811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI O	1505	6. State Oil & Gas Lease No. VB-21117
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A	CARNIVAL STATE COM
1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 805H
2. Name of Operator FRANKLIN	MOUNTAIN ENERGY, LLC		9. OGRID Number 331897
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206		10. Pool name or WC-025 G-09 S253502D; UPR WOLFCAMP	
4. Well Location			
Unit Letter A:	321feet from theNor	rth line and	1250feet from theEastline
Section 2	Township 25S	Range 35E	NMPM County Lea
	11. Elevation (Show whether DI 3259	R, RKB, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·
12. Check Appropriate Box t		Report or Other D	ata
		-	
	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		0.71177	_
OTHER:		OTHER:	give pertinent dates, including estimated dat
	ork). SEE RULE 19.15.7.14 NMA		pletions: Attach wellbore diagram of
Franklin Mountain Energy, LLC (FMI ecord.	E), Operator of the captioned well, r	respectfully submits th	e below drilling operations notice for BLM
	ud utilizing ourfood rig. Dispored #1	$1 \text{ on } 8/15/22 \ 10.00$	
The Carnival Fed Com 805H was sp	ud utilizing sunace ng, Pinnergy #1	1 011 0/13/22 19.00.	
Drilled 17-1/2"" hole to 1345' KB. DF CASING 40.59', FLOAT COLLAF	PJSM RIG TO & RUN 13.375"" 54.	5# BTC J-55. CASING	G AS FOLLOWS. FLOAT SHOE 2.00', 1 JT ' . CENTRALIZED JT 1,3 & EVERY 3RD JT
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street, Suite 1000	Action Number:
Denver, CO 80206	169371
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By	Condition	Condition Date	
sarah.clelland	None	11/27/2024	

Page 2 of 2

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Action 169371