

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-28974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 176
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OCCIDENTAL PERMIAN LTD	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>A</u> : <u>1200</u> feet from the <u>North</u> line and <u>213</u> feet from the <u>East</u> line Section <u>6</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> CTP <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached detailed job procedure performed and current wellbore diagram.

Well converted to production on 8/13/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 11/20/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well: SHOU 176

Job Summary: WELL CONVERSION

API: 30-25-28974

Job Dates: 5/04/2024 – 5/30/2024

5/4/2024: LOTO and spotted pulling unit. Rigged up pulling unit and reverse unit equipment. CSG pressure checked at 0#. CSG tested at 600# and passed. Crew took lunch. Excavated around wellhead, decided to change TBG head. Unloaded BOP, checked blinds and pipe rams for functionality. Secured well, put up tools, completed paperwork, and shut down operations.

5/6/2024: CSG PSI checked at 0#. Welder cut bolts, removed old TBG head; new TBG head installed by Stream Flo but pressure test revealed leak-off. Nipple up hydraulic BOPE, rigged up work floor and TBG equipment. Crew took lunch, then picked up 5 1/2" RBP and 30 JTS of 2 7/8" TBG. Set RBP at 985', got off RBP, and POOH while laying down the 30 JTS of TBG. Rigged down work floor and TBG equipment, nipped down hydraulic BOPE, and dumped 15' of sand on top of RBP with TOS at 970'. Installed cap flange, secured well, completed paperwork, and shut down operations.

5/7/2024: CSG pressure checked at 0#. RDPU and cleaned up location in preparation for move.

5/21/2024: LOTO, spotted pulling unit, set up location, rigged up pulling unit. CSG PSI checked, 0#. Removed B1 cap flange, N/U hydraulic & annular BOP, rigged up work floor & TBG EQ. Picked up retrieving head & 30 JTS of 2 7/8" new TBG, tagged sand at 985', rigged up manual swivel, washed sand to 1000', latched onto 5 1/2" RBP & released. Crew lunched. POOH w/ 30 JTS of 2 7/8" TBG & 5 1/2" RBP. RIH w/ 4 3/4" bit, 6- 3 1/2" drill collars, 15 stands of TBG, continued picking up 116 JTS of 2 7/8" new TBG, tagged TOC at 3958', LD 1 JT. Performed BOPE drill, 35s to close well. Secured well, put up tools, paperwork, shut down.

5/22/2024: HTGSM, reviewed JSA, set COFO. TBG and CSG pressure both at 0#. Rigged up power swivel with 1 jt, N/U stripper head. Drilled cement from 3958' to 4000' and drilled out 5 1/2" CIBP from 4000' to 4001', fell down to 4246' cleaning out fill with returns of iron sulfide. Continued drilling on CIBP from 4246' to 4247', circulated well clean with returns of cast iron. Rigged down power swivel. POOH with 3 stands of 2 7/8" TBG. Secured well, completed paperwork, and shut down operations.

5/23/2024: HTGSM, reviewed JSA, set COFO. TBG and CSG pressure both at 0#. Rigged up power swivel, continued drilling on 5 1/2" CIBP from 4247' to 4248', CO wellbore down to 4344', circulated clean. Rigged down power swivel, crew took lunch. POOH with 127 JTS of 2 7/8" TBG, laid down 6 - 3 1/2" drill collars and 4 3/4" bit. Rigged up wireline equipment, perforated 5 1/2" CSG at multiple depths from 4166' to 4336'. Rigged down wireline equipment. RIH with 5 1/2" PPI tools and 90 JTS of 2 7/8" TBG, set PKR at 2980'. Secured well, completed paperwork, and shut down operations.

5/24/2024: HTGSM and reviewed JSA, set COFO. TBG PSI at 200#, CSG PSI at 100#. Unseated 5 1/2" PKR and circulated well with 70 bbls of brine water. RIH with 34 JTS of 2 7/8" TBG and nipped up stripper head. Rigged up Stealth Energy acid trucks and acidized new perfs with 3300 gals of 15% HCL NEFE acid blend. Rigged down acid trucks and WL fished the PPI bar at 4084'. Nipped down stripper head, secured well, put up tools, completed paperwork, and shut down for the day.

5/28/2024: HTGSM, reviewed JSA, set COFO. TBG PSI at 750#, CSG PSI at 0#. Unseated 5 1/2" PKR, circulated well with 100 bbls of brine water. POOH with 124 JTS of 2 7/8" TBG and 5 1/2" PPI tools. RIH with 5 1/2" PKR & plug and 131 JTS of 2 7/8" TBG. Nipped up stripper head, rigged up Stealth Energy acid trucks. Acidized perms with PKR & plug at depths: 1-PKR at 4245', RBP at 4290' with 1240 gals; 2-PKR at 4200', RBP at 4245' with 800 gals; 3-PKR at 4177', RBP at 4200' with 480 gals; total 2520 gals. Set RBP at 4338', PKR at 4140', displaced acid into formation with 100 bbls of fresh water. Rigged down acid trucks, set RBP at 4084'. Crew performed BOPE closing drill in 40 seconds. Secured well, put up tools, completed paperwork, and shut down.

5/29/2024: HTGSM, reviewed JSA, set COFO. TBG and CSG pressure at 0#. Circulated well with 80 bbls brine water. Unseated 5 1/2" RBP and POOH with 122 jts of 2 7/8" TBG, 5 1/2" pkr & plug. R/U line spoolers assembled ESP equipment with 6 jts of 2 3/8" fiberglass TBG. Encountered stuck ESP motor 25' from surface, freed after working ESP, found 1/4" CT line wrapped around motor. Installed CT line at intake. RIH with ESP equipment and 122 jts of 2 7/8" new TBG, secured well with extra jt. Rigged down cable and CT line spoolers, secured well, completed paperwork, and shut down.

5/30/2024: HTGSM and reviewed JSA, set COFO. TBG at 400# and CSG at 750#. Pumped 80 bbls brine water down CSG and 25 bbls down TBG. Performed PFT connection, RD work floor and TBG EQ. ND hydraulic and annular BOPE, NU well head, and PFT tested well head at 5000# with a successful result. RD pulling unit and reverse unit EQ, cleaned up location, and moved EQ to NHU 30-527.

8/13/2024: Well placed in service as producer.

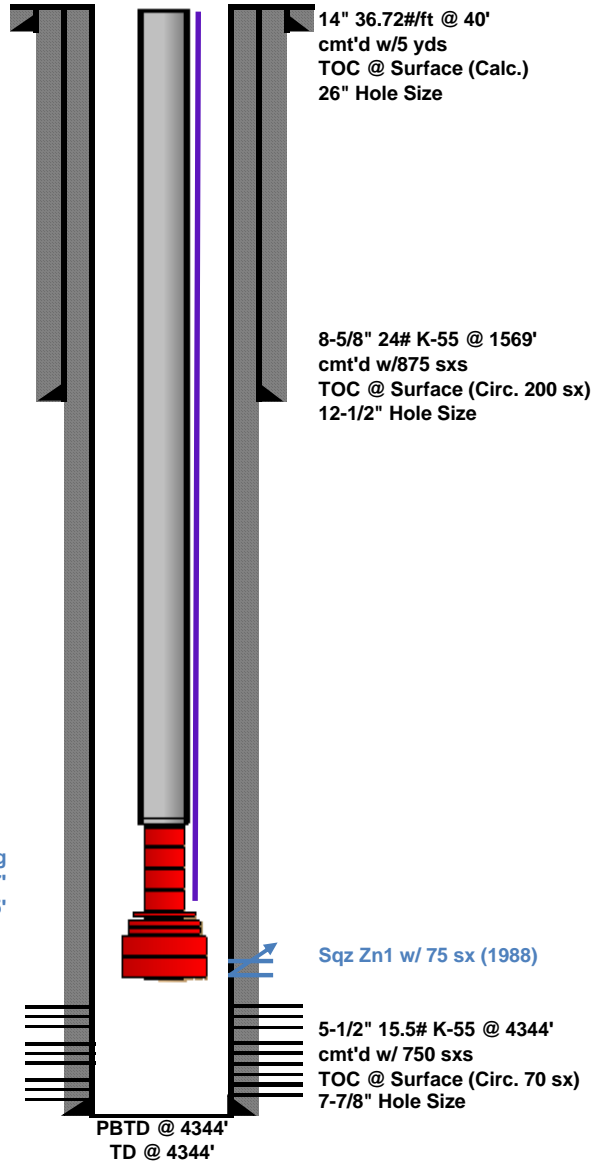


Occidental Petroleum Corporation

## SHOU-176

API# 30-025-28974

TWN 19-S; RNG 38-E  
Active Producer



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 405299

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 405299
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/22/2024