eceived by Och Appropriate 4 strict 56:3	State of New Mexico	Form C-103 ¹ of
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-24125
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTION	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
`	EATION FOR PERMIT" (FORM C-101) FOR SUCH	NORTH VACUUM ABO EAST UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other INTECTION	8. Well Number 008
2. Name of Operator	Gas Well Other INJECTION	9. OGRID Number
	TIMBERS ENERGY, LLC	298299
3. Address of Operator		10. Pool name or Wildcat
	TH ST, FORT WORTH, TX 76102	VACUUM; ABO NORTH
4. Well Location		
	_feet from the _N line and660fee	
Section 18	ı Ü	MPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12 Check A	appropriate Box to Indicate Nature of Noti	ce Report or Other Data
12. Check 1		•
NOTICE OF IN		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	IENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	П
		, and give pertinent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or reco	ompletion.	
In response to Violations cGR 2424	4241650 and cGR2424241651, MorningStar reques	sts approval of the following procedure:
1. MIRU	7241030 and core2424241031, Wormingstar reques	sis approvar of the following procedure.
	43' and POOH with packer and seal assembly. Re	eplace tubing as needed.
C 1	ssembly – test tubing in hole.	
· · · ·	8,643'. Pressure test backside to 350 psi.	
	backside with packer fluid. Sting back into packer	r.
	tify of intent to run MIT – proceed as directed.	
7. RDMO. RTI.		
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my knowl	edge and belief.
	•	
SIGNATURE Connis Bla	ulock TITLE REGULATORY A	NALYSTDATE_11/20/2024
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

Well: North Vacuum Abo East Unit #8 API: 30-025-24125

Elevation: 3991 GL; KB 4004 (13')

North Vacuum Abo East Unit 8:

Spud: 6/21/72

Complete Well: 8/4/72

Abo: Initial Completion

8/72: Perforate 8733-35, 41-47, 52-59, 71-73, 84-86, 99-8801, 18-28, 30-38, 68-73 (2 JSPF, 88 holes). Acidize w/12,500 gals 20% NEA in5-

2500 gal stages+105 BS

IP: 147 BO/15 BW/231 MCF.

4/79: Conv to WIW: Pump 1500 gals of Xylene. Run injection tubing and packer. Pump 5,000 gals 15% NEFE acid+120 BS. 150 BWIPD/0

06/2017: Replaced tbg. Stung back into pkr. RTI.

SFC CSG: 8-5/8" 24# in 12 1/4" hole

Set at 1810'.

Cemented with 1850 sx.

Cmt Circulated

Tubing/Packer Detail: (06/15/2017)

Tubing:

267 jts 2-3/8" J55

1' F nipple

Baker M-B Packer w/ 5'x3-½ mill out ext

Landed @ 8643'.

Abo Perfs (08/1972):

8733-35, 41-47, 52-59, 71-73, 84-86, 99-8801,

-18-28, 30-38, 68-73 (2 JSPF, 88 holes)

PROD CSG:

5-1/2",14# in 7-7/8" hole

Set at 8910'.

Cemented with 1900 sx

Cmt Circulated

PBTD

TD

8881'

8910'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 405231

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	405231
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

(E		Condition	Condition Date
	kfortner	Notify the OCD inspection supervisor 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/22/2024
	kfortner	MIT required after well work.	11/22/2024