Received by 10CD:S1/19/2024 1:19:24 PM		Sundry Print Report
U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		11/19/2024
Well Name: SHORT FUSE FED	Well Location: T18S / R32E / SEC 11 / SENE / 32.7637851 / -103.7305903	County or Parish/State: LEA / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM29831	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002529897	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2815573

Type of Submission: Subsequent Report Date Sundry Submitted: 10/07/2024 Date Operation Actually Began: 07/24/2024 Type of Action: Plug and Abandonment Time Sundry Submitted: 07:19

Actual Procedure: EOG PLUGGED THIS WELL 8/6/2024 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

Short_Fuse_Fed_1_DHM_20241007071905.pdf

Short_Fuse_FED_1_CMT_TO_SURF_2_20241007071904.pdf

Short_Fuse_Fed_1_DHM_2_20241007071905.pdf

Short_Fuse_FED_1_CMT_TO_SURF__20241007071905.pdf

Short_Fuse_Federal__1__P_A_Final_WBD_20241007071904.pdf

Short_Fuse_FED_1_PA_WELLWORK_20241007071903.pdf

Received by OCD: 11/19/2024 1:19:24 PM Well Name: SHORT FUSE FED	Well Location: T18S / R32E / SEC 11 / SENE / 32.7637851 / -103.7305903	County or Parish/State: LEA
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US Well Number: 3002529897	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA Name: EOG RESOURCES INCORPORATED Title: Regulatory Specialist Street Address: 5509 CHAMPIONS BLVD City: MIDLAND State: TX Phone: (432) 236-2924 Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 10/16/2024

Zip:

Signed on: OCT 07, 2024 07:19 AM

Received by OCD: 11/19/2024 1:19:24 PM

	EPARTMENT OF THE IN	UNITED STATES ARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.	
Do not use thi	V NOTICES AND REPOF s form for proposals to I. Use Form 3160-3 (AP	drill or to re-enter an	6. If Indian, Allottee or Tribe N	ame	
SUBMIT	IN TRIPLICATE - Other instruct	tions on page 2	7. If Unit of CA/Agreement, Na	ame and/or No.	
1. Type of Well	s Well Other		8. Well Name and No.		
2. Name of Operator			9. API Well No.		
3a. Address	31	b. Phone No. (include area code)	10. Field and Pool or Explorate	ry Area	
4. Location of Well (Footage, Sec.,	T.,R.,M., or Survey Description)		11. Country or Parish, State		
12. C	HECK THE APPROPRIATE BOX	X(ES) TO INDICATE NATURE () DF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE	E OF ACTION		
Notice of Intent	Acidize	Deepen [Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to deepen direct the Bond under which the work completion of the involved open	onally or recomplete horizontally, will be perfonned or provide the E ations. If the operation results in a	give subsurface locations and mea Bond No. on file with BLM/BIA. I multiple completion or recomple	asured and true vertical depths of Required subsequent reports mus tion in a new interval, a Form 31	k and approximate duration thereof. If all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OF	FICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		Ifully to make to any department or agency of the United	d States

(Instructions on page 2)

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 660 FEL / TWSP: 18S / RANGE: 32E / SECTION: 11 / LAT: 32.7637851 / LONG: -103.7305903 (TVD: 0 feet, MD: 0 feet) BHL: SENE / 1980 FNL / 660 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

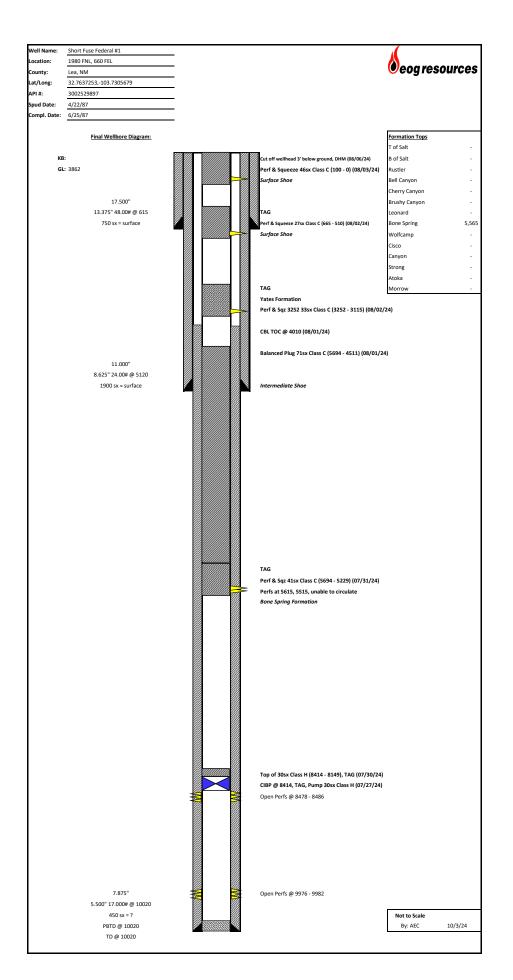








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WELL WORK REPORT

SHORT FUSE FED 1

P&A WELLWORK:

- 07/24/2024 MIRU
- 07/25/2024 RU TBG EQUIP. SECURE WELL. SDFN
- 07/26/2024 PULLED TUBING
- 07/27/2024 RU PMP LOAD TBG 42 BBLS PSI UP 1500 AND SET CIBP @ 8414'. PLUG #1 TO COVER CIBP & WOLF CAMP PERFS. (8414'- 8149') SPOT 30 SXS CLASS H CMT 15.6# / 1.18 YIELD.
- 07/30/2024 TIH TAG TOC @ 8149'. BRIAN LY W/BLM WITNESSED TAG. RU PMP LOAD HOLE 4 BBLS AND GOT CIRC. SI CSG PSI UP 600 PSI AND BLEEDS OFF. HAVE A HOLE IN CSG SOMEWHERE. BRIAN LY W/BLM WITNESSED CSG TEST
- 07/31/2024 RU WL RIH PERF @ 5615'. POOH ALL SHOTS FIRED. RD WL. RU PMP LOAD HOLE 1 BBL AND PSI UP 500 PSI. CALLED AND TALKED TO LONG VO ENG W/BLM. PU 100' PERF AGAIN @ 5515'. RU WL RIH PERF @ 5515'. PER LONG VO. IF WE CAN'T CIRC AFTER PERF @ 5515' DROP DWN 50' BELOW 1 SET PERF. EOT @ 5694' AND SPOT 41 SXS. RU PMP LOAD HOLE 1 BBL GOT CIRC. PLUG #2 TO COVER PERF HOLES & TOP OF BONE SPRINGS. (5694'-5229') SPOT 41 SXS CLASS C CMT 14.8# / 1.32 YIELD.
- 08/01/2024 RU API WL AND RIH W/LOGGING TOOLS TO RUN CBL. FOUND TOC @ 4010' TALKED TO LONG VO HE SAID JUST TO SPOT CMT FROM WHERE WE TAGGED TOC 5229' TO 4522'. WOC/TAG. PLUG #3 TO COVER SHOE, DELAWARE, CAPITAN REEF. (5229'- 4511') SPOT 71 SXS CLASS C CMT 14.8# / 1.32 YIELD.
- 08/02/2024 RBIH AND PERF @ 3252'. POOH ALL SHOTS FIRED. PLUG #4 SQUEEZE 33 SXS TO COVER PERF HOLES, TOP OF YATES (3252'- 3120') SQUEEZE 33 SX CLASS C CMT @ 14.8#/ 1.33 YIELD. RU WL RIH TAG TOC @ 3115. TEXT BRIAN LY W/BLM AND LET HIM KNOW WHERE WE TAGGED. RU WL RIH PERF @ 665'. POOH ALL SHOTS FIRED. PLUG #5 SQUEEZE 27 SXS TO COVER PERF HOLES, SURFACE SHOE. (665'- 510') SQUEEZE 27 SXS CLASS C CMT @ 14.8# / 1.32 YIELD.
- 08/03/2024 RU WL RIH TAG TOC @ 510'. TEXT BRIAN LY W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. RU WL RIH PERF @ 100'. POOH ALL SHOTS

FIRED. PLUG #6 PERF @ 100' TO SURFACE IN 5.5" AND 8 5/8 CASINGS. (100' TO SURFACE) SQUEEZE 46 SX CLASS C CMT @ 14.8# / 1.32 YIELD.

- 08/06/2024 DIG UP WH TO PREP FROM WELDER. CUT OFF WH. AND WELD ON BELOW DHM. SENT PICTURES TO BRIAN LY W/BLM OF CMT TO SURFACE AND DHM HAD CMT TO SURFACE IN 5 1/2 AND 8 5/8. CMT WAS 8' DWN IN 13 3/8. MIXED 8 BUCKETS OF CMT TO TOP OFF 13 3/8.
- 08/06/2024 WELL HEAD CUT OFF.
- BLM REP. LONG VO & BRIAN LY SUPERVISED WELL WORK

WELL, IS PLUGGED AND ABANDONED.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	404858
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition	Condition Date
gcordero	None	11/21/2024

CONDITIONS

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Action 404858