

BUREAU OF LAND MANAGEMENT

Sundry Print Report
11/18/2024

Well Name: JICARILLA A Well Location: T26N / R4W / SEC 14 /

SWSW / 36.482001 / -107.227355

County or Parish/State: RIO

ARRIBA / NM

Well Number: 2

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC105

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003906450 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2822322

Type of Submission: Subsequent Report

Type of Action: Cement Remediation

Date Sundry Submitted: 11/18/2024 Time Sundry Submitted: 11:43

Date Operation Actually Began: 09/27/2024

Actual Procedure: Hilcorp Energy completed cement remediation work on the subject well. See attached reports.

SR Attachments

Actual Procedure

Jicarilla_A_2_Cmt_Remediation_Sundry_20241118114333.pdf

Well Name: JICARILLA A Well Location: T26N / R4W / SEC 14 /

SWSW / 36.482001 / -107.227355

County or Parish/State: RIO ARRIBA / NM

Well Number: 2 Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC105

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003906450

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: NOV 18, 2024 11:43 AM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 11/18/2024

Signature: Kenneth Rennick

Form 3160-5 (June 2019)

UNITED STATES

FOF	RM APPROVED
OM	B No. 1004-0137
Expire	s: October 31, 202

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

BURI	EAU OF LAND MAN	JIC105				
SUNDRY N	OTICES AND REPO	6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				JICARILLA APACHE		
SUBMIT IN T	TRIPLICATE - Other instru	uctions on page	2	7. If Unit of CA/Agreement,	Name and/or No.	
1. Type of Well Oil Well Gas W	/cll Other			8. Well Name and No. JICARILLA A/2		
2. Name of Operator HILCORP ENER	RGY COMPANY			9. API Well No. 300390645	0	
3a. Address 1111 TRAVIS STREET		3b. Phone No. (713) 209-240	include area code,	10. Field and Pool or Explora		
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)	' '	<u> </u>	TAPACITO/TAPACITO 11. Country or Parish, State		
SEC 14/T26N/R4W/NMP				RIO ARRIBA/NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION			TYF	E OF ACTION		
Notice of Intent	Acidize Alter Casing	☐ Deepe ☐ Hydra	en Julic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair		Construction	Recomplete	✓ Other	
Final Abandonment Notice	Change Plans Convert to Injection	=	nd Abandon Back	Temporarily Abandon Water Disposal		
is ready for final inspection.) Hilcorp Energy completed cem	ent remediation work on	the subject well	- -	-	the operator has detennined that the site	
14. I hereby certify that the foregoing is CHERYLENE WESTON / Ph: (713			Operations Title	s/Regulatory Tech - Sr		
(Electronic Submission) Signature Date		Date	11/18/2024			
	THE SPACE	FOR FEDE	RAL OR ST	ATE OFICE USE		
Approved by						
KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted		Petro Title	leum Engineer	11/18/2024 Date	
Conditions of approval, if any, are attacl certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights			PUERCO		
Title 18 U.S.C Section 1001 and Title 43				y and willfully to make to any d	epartment or agency of the United States	

(Instructions on page 2)



Well Name: JICARILLA A #2 ST1 Note: All cement squeeze approvals documented in attached email string. API: 3003906450 Field: Pictured Cliffs State: NEW MEXICO Sundry #: Rig/Service: HEC 101 Permit to Drill (PTD) #: Jobs Actual Start Date: 9/27/2024 **End Date:** Report Number Report Start Date Report End Date 9/27/2024 9/27/2024 Operation LOAD EQUIP. RIG MOVE SAFETY MEETING, MOB RIG & EQUIP TO SAN JUAN 27-5 NP #330 (29 MILE MOVE), 4 RIG UP TRUCKS, MIRU RIG & EQUIP PJSM. SICP- 0 PSI, SITP- 0 PSI, SIBHP- 0 PSI. SIICP- 0 PSI. BDW IN 0 MIN. SIW, SECURE LOCATION, SDFN. CREW TRAVEL TO YARD Report Number Report Start Date 9/30/2024 9/30/2024 Operation CREW TRAVEL TO LOCATION HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN. RU WIRELINE RUN GAUGE 3.750 RING, RUN CBL, RUN NEUTRON LOG, WAIT ON HILCORP ENGINEER FOR ORDERS, RIGDOWN WIRELINE SHUTDOWN, SECURE WELL, DEBRIEF CREW CREW TRAVEL TO YARD Report Start Date Report End Date Report Number 10/2/2024 10/2/2024 Operation CREW TRAVEL TO LOCATION HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN. RU WIRELINE, MU RUN IN PERF HOLE @ 7748', CLOSE BLIND RAMS, RU PUMP. PUMP DOWN CASING TO MAKE SURE TO GET RETURNS, PUMPED 105BBLS, GOT RETURNS, CONTINUED PUMPING, LOST RETURNS, PUMPED 14 BBLS, RAN OUT OF WATER, NOTIFIED HILCORP ENGINEER, RIGDOWN M/U 4.5 CICR. TIH W/TBG, SET 4.5 CICR @ 7720'. RU ATTEMPT TO CIRCULATE W/WATER, PUMPED 80 BBLS, TOTAL OF 200 BBLS, NO RETURNS, NOTIFIED HILCORP ENGINEER SHUTDOWN, SECURE WELL, DEBRIEF CREW CREW TRAVEL TO YARD Report Number Report Start Date Report End Date 10/3/2024 10/3/2024 Operation CREW TRAVEL TO LOCATION HELD PJSM. CREW CHECK PRESSURE CSG (0PSI). TBG (0 PSI) BDW 0 MIN RU DRAKE ENERGY CEMENTERS, PUMP TYPE III CEMENT: 150 SXS (57,4 BBL), 2,15 YIELD, 12,5#, 12,06 GAL/SX, 30,1 BBLS DISP, @ 600PSI TOOH REVERSE OUT 34 BBLS, RIGDOWN DRAKE CMNT CREW, TOOH, LD SETTING TOOL. SHUTDOWN SECURE WELL CREW DROVE TO YARD Report Numbe 10/4/2024 10/4/2024 Operation CREW TRAVEL TO LOCATION HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN. PUMU 3 7/8 JUNK MILL, TIH TAG CMNT @ 7475'. PU POWER SWIVEL, BEGIN CIRCULATION, DRILL OUT CMNT TO 7769', CIRCULATE CLEAN, PRESSURE TEST TO (600PSI), GOOD TEST, CONTINUE DRILLING CMNT, DRILL OUT TO 7769' FALL THROUGH, PU TO 7912', TAG CIRCULATE DRILL 2' FALL THROUGH, CIRCULATE CLEAN, PU TO 7970, CIRCULATE CLEAN, PRESSURE TEST (600PSI) FAILED TEST. ATTEMPTED TO PRESSURE TEST, FAILED TEST, NOTIFIED HILCORP ENGINEER, RACK BACK POWER SWIVEL, TOOH LD MILL SHUTDOWN SECURE WELL CREW DROVE TO YARD Report Number Report Start Date Report End Date 6 10/7/2024 10/7/2024 Operation CREW TRAVEL TO LOCATION HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN, RU WIRELINE RUN CBL. 238' OF CMNT BEHIND CASING, NOTIFY HILCORP ENGINEER, WAIT ON HILCORP ENGINEER FOR ORDERS, RIGDOWN WIRELINE SHUTDOWN, SECURE WELL, DEBRIEF CREW CREW TRAVEL TO YARD Report Number Report Start Date Report End Date 10/8/2024 10/8/2024 Operation

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CREW TRAVEL TO LOCATION

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Well Name: JICARILLA A #2 ST1

API: 3003906450 Field: Pictured Cliffs State: NEW MEXICO

Sundry #: Rig/Service: HEC 101

Operation

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN

RU WIRELINE, MU CBP. RIH, SET CBP @ 6210', MU RUN IN PERF HOLE @ 6178', CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE TO GET RETURNS, PUMPED 5BBLS, CAUGHT PRESSURE (700PSI), SHUT DOWN PRESSURE DROPPED (200PSI) IN 30 SEC, CONTINUED PUMPING, NOTIFIED HILCORP ENGINEER, CONTINUED TO PUMP PUMPED 200 BBLS OF WATER @ (500PSI), NOTIFIED HILCORP ENGINEER, NO RETURNS, RIGDOWN WIRELINE,

M/U 4.5 CICR. TIH, SET CICR @ 6152'.

RU DRAKE ENERGY CEMENTERS, PUMP TYPE III CEMENT:

170 SXS (67 BBL), 2.15 YIELD, 12.5#, 12.06 GAL/SX. 23.9 BBLS DISP, @ 980PSI, TOOH

REVERSE OUT 34 BBLS, RIGDOWN DRAKE CMNT CREW, TOOH, LD SETTING TOOL.

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

 Report Number
 Report Start Date
 Report End Date

 8
 10/10/2024
 10/10/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PUMU 3 7/8 JUNK MILL, TIH TAG CMNT @ 6150'

PU POWER SWIVEL, BEGIN CIRCULATION, **DRILL OUT CMNT TO 6210'**, FALL THROUGH, PU TO 7815', TAG CIRCULATE DRILL 2' FALL THROUGH, CIRCULATE CLEAN, PU TO 7970, CIRCULATE CLEAN, NOTIFIED HILCORP ENGINEER, RACK BACK POWER SWIVEL, TOOH LD MILL,

SHUTDOWN SECURE WELL

CREW DROVE TO YARD

 Report Number
 Report Start Date
 Report End Date

 9
 10/11/2024
 10/11/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

RU WIRELINE **RUN CBL**, 218' OF CMNT BEHIND CASING, FROM 6178' TO 5960', NOTIFY HILCORP ENGINEER, WAIT ON HILCORP ENGINEER FOR ORDERS, RIGDOWN WIRELINE,

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

 Report Number
 Report Start Date
 Report End Date

 10
 10/14/2024
 10/14/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

RU WIRELINE, RIH, SET **CBP** @ **5960'.** MU, RUN IN **PERF HOLE** @ **5920'**, CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE TO GET RETURNS, PUMPED 6BBLS, CAUGHT PRESSURE (300PSI), CONTINUED PUMPING, NOTIFIED HILCORP ENGINEER, CONTINUED TO PUMP PUMPED 200 BBLS OF WATER @ (300PSI), NOTIFIED HILCORP ENGINEER, NO RETURNS, RIG DOWN WIRELINE,

M/U 4.5 CICR, TIH W/TBG SET CICR @ 5903'.

RU DRAKE ENERGY CEMENTERS, PUMP TYPE III CEMENT: 165 SXS (63.2 BBL), 2.15 YIELD, 12.5#, 12.06 GAL/SX. 23 BBLS DISP, @ 0PSI, TOOH REVERSE OUT 34 BBLS, RIGDOWN DRAKE CMNT CREW, TOOH, LD SETTING TOOL.

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

 Report Number
 Report Start Date
 Report End Date

 11
 10/16/2024
 10/16/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PUMU 3 7/8 JUNK MILL, TIH TAG CMT @ 5903'

PU POWER SWIVEL, BEGIN CIRCULATION, **DRILL OUT CICR @ 5920', DRILL OUT CMNT TO 5922'**, FALL THROUGH, PU TO 5940', ATTEMPT TO CIRCULATE LOSE CIRCULATION, NOTIFY HILCORP ENGINEER, ATTEMPT TO CIRCULATE OUT INTERMEDIATE, PRESSURE UP TO (600PSI), LOSE 400 PSI IN 30 SECONDS, ATTEMPT TO CIRCULATE PRESSURE UP TO (1000PSI), LOSE 200PSI IN 1 MINUTE, NOTIFY HILCORP ENGINEER, PUMP 45 BBLS GET RETURNS BACK, **DRILL OUT 30' CMNT, DRILL OUT CBP @ 6210'** FALL THROUGH, RACK BACK POWER SWVL, TIH TO 7950', CIRCULATE CLEAN @ 7970', TOOH LD MILL,

RU WIRELINE. RUN CBL, 0' OF CMNT BEHIND CASING, NOTIFY HILCORP ENGINEER, WAIT ON HILCORP ENGINEER FOR ORDERS, RIGDOWN WIRELINE,

SHUTDOWN SECURE WELL

CREW DROVE TO YARD

 Report Number
 Report Start Date
 Report End Date

 12
 10/18/2024
 10/18/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

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Well Name: JICARILLA A #2 ST1

API: 3003906450 Field: Pictured Cliffs State: NEW MEXICO

Sundry #: Rig/Service: HEC 101

Operation

RU WIRELINE, RIH, SET CBP @ 5960', CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE CBP WAS SET, AND HELD PRESSURE, PUMPED 6BBLS, CAUGHT PRESSURE (800PSI), HELD (700PSI) FOR 6 MINUTES, NOTIFIED HILCORP ENGINEER. RUN IN PERF HOLE @ 5910', CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE TO GET RETURNS, PUMPED 118BBLS, NEVER CAUGHT PRESSURE, NEVER SAW RETURNS OUT INTERMEDIATE, ON VACUUM HOLE TIME, NOTIFIED HILCORP ENGINEER, WAIT ON (.73) GUNS, MU RUN IN PERF HOLE @ 5910', RIGDOWN WIRELINE,

M/U 4.5 CICR, TIH SET CICR @ 5873'.

RU DRAKE ENERGY CEMENTERS. PUMP TYPE III CEMENT: 165 SXS (63.2 BBL), 2.15 YIELD, 12.5#, 12.06 GAL/SX. 22.7 BBLS DISP, @ 0PSI, TOOH

REVERSE OUT 34 BBLS, RIGDOWN DRAKE CMNT CREW, TOOH, SHUTDOWN DUE TO RAIN, WINDY

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

Report Number 13

Report Start Date 10/21/2024

Report End Date 10/21/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PUMU 3 7/8 JUNK MILL, TIH TAG CMNT @ 5873'

PU POWER SWIVEL, BEGIN CIRCULATION, **DRILL OUT CICR @ 5873'**, FALL THROUGH, PU TO 5910', ATTEMPT TO PRESSURE UP TO (400PSI), PUMP INTO AT 350 PSI, NOTIFY HILCORP ENGINEER, **DRILL OUT 40' CMNT, DRILL OUT CBP @ 5960'** FALL THROUGH, RACK BACK POWER SWVL, TIH TO 7950', CIRCULATE CLEAN @ 7960', TOOH LD MILL.

RU WIRELINE RUN CBL, 140' OF CMNT BEHIND CASING, NOTIFY HILCORP ENGINEER, WAIT ON HILCORP ENGINEER FOR ORDERS, RIGDOWN WIRELINE

SHUTDOWN SECURE WELL

CREW DROVE TO YARD

Report Number

14

Report Start Date 10/23/2024

Report End Date

10/23/2024

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

RU WIRELINE. MU CBP, RIH **SET CBP @ 5760'**, CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE CBP WAS SET, AND HELD PRESSURE, PUMPED 6BBLS, CAUGHT PRESSURE (500PSI), HELD (500PSI) FOR 6 MINUTES. NOTIFIED HILCORP ENGINEER, RIH, **PERF HOLE (.73 DIA) GUNS @ 5715'/5710'**, CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE TO GET RETURNS, PUMPED 160 BBLS, NEVER CAUGHT PRESSURE, NEVER SAW RETURNS OUT INTERMEDIATE, ON VACUUM HOLE TIME, NOTIFIED HILCORP ENGINEER, RIGDOWN WIRELINE,

Operation

M/U 4.5 CICR, TIH SET 4.5" CICR @ 5685'.

RU DRAKE ENERGY CEMENTERS. PUMP TYPE III CEMENT W/LCM: 170 SXS (65 BBL), 2.15 YIELD, 12.5#, 12.06 GAL/SX. 22 BBLS DISP, @ 0PSI, TOOH RIGDOWN DRAKE CMNT CREW, TOOH, LD/ SETTING TOOL

SHUTDOWN, SECURE WELL, DEBRIEF CREW

SHOUDOWN, SECONE WELL, DE

CREW TRAVEL TO YARD
Report Number

15

Report Start Date 10/25/2024

5/2024 Operation Report End Date 10/25/2024

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PUMU 3 7/8 JUNK MILL, TIH TAG CMNT @ 5685'

PU POWER SWIVEL, BEGIN CIRCULATION, **DRILL OUT CICR @ 5685'**, FALL THROUGH, PU TO 5710', **DRILL OUT 30' CMNT, DRILL OUT CBP @ 5760'** FALL THROUGH, RACK BACK POWER SWVL, TIH TO 7950', CIRCULATE CLEAN @ 7960', TOOH LD MILL.

RU WIRELINE RUN CBL, 40' OF CMNT BEHIND CASING, NOTIFY HILCORP ENGINEER, RIGDOWN WIRELINE,

SHUTDOWN SECURE WELL

CREW DROVE TO YARD

Report Number

16

Report Start Date 10/29/2024

Report End Date 10/29/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

RU WIRELINE, MU CBP. RIH, SET 4.5"CBP @ 5450', CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE CBP WAS SET, AND HELD PRESSURE, PUMPED 6BBLS, CAUGHT PRESSURE (500PSI), HELD (500PSI) FOR 6 MINUTES, NOTIFIED HILCORP ENGINEER. RUN IN PERF HOLE (.73) GUNS @ 5415', CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE TO GET RETURNS, PUMPED 10 BBLS, SAW RETURNS OUT INTERMEDIATE, NOTIFIED HILCORP ENGINEER, PUMPED 130 BBLS, FULL RETURNS, RIGDOWN WIRELINE,

M/U 4.5 CICR, TIH W/TBG SET 4.5 CICR @ 5406'. RU DRAKE ENERGY CEMENTERS. PUMP TYPE "G"CEMENT: 100 SXS (20.6 BBL), 1.16 YIELD, 15.8#, 5.02

GAL/SX. 21 BBLS DISP, @ 200PSI, FULL RETURNS WHOLE

CMNT JOB, TOOH

RIGDOWN DRAKE CMNT CREW, TOOH, LD/ SETTING TOOL

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

 Report Number
 Report Start Date
 Report End Date

 17
 10/30/2024
 10/30/2024

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Well Name: JICARILLA A #2 ST1

API: 3003906450 Field: Pictured Cliffs State: NEW MEXICO

Sundry #: Rig/Service: HEC 101

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PUMU 3 7/8 JUNK MILL, TIH TAG CMNT @ 5406'

PU POWER SWIVEL, BEGIN CIRCULATION, **DRILL OUT CICR @ 5406'**, FALL THROUGH, PU TO 5415', **DRILL OUT 35' CMNT, DRILL OUT CBP @ 5450'** FALL THROUGH, RACK BACK POWER SWVL, TIH TO 7950', CIRCULATE CLEAN @ 7960', TOOH LD MILL,

RU WIRELINE RUN CBL, 1000' OF CMNT BEHIND CASING, NOTIFY HILCORP ENGINEER, RIGDOWN WIRELINE

SHUTDOWN SECURE WELL

CREW DROVE TO YARD

 Report Number
 Report Start Date
 Report End Date

 18
 11/1/2024
 11/1/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

RU WIRELINE, MU CBP. RIH, **SET CBP @ 3700'**, CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE CBP WAS SET, AND HELD PRESSURE, PUMPED 3BBLS, CAUGHT PRESSURE (500PSI), HELD (500PSI) FOR 6 MINUTES, NOTIFIED HILCORP ENGINEER, MU RUN IN **PERF HOLE** (.73) **GUNS @ 3646'**, CLOSE BLIND RAMS, RU PUMP, PUMP DOWN CASING TO MAKE SURE TO GET RETURNS, PUMPED 3 BBLS, SAW RETURNS OUT INTERMEDIATE, NOTIFIED HILCORP ENGINEER, PUMPED 60 BBLS, FULL RETURNS, RIGDOWN WIRELINE,

M/U 4.5 CICR, TIH, SET CICR @ 3622'.

RU DRAKE ENERGY CEMENTERS. PUMP TYPE "G"CEMENT W/ ACCELERATE:

40 SXS (9 BBL), 1.16 YIELD, 15.8#, 5.02 GAL/SX. 13.4 BBLS DISP, @ 84PSI, FULL RETURNS WHOLE CMNT JOB, TOOH.

RIGDOWN DRAKE CMNT CREW, TOOH, LD/ SETTING TOOL

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

 Report Number
 Report Start Date
 Report End Date

 19
 11/2/2024
 11/2/2024

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PUMU 3 7/8 JUNK MILL, TIH TAG CMNT @ 3622

PU POWER SWIVEL, BEGIN CIRCULATION, **DRILL OUT CICR @ 3622'**, FALL THROUGH, PU TO 3670', **PRESSURE TEST (500PSI) GOOD FOR 30 MINUTES, DRILL OUT 30' CMNT, DRILL OUT CBP @ 3700'** FALL THROUGH, RACK BACK POWER SWVL, TIH TO 7950', CIRCULATE CLEAN @ 7960', TOOH LD MILL.

Operation

Operation

RU WIRELINE RUN CBL, NOTIFY HILCORP ENGINEER, RIGDOWN WIRELINE,

SHUTDOWN SECURE WELL

CREW DROVE TO YARD

 Report Number
 Report Start Date
 Report End Date

 20
 11/4/2024
 11/4/2024

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

PUMU (AS1-X) PACKER, UNLOADER, TIH SET PACKER @3718',

RU WELLCHECK. RUN MIT TEST (560 PSI) FAILED TEST, WITNESSED BY JASON SANDOVAL W/ JICARILLA APACHE OIL AND GAS ADMINSTRATION, CIRCULATE WELL, ATTEMPT AGAIN NO SUCCESS, RD WELL CHECK,

LD 4 JOINTS TO 3594' SET (AS1-X) PACKER, LOAD PRESSURE TEST (600PSI) GOOD TEST, RELEASE TOOH, LD PACKER,

RU WIRELINE, MU CBP. RIH, SET CBP @ 3700', RIGDOWN WIRELINE.

TIH W/TBG TO 3692'.

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

 Report Number
 Report Start Date
 Report End Date

 21
 11/5/2024
 11/5/2024

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

LOAD TBG, CASING

DRAKE HAD MISS COMMUNICATION, WAIT ON DRAKE ENERGY SERVICES, DRAKE CMNT PACKAGE DELAYED, NOTIFIED HILCORP ENGINEER, ATTEMPT TO FIND BLADE IN AREA, NO SUCCESS, WAIT ON RIG UP TRUCK TO MOVE EQUIPMENT TO LOCATION,

Operation

Operation

 Report Number
 Report Start Date
 Report End Date

 22
 11/8/2024
 11/8/2024

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

WAIT ON DOZER, PULL DRAKE ON LOCATION

RU DRAKE ENERGY CEMENTERS. PUMP BALANCED PLUG, TYPE "G" CEMENT: 30 SXS (7.3 BBL), 1.37 YIELD, 14.8#, 5.02 GAL/SX. 12 BBLS

DISP, @ 0PSI, TOOH PUMP 3 BBLS, SQUEEZE 4 BBLS, CAUGHT PRESSURE, SQUEEZED 1 BBL (950 PSI). RIGDOWN DRAKE CMNT CREW.

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Released to Imaging: 11/25/2024 3:18:28 PM



Well Name: JICARILLA A #2 ST1

API: 3003906450 Field: Pictured Cliffs State: NEW MEXICO

Sundry #: Rig/Service: HEC 101

Operation

SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

 Report Number
 Report Start Date
 Report End Date

 23
 11/9/2024
 11/9/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PUMU 3 7/8 TRI CONE BIT, TIH TAG CMNT @ 3338'

PU POWER SWIVEL, BEGIN CIRCULATION, DRILL OUT CMNT @ 3338', DRILL OUT 250' CMNT, TO 3590'

SHUTDOWN SECURE WELL, WINTERIZE EQUIPMENT

CREW DROVE TO YARD

 Report Number
 Report Start Date
 Report End Date

 24
 11/10/2024
 11/10/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0PSI), TBG (0 PSI) BDW 0 MIN.

PU POWER SWIVEL, BEGIN CIRCULATION, **CONTINUE TO DRILL OUT CMNT TO 3700'**, CIRCULATE CLEAN, DUE MOCK TEST (600PSI) GOOD TEST. RU WELLCHECK W/ CHART. **RUN MIT 30 MIN (580 PSI) GOOD TEST.** RD WELLCHECK. **DRILL OUT CBP @ 3700'** FALL THROUGH, RACK BACK POWER SWVL, TIH TO 7950', CIRCULATE CLEAN @ 7960', TOOH TO 7178'

SHUTDOWN SECURE WELL

CREW DROVE TO YARD

 Report Number
 Report Start Date
 Report End Date

 25
 11/12/2024
 11/12/2024

Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI) BDW 0 MIN.

TOOH, LD BIT SUB, BIT.

RU WIRELINE. WAIT ON APROVAL FROM JICARILLA REP. TIH WITH PERF GUNS, TAG FILL 7876', 40' HIGH, NOTIFY HILCORP ENGINEER, RIGDOWN WIRELINE.

CHANGE OVER LEAVE READY TO TIH WITH TBG TO CLEAN OUT FILL.

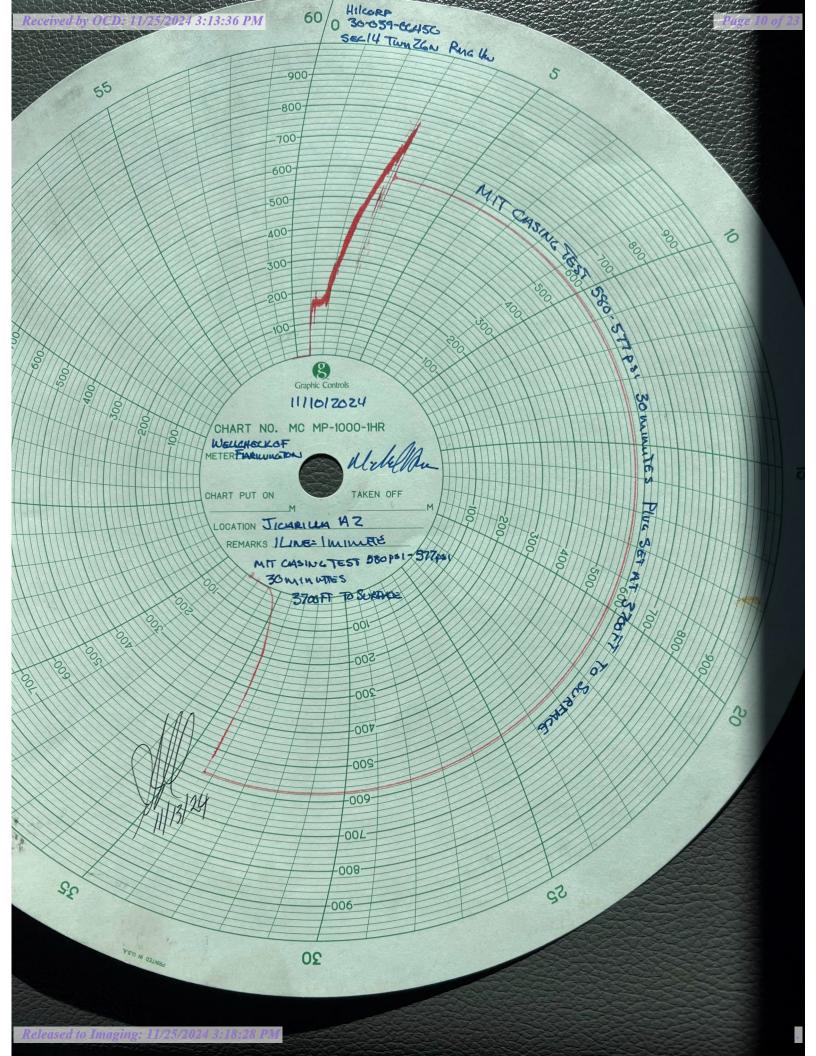
SHUTDOWN, SECURE WELL, DEBRIEF CREW

CREW TRAVEL TO YARD

WellViewAdmin@hilcorp.com Page 5/5 Report Printed: 11/13/2024



API/UWI 3003906450		014-026N-004W-M			State/Province NEW MEXICO	Well Configuration Type Vertical
ound Elev		Original KB/RT Elevation (ft) 6,915.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (f
ubing S		10,010.00		12.00		
ın Date	24 08:30	Set Depth (ftKB) 7,725 , 78	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in)	Weight/Length (lb/ft) 6.50	Original Spud Date 3/29/1954 00:00
		•	Sidetrac	k 1 [Vertical]	•	
MD	TVD					
(ftKB)	(ftKB)			Vertical schematic (actual)		
0.0	- 2.7 -	7 1/16in, Tubing Han	ftKB; -2.90 ftKB		00:00; 12.00-201.00;	
12.5 –	- 15.1 -	lb/ft; L-80;	Joint); 2 7/8 in; 6.50 -2.90 ftKB; 6.84 ftKB	niista kirikati asaa kalaista kirika	1; Surface, 201.00ftK	ırface per 75% eff calc. B; 9 5/8 in; 8.92 in; 36.00
53.1 –	- 55.8 -	2 7/8in, Tubing (Pup lb/ft; L-80; 6	Joint); 2 7/8 in; 6.50 // 5.84 ftKB; 12.62 ftKB		lb/ft; 12.00 ftKB; 201 Intermediate Casing	Cement, Casing,
3,069.9 –	- 3,070.4 -	3 5/8in, Cross Over; 3 5/8	in; 12.62 ftKB; 13.87 ftKB	200	12; Cmt'd w/200 sxs.	'
3,554.1 =	- 3,554.3 -	Fruitland (Fruitland (final)) Picturea Ciitts (Picturea Ci	ırfs (final))		Temperature Survey Production Casing C	ement, Squeeze,
,561.0 -	3,561.2	— Pictured Cliffs (Pictured Cl	iffs (final))		01 08:40	26.00-3,646.00; 2024-1
,619.1 –	- 3,619.2 -	6 in, Fill, 3,617.0, 3,619.	0; C/O to 3617 - Hit rock on bottom.	_ 	23.00 lb/ft; 0.00 ftKB	
,992.1 –	- 3,992.1 -	2 7/8in, Tubing; 2 7/8	8 in; 6.50 lb/ft; L-80; 7 ftKB; 7,676.90 ftKB		PERFS); 2024-11-01	
,226.0 -	- 5,225.9 -	— Chacra (Chacra (final)) — Cliff House (Cliff House (fin	nal))		, i	ement, Squeeze, 992.00-5,415.00; 2024-
,415.0 –	- 5,414.9 -	Menefee (Menefee (final))			-29 08:35 Production Casing C	
,710.0 –	- 5,709.8 -				-5,415.00; 2024-10-2	
,731.0 –	- 5,730.7 -	— Point Lookout (Point Look	out (fina l))		5414-5415ftKB on 10 (SQUEEZE PERFS); 20	024-10-29 08:00
,759.8 –	- 5,759.6 -				5709-5710ftKB on 10 (SQUEEZE PERFS); 20	024-10-23 08:00
,963.9 –	- 5,963.4 -				5714-5715ftKB on 10 (SQUEEZE PERFS); 20	024-10-23 08:00
,202.1 –	- 6,201.4 -	2 7/8in, Tubing; 2 7/8 — Mar 7,676.90	3 in; 6.50 lb/ft; L-80;) ftKB; 7,678.90 ftKB		Production Casing C 10/23/2024 08:30; 5, 2-23 08:30	ement, Squeeze, 702.00-5,760.00; 2024-
,509.8 =	7,509.0	2 7/8in, Tubing; 2 7/8			Production Casing C	ement, Squeeze, 760.00-5,910.00; 2024-
7,600.1 –	- 7,599.2 -	3 5/8in, Cross Over; 3 5			-18 08:33 5909-5910ftKB on 10	
,676.8 –	- 7,675.9 -	3 5/8in, ANCHOR LATCH 5/8 in; 7,710.67			(SQUEEZE PERFS); 20	024-10-18 08:00
,696.5 –	7,695.6	3 3/4in, 4 1/2" DB PERM				64.00-6,202.00; 2024-1
,711.3 –	- 7,710.4 -	2 7/8in, Tubing (Pup				0/8/2024 08:34 (SQUEEZ 08:34
,724.7 –	- 7,723.8 -	3 1/16in, Ceramic disc sub			Production Casing C	
,747.0 –	- 7,746.1 -				03 08:33	0/3/2024 08:33 (SQUEE
,883.9 –	- 7,882.9 -	— Paguate (Paguate (final)) — Cubero (Cubero (final)) —		1 ‡	PERFS); 2024-10-03	
,926.5 –	- 7,925.6 -				DAKOTA); 2024-11-1	
,971.1 –	- 7,970.2 -	Float Collar/Shoe (PBTD Si	detrack 1); 7,996.00	•	11.60 lb/ft; -3.76 ftKl	
	<u> </u>	, , , , , , , , , , , , , , , , , , , ,	, (,)			Report Printed: 11/18/2



Cheryl Weston

From: Greg Gandler

Sent: Wednesday, November 13, 2024 11:54 AM

To: Cheryl Weston

Subject: FW: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

BLM approval chain......

From: Rennick, Kenneth G < krennick@blm.gov> Sent: Monday, November 11, 2024 3:57 PM

To: Greg Gandler <Greg.Gandler@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>

Bennett Vaughn <Bennett.Vaughn@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>; Matthew Esz

<Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Virgil Chavez <vchavez@hilcorp.com>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

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The BLM finds the procedure appropriate.

Get Outlook for iOS

From: Greg Gandler < Greg.Gandler@hilcorp.com > Sent: Monday, November 11, 2024 1:29:05 PM

To: Rennick, Kenneth G < krennick@blm.gov>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>; Bennett Vaughn < <u>Bennett.Vaughn@hilcorp.com</u>>; Ben Hampton < <u>bhampton@hilcorp.com</u>>; Matthew Esz < <u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) < <u>Blas.Enriquez@hilcorp.com</u>>; Virgil Chavez < <u>vchavez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Pending passing of MIT, our plan is to perforate the Dakota between 7,733'-7,913', then fracture stimulate in the next few weeks.

Thank you!

Greg Gandler
Hilcorp Energy Company
San Juan South
Operations Engineer
(C) 832-525-8770

From: Rennick, Kenneth G < krennick@blm.gov>
Sent: Tuesday, November 5, 2024 1:28 PM

To: Greg Gandler < Greg.Gandler@hilcorp.com >; Kade, Matthew H < mkade@blm.gov >

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn <Bennett.Vaughn@hilcorp.com>; Ben Hampton
bhampton@hilcorp.com>; Matthew Esz

<Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

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The BLM finds the re-squeeze proposal appropriate. Additional CBL not required.

Get Outlook for iOS

From: Greg Gandler < Greg.Gandler@hilcorp.com > Sent: Tuesday, November 5, 2024 12:25:16 PM

To: Rennick, Kenneth G < krennick@blm.gov>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett Vaughn@hilcorp.com; Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<<u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) <<u>Blas.Enriquez@hilcorp.com</u>>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

The squeeze holes did not pass pressure test yesterday, so we are planning to re-squeeze perfs again today, drill out tomorrow, and then re-test. Please let us know if you approve.

This will just be a small squeeze to fill up existing leak. Since we don't expect to inject much incremental cement and hence no change to CBL, are we required to pull another CBL following squeeze?

Thank you!

Greg Gandler
Hilcorp Energy Company
San Juan South
Operations Engineer
(C) 832-525-8770

From: Rennick, Kenneth G < krennick@blm.gov>
Sent: Monday, November 4, 2024 10:11 AM

To: Greg Gandler < Greg.Gandler@hilcorp.com >; Kade, Matthew H < mkade@blm.gov >

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett Vaughn@hilcorp.com; Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

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Thank you Greg,

The CBL and the procedure is appropriate.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Greg Gandler < Greg. Gandler@hilcorp.com >

Sent: Monday, November 4, 2024 8:24 AM

To: Rennick, Kenneth G < krennick@blm.gov >; Kade, Matthew H < mkade@blm.gov >

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Please find CBL attached. We are planning to pressure test squeeze holes for MIT this morning.

Thanks!

Greg Gandler

Hilcorp Energy Company San Juan South Operations Engineer (C) 832-525-8770

From: Rennick, Kenneth G < kent: Thursday, October 31, 2024 2:10 PM

To: Greg Gandler < Greg.Gandler@hilcorp.com >; Kade, Matthew H < mkade@blm.gov >

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett. Vaughn@hilcorp.com >; Ben Hampton < bhampton@hilcorp.com >; Matthew Esz

<<u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) <<u>Blas.Enriquez@hilcorp.com</u>>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Greg Gandler < Greg. Gandler @hilcorp.com>

Sent: Thursday, October 31, 2024 1:04 PM

To: Rennick, Kenneth G < krennick@blm.gov>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>; Bennett Vaughn < <u>Bennett.Vaughn@hilcorp.com</u>>; Ben Hampton < <u>bhampton@hilcorp.com</u>>; Matthew Esz

Service Control of the Control of th

< <u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) < <u>Blas.Enriquez@hilcorp.com</u>>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Please find attached CBL.

Request is that BLM approve to perforate 3,650' and attempt squeeze to cover requested depth of 3,457'-3,557'.

Thank you!

Greg Gandler Hilcorp Energy Company San Juan South Operations Engineer (C) 832-525-8770

From: Rennick, Kenneth G < krennick@blm.gov>
Sent: Monday, October 28, 2024 10:53 AM

To: Greg Gandler < Greg.Gandler@hilcorp.com >; Kade, Matthew H < mkade@blm.gov >

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett Vaughn@hilcorp.com; Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<<u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) <<u>Blas.Enriquez@hilcorp.com</u>>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

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Thank you again for the phone conversation, Greg. To confirm, the BLM finds the propose work appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Greg Gandler < Greg.Gandler@hilcorp.com >

Sent: Monday, October 28, 2024 9:35 AM

To: Rennick, Kenneth G < krennick@blm.gov>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett Vaughn@hilcorp.com; Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<<u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) <<u>Blas.Enriquez@hilcorp.com</u>>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

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Kenny,

Request is that BLM approve to perforate 5,415' and attempt squeeze.

We will continue to work to requested depth of 3,557' intermediate shoe.

Thank you!

Greg Gandler
Hilcorp Energy Company
San Juan South
Operations Engineer
(C) 832-525-8770

From: Greg Gandler < Greg.Gandler@hilcorp.com >

Sent: Saturday, October 26, 2024 6:16 PM

To: Rennick, Kenneth G < krennick@blm.gov; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett Vaughn@hilcorp.com; Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Please find CBL pulled yesterday. We will submit continued remediation plan on Monday.

Thank you!

Greg Gandler Hilcorp Energy Company San Juan South Operations Engineer (C) 832-525-8770 From: Rennick, Kenneth G < krennick@blm.gov>
Sent: Tuesday, October 22, 2024 9:22 AM

To: Greg Gandler < Greg.Gandler@hilcorp.com>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett. Vaughn@hilcorp.com >; Ben Hampton < bhampton@hilcorp.com >; Matthew Esz

<Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

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The BLM finds the propose work appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Greg Gandler < Greg. Gandler @hilcorp.com>

Sent: Tuesday, October 22, 2024 8:14 AM

To: Rennick, Kenneth G < krennick@blm.gov>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett. Vaughn@hilcorp.com >; Ben Hampton < bhampton@hilcorp.com >; Matthew Esz

<<u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) <<u>Blas.Enriquez@hilcorp.com</u>>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Please find new CBL for Jicarilla A 2.

Request is that BLM approve to perforate 5,715' and attempt squeeze.

We did not shoot circulating holes (5,320') that were requested last week due to well conditions

We will continue to work to requested depth of 3,557' intermediate shoe.

Thank you.

Greg Gandler

Hilcorp Energy Company San Juan South Operations Engineer (C) 832-525-8770

From: Rennick, Kenneth G < krennick@blm.gov>
Sent: Thursday, October 17, 2024 10:30 AM

To: Greg Gandler < <u>Greg.Gandler@hilcorp.com</u>>; Kade, Matthew H < <u>mkade@blm.gov</u>>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett Vaughn@hilcorp.com; Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<<u>Matthew.Esz@hilcorp.com</u>>; Blas Enriquez - (C) <<u>Blas.Enriquez@hilcorp.com</u>>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the propose work appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Greg Gandler < Greg. Gandler@hilcorp.com>

Sent: Thursday, October 17, 2024 9:18 AM

To: Rennick, Kenneth G < krennick@blm.gov>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>; Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Scott Matthews < <u>scmatthews@hilcorp.com</u>>;

Bennett Vaughn < Bennett Vaughn@hilcorp.com; Ben Hampton < bhampton@hilcorp.com; Matthew Esz

<Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Matthew Kastan

<<u>Matthew.Kastan@hilcorp.com</u>>; Virgil Chavez <<u>vchavez@hilcorp.com</u>>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Please find new CBL for Jicarilla A 2.

Request is that BLM approve attempt to perforate 5,320' and squeeze from 5,920' up to requested perforations at 5,320'.

We will continue to work to requested depth of 3,557'.

Thank you

Greg Gandler Hilcorp Energy Company San Juan South Operations Engineer (C) 832-525-8770

From: Rennick, Kenneth G < <u>krennick@blm.gov</u>>

Sent: Friday, October 11, 2024 1:39 PM

To: Greg Gandler < <u>Greg.Gandler@hilcorp.com</u>>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the plan to perforate at 5900 - 5920 to squeeze cement to the requested 3557 depth, appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Greg Gandler < Greg. Gandler@hilcorp.com>

Sent: Friday, October 11, 2024 12:24 PM

To: Rennick, Kenneth G < krennick@blm.gov>; Kade, Matthew H < mkade@blm.gov>

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>;

Farmington Area 14 Production Invoices < FarmingtonArea14ProductionInvoices@hilcorp.com; Scott Matthews

<scmatthews@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>; Bennett Vaughn <Bennett.Vaughn@hilcorp.com>;

 $Matthew\ Esz\ < \underline{Matthew.Esz@hilcorp.com}>;\ Blas\ Enriquez\ -\ (C)\ < \underline{Blas.Enriquez@hilcorp.com}>;\ Matthew\ Kastan\ -\ (C)\ < \underline{Blas.Enriquez@hilcorp.com}>$

<Matthew.Kastan@hilcorp.com>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Please find updated CBL from squeeze performed this week through perforations at 6,178'.

Please approve plan to perforate additional squeeze holes around 5,900'-5,920' in attempt to circulate cement to previously requested depth of 3,557'.

Thank you.

Greg Gandler
Hilcorp Energy Company
San Juan South
Operations Engineer
(C) 832-525-8770

From: Rennick, Kenneth G < krennick@blm.gov>

Sent: Monday, October 7, 2024 3:58 PM

To: Greg Gandler < Greg.Gandler@hilcorp.com >; Kade, Matthew H < mkade@blm.gov >

Cc: Rikala, Ward, EMNRD < <u>Ward.Rikala@emnrd.nm.gov</u>>; Kuehling, Monica, EMNRD < <u>monica.kuehling@emnrd.nm.gov</u>>;

Farmington Area 14 Production Invoices <FarmingtonArea14ProductionInvoices@hilcorp.com>; Scott Matthews

<scmatthews@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>; Bennett Vaughn <Bennett.Vaughn@hilcorp.com>;

Matthew Esz < Matthew. Esz@hilcorp.com>; Blas Enriquez - (C) < Blas. Enriquez@hilcorp.com>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

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The BLM finds the additional cement squeeze proposal appropriate.

Please ensure that cement covers a minimum 100 feet above the intermediate string setting depth at 3557'.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Greg Gandler < Greg.Gandler@hilcorp.com >

Sent: Monday, October 7, 2024 2:23 PM

To: Rennick, Kenneth G < krennick@blm.gov; Rikala, Ward, EMNRD < krennick@blm.gov; Kuehling, Monica,

EMNRD < monica.kuehling@emnrd.nm.gov >

Cc: Farmington Area 14 Production Invoices < ; Scott Matthews < ; Bennett Vaughn@hilcorp.com ; Bennett Vaughn@hilcorp.com ; Watthew Esz < (C) < Blas.Enriquez@hilcorp.com

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Kenny,

Please find attached CBL that was pulled this morning.

We added cement from previous top of 7,772' to a new top at 7,510', giving us just over 222' of cement over Dakota NOI.

Right now we are planning to forgo the Mancos NOI section from 6,694'-7,650' due to the current cement situation. We are requesting approval to perforate at 6,178', which is 50' below Mesaverde NOI and establish circulation, then attempt to pump cement squeeze to cover as much of Mesaverde NOI as we can.

Please let me know if you agree with plan forward. We would like to start this work as soon as tomorrow.

Greg Gandler Hilcorp Energy Company San Juan South Operations Engineer (C) 832-525-8770

From: Rennick, Kenneth G < krennick@blm.gov>

Sent: Tuesday, October 1, 2024 3:59 PM

To: Rikala, Ward, EMNRD < Ward.Rikala@emnrd.nm.gov >; Greg Gandler < Greg.Gandler@hilcorp.com >; Kuehling, Monica,

EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Farmington Area 14 Production Invoices < ; Scott Matthews < ; Ben Hampton < ; Bennett Vaughn < ; Bennett.Vaughn@hilcorp.com ; Blas Enriquez - (C) < Blas.Enriquez@hilcorp.com>

Subject: Re: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Rikala, Ward, EMNRD < Ward.Rikala@emnrd.nm.gov >

Sent: Tuesday, October 1, 2024 2:55 PM

To: Greg Gandler < Greg Gandler < Greg Gandler < Greg Gandler @hilcorp.com; Rennick, Kenneth G < krennick@blm.gov; Kuehling, Monica, EMNRD

<monica.kuehling@emnrd.nm.gov>

Cc: Farmington Area 14 Production Invoices < FarmingtonArea14ProductionInvoices@hilcorp.com; Scott Matthews < Scom Hampton Bennett Vaughn@hilcorp.com; Bennett Vaughn@hilcorp.com;

Matthew Esz < Matthew. Esz@hilcorp.com>; Blas Enriquez - (C) < Blas. Enriquez@hilcorp.com>

Subject: RE: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

Greg-

I am in agreement with this proposal.

Ward

From: Greg Gandler < Greg. Gandler@hilcorp.com>

Sent: Tuesday, October 1, 2024 2:41 PM

To: krennick@blm.gov; Rikala, Ward, EMNRD < Ward.Rikala@emnrd.nm.gov>

Cc: Farmington Area 14 Production Invoices < <u>FarmingtonArea14ProductionInvoices@hilcorp.com</u>; Scott Matthews < scmatthews@hilcorp.com; Bennett Vaughn@hilcorp.com; Sennett Vaughn@hilcorp.com;

Matthew Esz < Matthew.Esz@hilcorp.com >; Blas Enriquez - (C) < Blas.Enriquez@hilcorp.com >

Subject: [EXTERNAL] Jicarilla A 2 Cement Remediation 3003906450

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Kenneth/Ward,

Please find attached CBLs and CNL pulled yesterday.

I have also attached a remediation plan that I would like to discuss with you at your earliest convenience.

Thanks!

Greg Gandler
Hilcorp Energy Company
San Juan South
Operations Engineer
(C) 832-525-8770

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 406489

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	406489
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Accepted for records only	11/25/2024