S Range 39E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached P&A report.

Please call Ben Loewen with any questions.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 11/19/2024

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Plug & Abandonment  
Subsequent Report

Operator Name: Mewbourne Oil Company  
Well Name: Carter #2  
API#: 30-025-23958  
Location: Sec 30, T20S, R39E  
1650' FNL & 2310' FWL  
Unit Letter F  
Lea Co., NM

Report:

9/16/2024 – MIRU WS rig & plugging equipment. Notified Robert Trujillo w/NMOCD.  
9/17/2024 – POOH w/rods. ND WH & NU BOP. Start POOH w/tbg. 9/18/2024 – Continued POOH w/tbg. Did not recover total tbg string. RIH w/OS. Latched onto fish @ 4735'. POOH w/tbg & recovered 10.7' of tbg. Start RIH w/OS. Left EOT @ 3787'. 9/19/2024 – Continue RIH w/OS. Latched onto fish @ 4745'. POOH w/tbg. Recovered 6" of fish. RIH w/OS. Attempted to latch onto fish w/no success. POOH w/tbg. Loaded the well w/13.5 BBW & pressured up to 500#. 9/20/2024 – MIRU reverse unit. RIH w/shoe. Tagged @ 4747'. Broke circulation. Washed over fish from 4747' to 4782'. Circulated clean. RD swivel. POOH w/tbg. LD WP & found shoe worn. 9/23/2024 – RIH w/OS. Tagged @ 4756'. Rotated down to 4776'. Attempted to latch onto fish w/no success. POOH w/tbg, made no recovery. RIH w/notched collar & tbg. Tagged @ 4755'. POOH w/tbg. RIH w/OS. Tagged @ 4755'. Rotated & slid to 4776'. Attempted to latch onto fish w/no success. POOH w/tbg, made no recovery.  
9/24/2024 – RIH w/Box Tap. Tagged @ 4756'. Rotated & slid down to 4776'. Attempted to latch onto fish w/no success. POOH w/tbg, made no recovery. RIH w/shoe, WP, & Top Bushing. Tagged @ 4756'. RU swivel Broke circulation & washed from 4756' to 4820'. RD swivel. Begin POOH w/tbg. 9/25/2025 – Finished POOH w/tbg. RIH w/OS. Tagged @ 4780'. RU swivel. Rotated & worked down to 4819'. Attempted to latch onto fish w/no success. POOH w/tbg, made no recovery. RIH w/shoe, WP, & Top Bushing. Tagged @ 4800'. LD 2 jts of tbg. 9/26/2024 – RU swivel. Tagged @ 4806'. Broke circulation. Washed down from 4806' to 4830'. Circulate clean. RD swivel. POOH w/tbg. RIH w/new shoe, WP, & Top Bushing. Tagged @ 4830'. RU swivel. Broke circulation. Washed down from 4830' to 4837'. Circulate clean. RD swivel. LD 2 jts of tbg. 9/27/2024 – RU swivel. Tagged @ 4837'. Broke circulation. Washed down from 4837' to 4840'. Circulated clean. RD swivel. POOH w/tbg. RIH w/pkr on tbg. Attempted to set pkr @ 4748' & 4715' w/no success. Moved pkr up the hole & set @ 4681'. Attempted to pressure test csg & communicated w/tbg. Moved pkr up hole to 4648'. Attempted to pressure test csg & communicated w/tbg. Released pkr & POOH w/tbg.  
9/30/2024 – RIH w/pkr to 4362' & tested 4 1/2" annulus to 500# for 15 min, held OK. Isolated leak between 4362' & 4394'. Moved pkr up the hole & set @ 4342'. Established

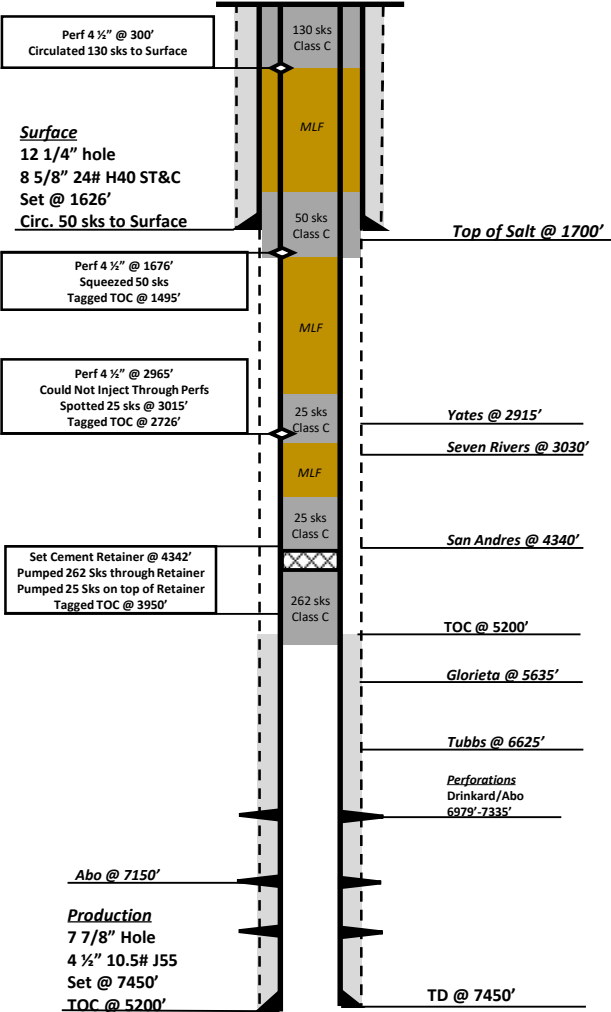
injection rate. Pumped a total of 60 BBW. Released pkr. POOH w/tbg & pkr. RIH w/4 1/2" x 2 3/8" cement retainer. Left EOT @ 4342' (notified Robert Trujillo w/NMOCD). 10/1/2024 – Pumped tbg volume. Set cement retainer @ 4342' (Robert Trujillo w/NMOCD approved set depth). Loaded csg & pressured to 500# (held pressure throughout squeeze job). Pumped 262 sks Class C neat cmt through cement retainer. Stung out of retainer. Pumped 25 sks Class C neat cmt. POOH w/tbg & WOC 6 hrs. RIH w/tbg & tagged TOC @ 3950'. POOH w/tbg & LD setting tool (notified Robert Trujillo w/NMOCD of tag depth). 10/2/2024 – RU WL. RIH w/2 3/4" CBL tools. Tagged @ 2626', unable to penetrate debris. POOH w/WL. RIH w/bit & tbg. Tagged cmt @ 3950'. Circulated well w/60 bbls MLF. POOH w/tbg (notified Robert Trujillo w/NMOCD). 10/3/2024 – MIRU WL. RIH w/2 3/4" CBL tools & tagged TOC @ 3950'. Logged well from bottom to surface. POOH w/WL. RIH w/WL. Perf 4 1/2" csg @ 2965'. POOH w/WL. RIH w/pkr on tbg. Set pkr @ 2484'. Could not inject into 4 1/2" x 7 7/8" annulus (notified Robert Trujillo w/NMOCD). RIH w/tbg to 3015'. Spotted 25 sks Class C neat cmt. POOH w/tbg & WOC. Left EOT @ 1511. 10/4/2024 – RIH w/tbg & tagged TOC @ 2726' (Notified Robert Trujillo w/NMOCD). POOH w/tbg. Set pkr @ 1189'. RIH w/WL through tbg. Perf 4 1/2" csg @ 1676'. POOH w/WL. Establish circulation on 4 1/2" x 8 5/8" annulus. Squeezed 50 sks Class C neat cmt. Flushed w/8 BFW. SI pressure of 600#. WOC. Released pkr. RIH w/tbg & tagged TOC @ 1495' (notified Robert Trujillo w/NMOCD). POOH w/tbg. 10/7/2024 – RIH w/WL. Perf 4 1/2" csg @ 300'. Circulated 130 sks Class C neat cmt to surface. ND BOP & RDMO P/A Rig. Well P&A'd effective 10/7/2024.

Carter #2 Final P&A Schematic

1650' FNL & 2310' FWL, Sec. 30 – T20S – R39E – Lea Co., NM  
API 30-025-23958



Submitted by: Ben Loewen



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 405682

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 405682
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	11/22/2024
gcordero	Submit C-103Q within one year of plugging.	11/22/2024