

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Artesia District Office

## BRADENHEAD TEST REPORT

Operator Name J&J Investments LLC	<sup>3</sup> API Number 30 015-04359
Property Name Corabuna Jackson PSL MB	Well No. 001

2 Surface Location									
UL - Lot M	Section 27	Township 17S	Range 30E		Feet from 990'	N/S Line S	Feet From 330'	E/W Line W	County El Paso

Well Status					DATE
TA'D Well YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ <input type="radio"/> SWD	PRODUCER OIL <input type="radio"/> GAS	8-7-2023	

## OBSERVED DATA

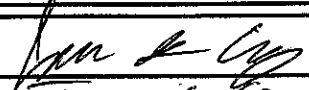
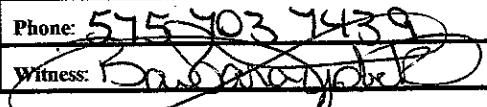
	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	0			0	190
Flow Characteristics					
Puff	Y/ <input checked="" type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input checked="" type="radio"/> N	CO2 <input type="checkbox"/>
Steady Flow	Y/ <input checked="" type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input checked="" type="radio"/> N	WTR <input checked="" type="checkbox"/>
Surges	Y/ <input checked="" type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input checked="" type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	Y/ <input checked="" type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input checked="" type="radio"/> N	If applicable type
Gas or Oil	Y/ <input checked="" type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input checked="" type="radio"/> N	fluid injected for
Water	Y/ <input checked="" type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input type="radio"/> N	Y/ <input checked="" type="radio"/> N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

BHT - OK

Signature: 	OIL CONSERVATION DIVISION
Printed name: Jason G. Cienega	Entered RBDMS
Title: Owner	Re-test
E-mail Address: jcininvestments@prtn.net	
Date:	
Phone: 575-403-7439	
Witness: 	

## Instructions to Prepare for MIT Test(s)

All injection wells must be shut in, if the following instructions are not followed.

**IMPORTANT NOTE:** Make sure the valves are easy to open and close. If the pumper cannot open up a valve for the test, the test will be considered a failure and the well must be shut-in until the test can be re-scheduled. For wells requiring a pressure test, make sure casing valve is ready to hook onto (i.e. Valve has been dug out if necessary, and valve is in good shape, good threads, plugs removed, etc.)

### Instructions for Bradenhead Test

1. Requires that injection pump be running at the time of the test and an operable pressure gauge or vacuum gauge installed on the tubing so that the injection pressure may be observed.
  2. Casing & Bradenhead valves must be shut-in 24 hours prior to test.
- This test does not require a pump truck!
  - Please make sure you have enough water to run the injection pump(s) for the duration of the test(s)
  - Test(s) cannot be performed if the conditions of items # 1 & 2 are not met.
  - A company representative must be on location during the test(s) to operate valves and equipment.
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### Instructions for Pressure Test

1. Requires, in addition to the above, a pump truck capable of holding a minimum of 500 psi on the casing for a period of at least 30 minutes. (500 psi for Federal leases.)
  2. A chart recorder is required with a 1000 psi spring, a 60 minute clock, and must have been calibrated within 6 months. Documentation of this calibration must accompany the recorder.
- This test does require a pump truck!
  - Please make sure you have enough water to run the injection pump(s) for the duration of the test(s)
  - Test(s) cannot be performed unless all conditions are met.
  - A company representative must be on location during the test(s) to operate valves and equipment.

**If your well(s) fails the test(s); if we are unable to conduct the test(s); or if a representative does not meet us:**

**You will be required to shut in all injection wells scheduled for testing immediately!**

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 255317

CONDITIONS

Operator: J & J Investments, LLC 132257 Lovington Hwy Loco Hills, NM 88255	OGRID: 331241
	Action Number: 255317
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
timothy.martin	None	11/27/2024