Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

2. Name of Operator

9. API Well No. **30-025-53978**

3a. Address	3b. Phone No. *(include area code)*	10. Field and Pool, or Exploratory

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*	12. County or Parish	13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date

Title

Approved by *(Signature)*	Name *(Printed/Typed)*	Date

Title	Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 11/01/2024

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-53978	98247	WC-025 G-09 S203435D;WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
336538	LEA UNIT 19 18	752H

[7] OGRID No.	[8] Operator Name	[9] Elevation
330396	AVANT OPERATING, LLC	3680

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	20 S	35 E	LOT 3	2140	SOUTH	1180	WEST	LEA

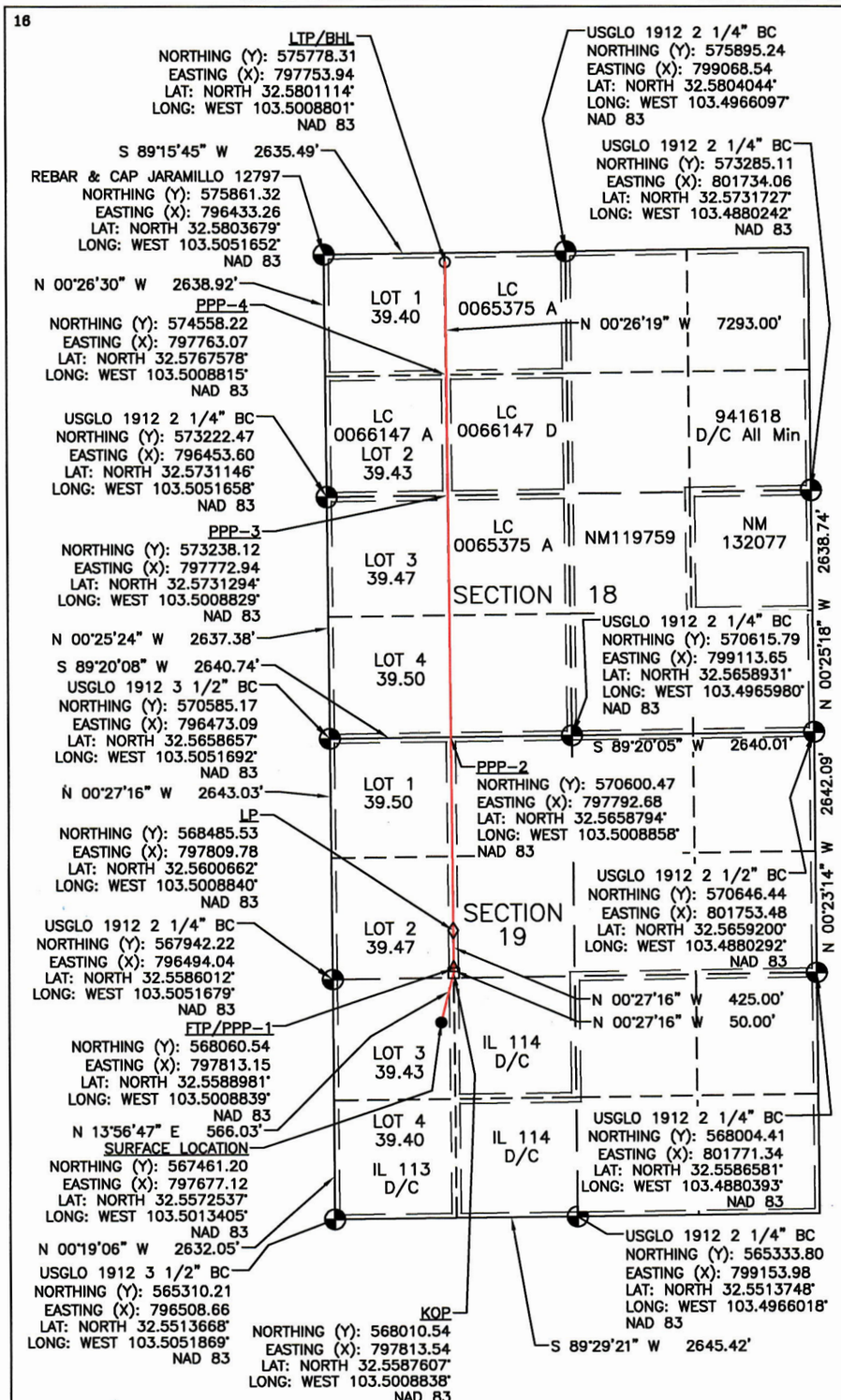
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	20 S	35 E		100	NORTH	1320	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
960 ACRES			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 1/12/24 Date

Meghan Twele
Printed Name

mtwele@outlook.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/02/23
Date of Survey
Plat Revised: 11/08/24
Signature and Seal of Professional Surveyor:

JOHN A. VUKONICH NEW MEXICO 14831 PROFESSIONAL SURVEYOR 11/11/2024

Certificate Number 14831

LEGEND:
- ● = SURFACE LOCATION (SHL)
- □ = KICK OFF POINT (KOP)
- △ = FTP/PPP-1
- ◇ = LANDING POINT (LP)
- ○ = LTP/BHL
- ⊕ = FOUND MONUMENT

FOOTAGES		
SHL	2140' FSL	1180' FWL
KOP	2590' FNL	1320' FWL
FTP/PPP-1	2540' FNL	1320' FWL
LP	2115' FNL	1320' FWL
PPP-2	0' FNL	1320' FWL
PPP-3	2638' FSL	1320' FWL
PPP-4	1320' FNL	1320' FWL
LTP/BHL	100' FNL	1320' FWL

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: Avant Operating, LLC **OGRID:** 330396 **Date:** 07/11/2024

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Lea Unit 19-18 201H		L-19-T20S-R35E	2300FSL/1160FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 202H		L-19-T20S-R35E	2300FSL/1180FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 203H		L-19-T20S-R35E	2300FSL/1200FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 751H		L-19-T20S-R35E	2140FSL/1160FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 752H		L-19-T20S-R35E	2140FSL/1180FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 753H		L-19-T20S-R35E	2140FSL/1200FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D

IV. Central Delivery Point Name: Lea Unit 19-18 CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Lea Unit 19-18 201H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 202H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 203H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 751H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 752H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 753H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:
Printed Name: John Harper
Title: SVP Assets and Exploration
E-mail Address: John@avantnr.com
Date: 07/15/24
Phone: 678-988-6644

OIL CONSERVATION DIVISION **(Only applicable when submitted as a standalone form)**
Approved By:
Title:
Approval Date:
Conditions of Approval:

Avant Operating, LLC Natural Gas Management Plan

VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.

VII. Avant Operating, LLC (Avant) will take the following actions to comply with the regulations listed in 19.15.27.8:

A. Avant will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. Avant will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.

B. All drilling operations will be equipped with a rig flare located at least 100' from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.

C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flowback will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, Avant will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications. Avant will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will be analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.

D. Avant will comply with the performance standards requirements and provisions listed in 19.15.27.8 (l) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs to minimize the waste. Production storage tanks constructed after May 25, 2021, will be equipped with automatic gauging system. Flares constructed after May 25, 2021, will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. Avant will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.

E. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared, or beneficially used during production operations, will be measured, or estimated. Avant will install equipment to measure

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
11/04/2024

APD ID: 10400096748
Submission Date: 01/22/2024
Operator Name: AVANT OPERATING LLC
Well Name: LEA UNIT 19 18
Well Number: 752H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14430207	QUATERNARY	3680	0	0	OTHER : Caliche	USEABLE WATER	N
14430208	RUSTLER ANHYDRITE	1932	1748	1748	ANHYDRITE	NONE	N
14430209	YATES	-2	3682	3682	SANDSTONE	NATURAL GAS, OIL	N
14430210	SEVEN RIVERS	-378	4058	4058	SANDSTONE	USEABLE WATER	N
14430222	CAPITAN REEF	-834	4514	4516	LIMESTONE, OTHER : Intermediate	USEABLE WATER	N
14430221	CAPITAN REEF	-2112	5792	5798	LIMESTONE, OTHER : Base of Capitan	USEABLE WATER	N
14430213	BONE SPRING	-4733	8413	8436	LIMESTONE	NATURAL GAS, OIL	N
14430217	BONE SPRING 1ST	-6036	9716	9741	SANDSTONE	NATURAL GAS, OIL	N
14430218	BONE SPRING 2ND	-6735	10415	10441	SANDSTONE	NATURAL GAS, OIL	N
14430219	BONE SPRING 3RD	-7668	11348	11434	SANDSTONE	NATURAL GAS, OIL	N
14430220	WOLFCAMP	-7815	11495	11581	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M
Rating Depth: 15000

Equipment: A minimum 5M system will be used. The minimum blowout preventer equipment (BOPE) shown in BOP Diagram will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer, and an annular preventer (5000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas Order 2.

Requesting Variance? YES

Variance request: Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line). Co-flex line will be tested in accordance with highest BOP test pressures (5000 psi) before drilling out of surface casing and (5000 psi) before drilling out of intermediate casing. Pressure

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18 **Well Number:** 752H

tests will be charted for records. The manufacturers hydrostatic test report will be kept on location for inspection.

Testing Procedure: Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Surface casing will be tested to 1500 psi for 30 minutes. Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Intermediate casing will be tested to 1500 psi for 30 minutes. A solid steel body pack-off will be used after running and cementing the intermediate casing. After installation, pack-off and lower flange will be pressure tested to 5000 psi. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe. This pressure test will be repeated at least once every 30 days, as per Onshore Order 2. Kelly cock will always be kept in the drill string. Full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will always be kept on the rig floor. The multi-bowl wellhead will be installed by a third-party welder while being monitored by the vendors representative. All BOP equipment will be tested using a conventional test plug - not a cup or J-packer type. Both the surface and intermediate casing strings will be tested as per Onshore Order 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

Choke Diagram Attachment:

Lea_Unit_5M_Choke_20240116131747.pdf

BOP Diagram Attachment:

Lea_Unit_5M_BOP_Diagram_20240116131751.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1773	0	1773	3679	1906	1773	J-55	40.5	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
2	PRODUCTION	6.75	5.5	NEW	NON API	Y	0	4466	0	4466	3679	-787	4466	HCP-110	20	OTHER - GBCD	1.125	1.125	DRY	1.6	DRY	1.6
3	INTERMEDIATE	9.875	7.625	NEW	API	N	0	10541	0	10515	3640	-6836	10541	HCP-110	29.7	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
4	PRODUCTION	6.75	5.5	NEW	NON API	Y	4466	11550	4466	11550	-787	-7871	7084	HCP-110	20	OTHER - Anaconda	1.125	1.125	DRY	1.6	DRY	1.6
5	PRODUCTION	6.75	5.5	NEW	NON API	Y	11550	19590	11550	12000	-7871	-8321	8040	HCP-110	20	OTHER - GBCD	1.125	1.125	DRY	1.6	DRY	1.6

Casing Attachments

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18 **Well Number:** 752H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807133125.pdf

Casing ID: 2 **String** PRODUCTION

Inspection Document:

Spec Document:

Lea_Unit_5.5_Casing_Specs_20240807134418.pdf

Tapered String Spec:

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807134426.pdf

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807134441.pdf

Casing ID: 3 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807133154.pdf

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18 **Well Number:** 752H

Casing Attachments

Casing ID: 4 **String** PRODUCTION

Inspection Document:

Spec Document:

5.500_x_20.00__P_110_HC_Anaconda__SP_Data_Sheet_20240807134242.pdf

Tapered String Spec:

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807134247.pdf

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807134252.pdf

Casing ID: 5 **String** PRODUCTION

Inspection Document:

Spec Document:

Lea_Unit_5.5_Casing_Specs_20240116133643.pdf

Tapered String Spec:

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807134514.pdf

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807133107.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1773	555	1.9	10.17	1054	20	35& B_POZ & 65% Class C	Class C+6% Gel+5% SALT+0.25PPS Pol-E-Flake+0.005GPS NoFoam V1A
SURFACE	Tail		1440	1773	185	1.33	14.8	246	20	Class C	1% CaCl2+0.005GPS NoFoam V1A
INTERMEDIATE	Lead		0	10541	760	10.7	3.38	2569	50	100% ProLite	5PPS Plexcrete STE+2% SMS+0.65% R-1300+3PPS Gilsonite+0.005GPS NoFoam V1A

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18 **Well Number:** 752H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		8432	10541	440	1.27	5.79	559	20	50% B_Poz+50% Class H	5% SALT+0.15% FR-5+0.2% FL-24+0.005GPS NoFoam
PRODUCTION	Lead		0	19590	365	2.98	11	1088	20	100% ProLite	5PPS Plexcrete STE+2% SMS+0.65% R-1300+0.5% FL-17+0.5% MagBond+0.005GPS NoFoam V1A
PRODUCTION	Tail		11550	19590	670	1.22	14.5	817	20	50% B_POZ & 50% Class H	5% SALT+0.05% RCKCAS-100+0.75% R-1201+0.5% FL-24+0.005GPS NoFoam V1A

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase requirements will always be kept on site.
Describe the mud monitoring system utilized: An electronic pit volume totalizer (PVT) mud system will monitor pit volumes for gains or losses, flow rate, pump pressures, and stroke rate.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1773	OTHER : Fresh Water	8.4	9.9							
1773	10541	OTHER : Cut brine	10	10							
10541	11550	OIL-BASED MUD	10	10							

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18 **Well Number:** 752H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
11550	12300	OIL-BASED MUD	10	10							
12300	19590	OIL-BASED MUD	10	10							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

GR log will be acquired by MWD tools throughout the well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,

Coring operation description for the well:

No core or open hole or cased hole log is planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5760 **Anticipated Surface Pressure:** 3119

Anticipated Bottom Hole Temperature(F): 185

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Lea_Unit_19_18_H2S_Packet_20240116134633.pdf

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18 **Well Number:** 752H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Lea_Unit_19_18_752H_Plan_0.1_Report_20240118191144.pdf

Lea_Unit_19_18_752H_Plan_0.1_Anti_Collision_20240719154641.pdf

Other proposed operations facets description:

All casing strings below the conductor will be pressure tested to 0.22 psi/ft x casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, then corrective action will be taken.

Other proposed operations facets attachment:

Flex_Line_Certification_20240719154618.pdf

Avant_Natural_Resources___3_String_Wolfcamp_Well___AES_VERT_MP_20240719154701.pdf

Wolfcamp_Multibowl_Wellhead_Diagram_20240721195741.pdf

Lea_Unit_19_18_752H_Cement_Proposal_20240721214548.pdf

Lea_Unit_19_18_752H_WBS_6_27_24__Prelim__20240721215402.pdf

Other Variance attachment:

Lea_Unit_752H_Casing_Cementing_Variance_20240118191209.pdf

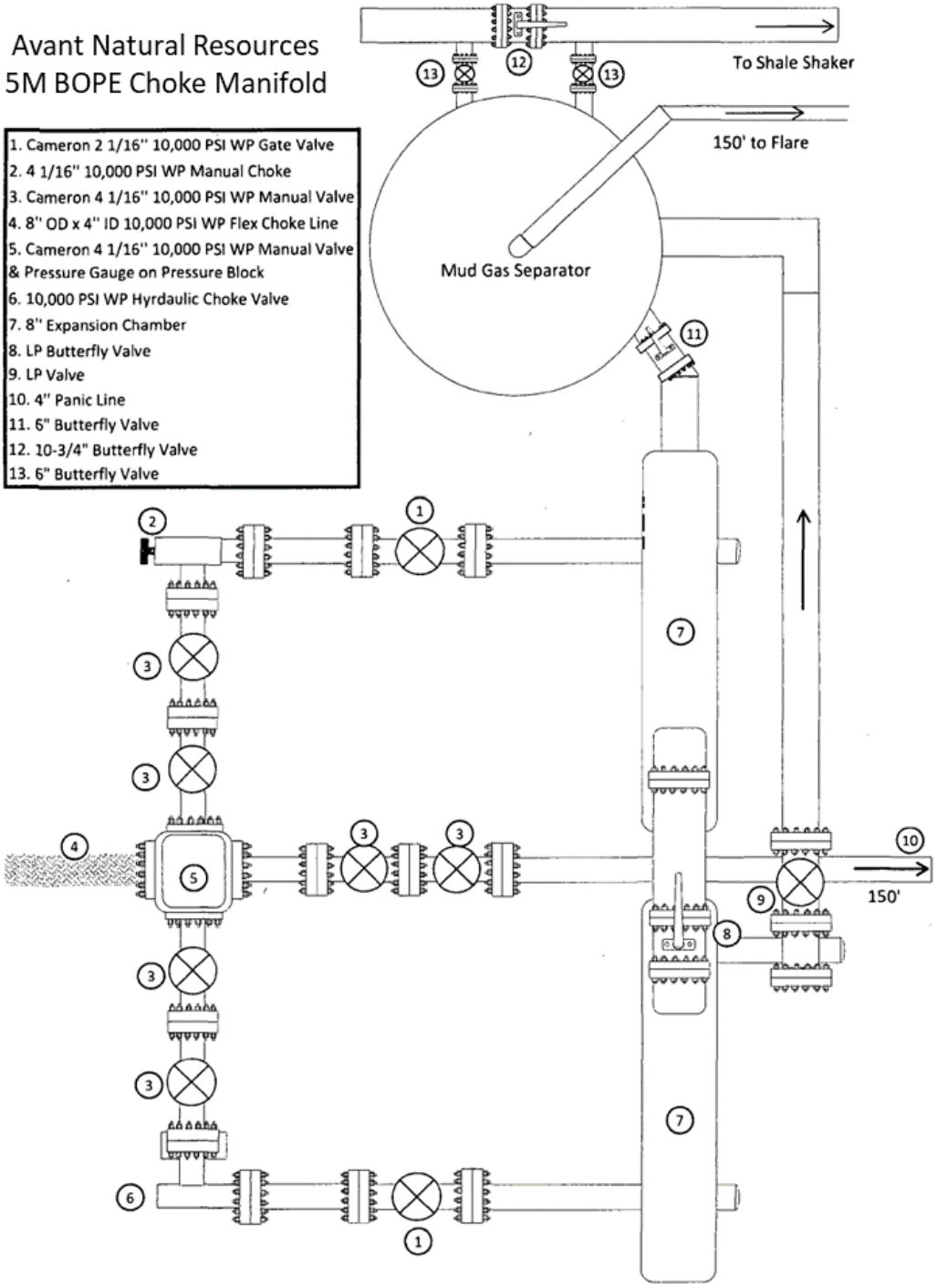
Avant___Offline_Cementing_Procedure_20240719154608.pdf

Avant_Surface_Casing_Cement_Variance_20241017122918.pdf

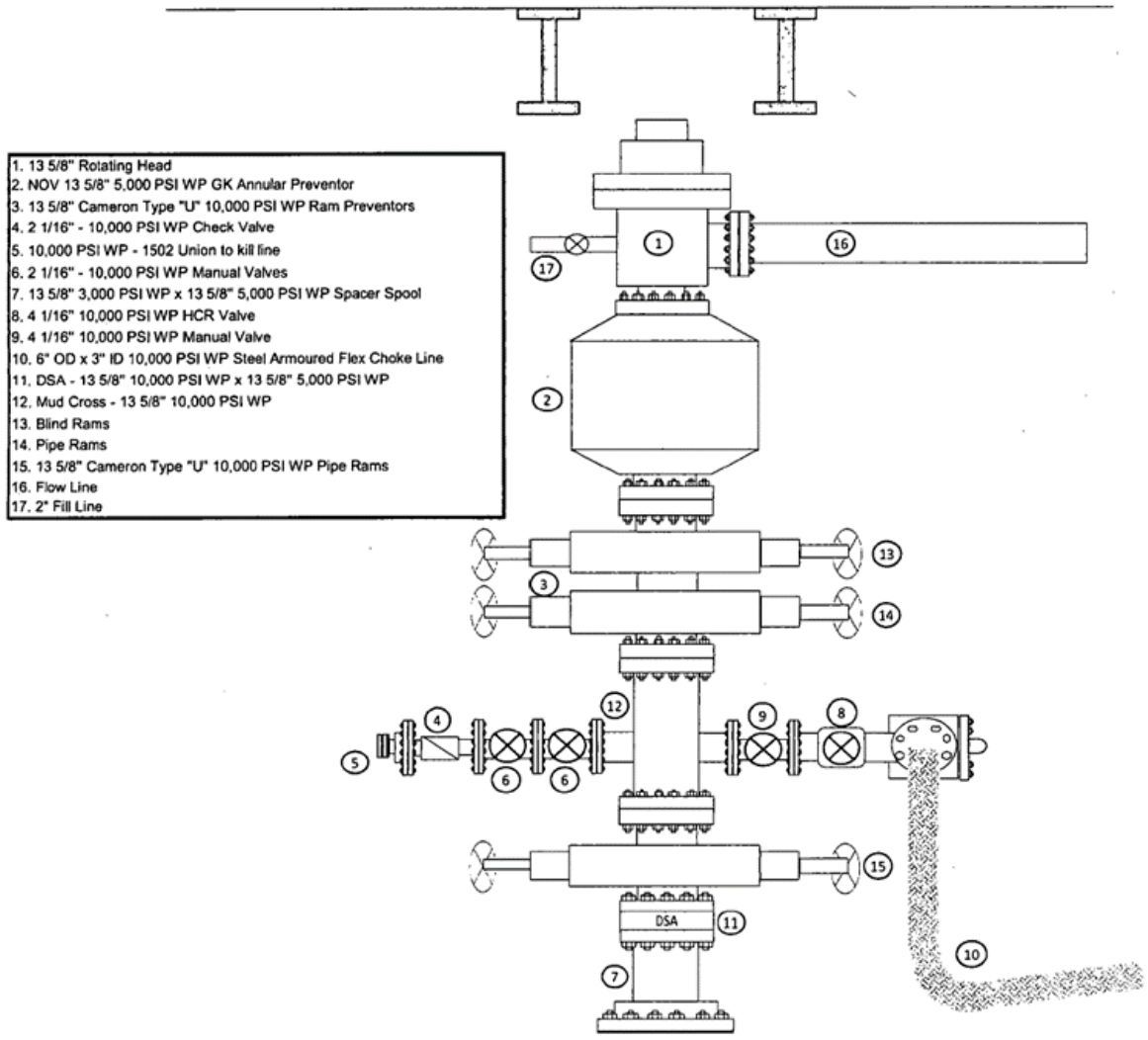
Choke Manifold Diagram

Avant Natural Resources
5M BOPE Choke Manifold

1. Cameron 2 1/16" 10,000 PSI WP Gate Valve
2. 4 1/16" 10,000 PSI WP Manual Choke
3. Cameron 4 1/16" 10,000 PSI WP Manual Valve
4. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
5. Cameron 4 1/16" 10,000 PSI WP Manual Valve & Pressure Gauge on Pressure Block
6. 10,000 PSI WP Hyrdaulic Choke Valve
7. 8" Expansion Chamber
8. LP Butterfly Valve
9. LP Valve
10. 4" Panic Line
11. 6" Butterfly Valve
12. 10-3/4" Butterfly Valve
13. 6" Butterfly Valve



Avant Natural Resources
5M BOP Diagram



Fermata Technologies

5.500 x 20.00# P-110 HC Anaconda™ SP

Pipe Body Data		
Nominal OD	5.500	Inches
Wall Thickness	0.361	Inches
Weight	20.00	lb/ft
PE Weight	19.83	lb/ft
Nominal ID	4.778	Inches
Drift	4.653	Inches
Minimum Yield Strength	110,000	PSI
Minimum Tensile Strength	125,000	PSI
RBW	87.5%	Rating

Connection Data		
Connection OD	5.748	Inches
Connection ID	4.778	Inches
Make-Up Loss	4.765	Inches
Tension Efficiency	90%	Rating
Compression Efficiency	90%	Rating
Yield Strength in Tension	577,000	LBS.
Yield Strength in Compression	577,000	LBS.
MIYP (Burst)	12,640	PSI
Collapse*	12,770	PSI
Uniaxial Bending	82.6	°/100 FT

Make-Up Torque		
Yield Torque	37,000	FT-LBS.
Max Operating Torque	29,600	FT-LBS.
Max Make-Up	22,000	FT-LBS.
Optimum Make-Up	20,000	FT-LBS.
Minimum Make-Up	18,000	FT-LBS.

Revision 7.12.23

For Technical Support please email support@fermata-tech.com or call (281) 941-5257. 1/5/2024

*Collapse value based on API collapse +10-15% depending on D/t ratio and is used for example only. The actual collapse rating is 100% of pipe body and will vary depending on the mill. Verify the collapse rating of the pipe body with the manufacturer.

CENTRIC PIPE

PERFORMANCE DATA SHEET

Revised May 2020

5.500" 20.0# IP HCP-110 with GB CD Butt

DIMENSIONAL DATA

Casing OD	**5.500 in**	Pipe Grade	**IP HCP-110**
Coupling OD	**6.300 in**	Coupling Grade	**P-110**
Pipe Gauge	**0.361 in**	T&C WPF	**20.00 lbs/ft**
Drift Diameter	**4.653 in**	PE WPF	**19.83 lbs/ft**

MECHANICAL DATA

Pipe IP Yield Minimum	**125,000 psi**	Collapse Pressure	**12,200 psi**
Pipe Tensile Minimum	**125,000 psi**	Pipe Body Internal Yield Pressure	**14,360 psi**
Coupling Yield Minimum	**110,000 psi**	Leak at E7 Plane	**21,500 psi**
Coupling Tensile Minimum	**125,000 psi**	Pipe Hydrostatic Test @ 80% SMYS	**13,100 psi**

CONNECTION & PIPE DATA

Thread Name	**GB CD Butt**	Coupling Thread Fracture Strength	**1,013,000 lbs**
Joint Strength	**685,000 lbs**	Pipe Body Plain End Yield	**729,000 lbs**
Minimum Makeup Torque	**10,000 ft-lbs**	Pipe Thread Fracture Strength	**685,000 lbs**
Maximum Make-up Torque	**20,000 ft-lbs**	Coupling Internal Yield Pressure	**16,240 psi**
Maximum Operating Torque	**33,660 ft-lbs**		
Connection Yield Torque	**35,440 ft-lbs**		

Note:

CENTRIC PIPE

PERFORMANCE DATA SHEET

Revised May 2020

5.500" 20.0# IP HCP-110 with GB CD Butt

DIMENSIONAL DATA

Casing OD	**5.500 in**	Pipe Grade	**IP HCP-110**
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MECHANICAL DATA

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Pipe Tensile Minimum	**125,000 psi**	Pipe Body Internal Yield Pressure	**14,360 psi**
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Maximum Operating Torque	**33,660 ft-lbs**		
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Note:

CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

SIZE (in)	SURFACE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
10.75"	40.5# J-55 LTC	10.05	9.894	3130	1580	629	700	0' – SCP

Collapse: $DF_C = 1.25$

- Full internal evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of the planned cement slurries to planned depths and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

INTERMEIDATE CASING:

SIZE (in)	INTERMEDIATE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
7-5/8"	29.7# HCP-110 LTC	6.875	6.75	9470	7150	940	769	0' – ICP

Collapse: $DF_C = 1.25$

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

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- Gas Kick Profile: Internal burst force at the shoe will be fracture pressure at that depth. Surface burst pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick with Drill Pipe inside casing and mud gradient with which the next hole section will be ran above that. External force will be equal to the mud gradient in which the casing will be ran.

- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be fracture pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

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PRODUCTION CASING:

SIZE (in)	PRODUCTION CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT TENSION (k-lbs)	DEPTHS
5-1/2"	20# HCP-110 GBCD	4.778	4.653	12640	12780	641	641	0' - (ICP-500') & KOP - TD
5-1/2"	20# P-110 HC ANACONDA SP	4.778	4.653	12640	12770	577	577	(ICP-500') - KOP

NOTE: If the well is located within the capitan reef, Anaconda SP will be set 50' above the reef to meet 0.422" clearance requirement. Correct depth will be shown on WBS.

Collapse: $DF_C = 1.25$

- Partial Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran. Internal force equal to gas gradient over one-third of setting depth and mud gradient with which the next hole section will be ran below that.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be ran above that and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: 80% of burst casing test with an external force equal to the mud gradient in which the casing will be ran.
- Injection Down Casing: 9800 psi surface injection pressure plus an internal pressure gradient of with an external force equal to the mud gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

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NOTE: If the well is located within the capitan reef, Anaconda SP will be set 50' above the reef to meet 0.422" clearance requirement. Correct depth will be shown on WBS.

Collapse: $DF_C = 1.25$

- Partial Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran. Internal force equal to gas gradient over one-third of setting depth and mud gradient with which the next hole section will be ran below that.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be ran above that and an internal force equal to the fluid gradient of displacement fluid.

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Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

SIZE (in)	SURFACE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
10.75"	40.5# J-55 LTC	10.05	9.894	3130	1580	629	700	0' – SCP

Collapse: $DF_C = 1.25$

- Full internal evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of the planned cement slurries to planned depths and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the gradient in which the casing will be ran.

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- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

INTERMEIDATE CASING:

SIZE (in)	INTERMEDIATE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
7-5/8"	29.7# HCP-110 LTC	6.875	6.75	9470	7150	940	769	0' – ICP

Collapse: $DF_C = 1.25$

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
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SIZE (in)	PRODUCTION CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT TENSION (k-lbs)	DEPTHS
5-1/2"	20# HCP-110 GBCD	4.778	4.653	12640	12780	641	641	0' - (ICP-500') & KOP - TD
5-1/2"	20# P-110 HC ANACONDA SP	4.778	4.653	12640	12770	577	577	(ICP-500') - KOP

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CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

SIZE (in)	SURFACE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
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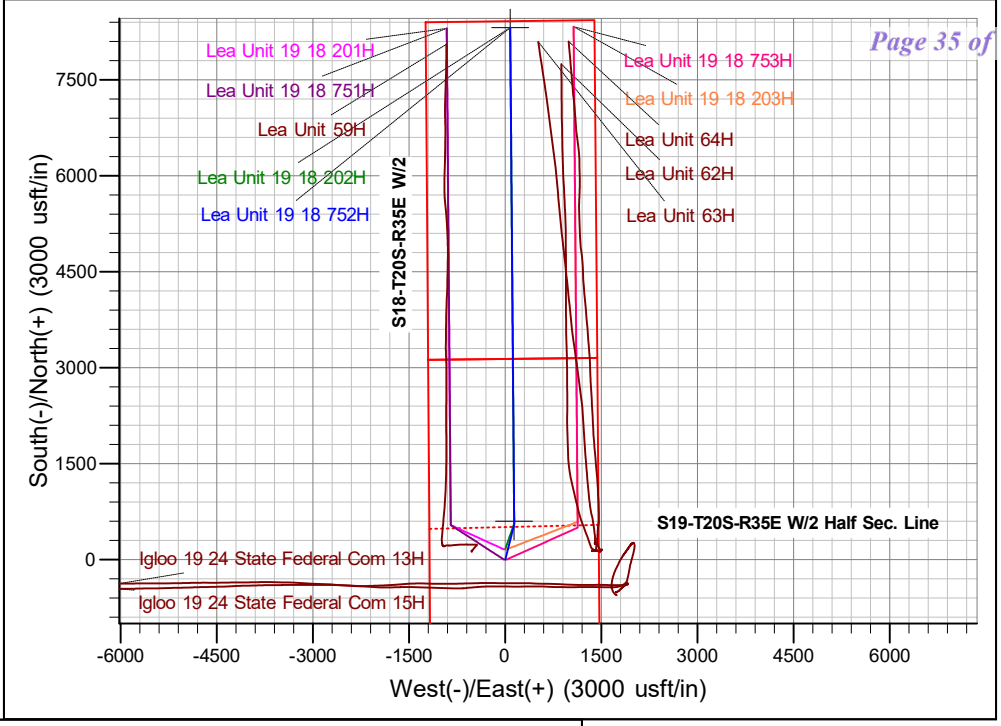
AVANT NATURAL RESOURCES

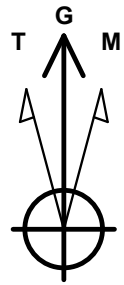
WELL DETAILS: Lea Unit 19 18 752H					
Ground Elev: 3680.0		KB: 3706.5			
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	567461.18	797677.13	32° 33' 26.113 N	103° 30' 4.826 W

PROJECT DETAILS: Lea Co., NM (NAD 83)	
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Eastern Zone
System Datum:	Mean Sea Level



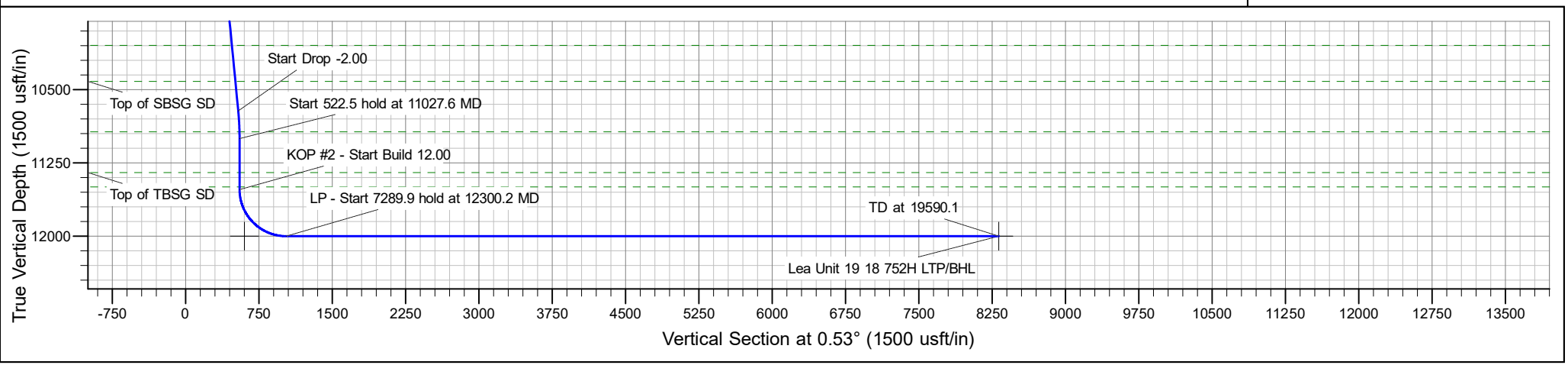
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5000.0	0.00	0.00	5000.0	0.0	0.0	0.00	0.00	0.0	KOP - Start Build 2.00
3	5283.5	5.67	14.28	5283.0	13.6	3.5	2.00	14.28	13.6	Start 5460.6 hold at 5283.5 MD
4	10744.1	5.67	14.28	10717.0	536.4	136.5	0.00	0.00	537.7	Start Drop -2.00
5	11027.6	0.00	0.00	11000.0	550.0	140.0	2.00	180.00	551.3	Start 522.5 hold at 11027.6 MD
6	11550.2	0.00	0.00	11522.5	550.0	140.0	0.00	0.00	551.3	KOP #2 - Start Build 12.00
7	12300.2	90.00	359.53	12000.0	1027.4	136.1	12.00	359.53	1028.7	LP - Start 7289.9 hold at 12300.2 MD
8	19590.1	90.00	359.53	12000.0	8317.1	76.8	0.00	0.00	8317.5	TD at 19590.1



Azimuths to Grid North
True North: -0.45°
Magnetic North: 8.11°

Magnetic Field
Strength: 49632.7nT
Dip Angle: 60.77°
Date: 12/31/2004
Model: IGRF2000



Avant Operating, LLC

Lea Co., NM (NAD 83)
Lea Unit 19 18
Lea Unit 19 18 752H

OH

Plan: Plan 0.1

Standard Planning Report

16 January, 2024

AVANT NATURAL RESOURCES

Planning Report

AVANT NATURAL RESOURCES

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	**North Reference:**	Grid
Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Project Lea Co., NM (NAD 83)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Lea Unit 19 18

Site Position:		**Northing:**	570,588.98 usft	**Latitude:**	32° 33' 57.129 N
From:	Lat/Long	**Easting:**	796,802.72 usft	**Longitude:**	103° 30' 14.757 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "		

Well Lea Unit 19 18 752H

Well Position	**+N/-S**	0.0 usft	**Northing:**	567,461.19 usft	**Latitude:**	32° 33' 26.113 N
	+E/-W	0.0 usft	**Easting:**	797,677.13 usft	**Longitude:**	103° 30' 4.826 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,680.0 usft
Grid Convergence:		0.45 °				

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2000	12/31/2004	8.55	60.77	49,632.73154761

Design Plan 0.1

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	0.53

Plan Survey Tool Program **Date** 1/16/2024

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	19,590.1	Plan 0.1 (OH)	B001Mb_MWD+HRGM OWSG MWD + HRGM	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,283.5	5.67	14.28	5,283.0	13.6	3.5	2.00	2.00	0.00	14.28	
10,744.1	5.67	14.28	10,717.0	536.4	136.5	0.00	0.00	0.00	0.00	
11,027.6	0.00	0.00	11,000.0	550.0	140.0	2.00	-2.00	0.00	180.00	
11,550.2	0.00	0.00	11,522.5	550.0	140.0	0.00	0.00	0.00	0.00	
12,300.2	90.00	359.53	12,000.0	1,027.4	136.1	12.00	12.00	0.00	359.53	
19,590.1	90.00	359.53	12,000.0	8,317.1	76.8	0.00	0.00	0.00	0.00	Lea Unit 19 18 752H l

AVANT NATURAL RESOURCES

Planning Report

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Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	**North Reference:**	Grid
Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,748.0	0.00	0.00	1,748.0	0.0	0.0	0.0	0.00	0.00	0.00
RUSTLER									
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,682.0	0.00	0.00	3,682.0	0.0	0.0	0.0	0.00	0.00	0.00
YATES									
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,058.0	0.00	0.00	4,058.0	0.0	0.0	0.0	0.00	0.00	0.00
SEVEN RIVERS									
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00

AVANT NATURAL RESOURCES

Planning Report

AVANT NATURAL RESOURCES

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	**North Reference:**	Grid
Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP - Start Build 2.00									
5,100.0	2.00	14.28	5,100.0	1.7	0.4	1.7	2.00	2.00	0.00
5,200.0	4.00	14.28	5,199.8	6.8	1.7	6.8	2.00	2.00	0.00
5,283.5	5.67	14.28	5,283.0	13.6	3.5	13.6	2.00	2.00	0.00
Start 5460.6 hold at 5283.5 MD									
5,300.0	5.67	14.28	5,299.5	15.2	3.9	15.2	0.00	0.00	0.00
5,400.0	5.67	14.28	5,399.0	24.7	6.3	24.8	0.00	0.00	0.00
5,500.0	5.67	14.28	5,498.5	34.3	8.7	34.4	0.00	0.00	0.00
5,555.8	5.67	14.28	5,554.0	39.7	10.1	39.7	0.00	0.00	0.00
BELL CANYON									
5,600.0	5.67	14.28	5,598.0	43.9	11.2	44.0	0.00	0.00	0.00
5,666.3	5.67	14.28	5,664.0	50.2	12.8	50.4	0.00	0.00	0.00
CHERRY CANYON									
5,700.0	5.67	14.28	5,697.5	53.5	13.6	53.6	0.00	0.00	0.00
5,800.0	5.67	14.28	5,797.0	63.0	16.0	63.2	0.00	0.00	0.00
5,900.0	5.67	14.28	5,896.5	72.6	18.5	72.8	0.00	0.00	0.00
6,000.0	5.67	14.28	5,996.0	82.2	20.9	82.4	0.00	0.00	0.00
6,100.0	5.67	14.28	6,095.5	91.8	23.4	92.0	0.00	0.00	0.00
6,200.0	5.67	14.28	6,195.1	101.3	25.8	101.6	0.00	0.00	0.00
6,300.0	5.67	14.28	6,294.6	110.9	28.2	111.2	0.00	0.00	0.00
6,400.0	5.67	14.28	6,394.1	120.5	30.7	120.8	0.00	0.00	0.00
6,500.0	5.67	14.28	6,493.6	130.1	33.1	130.4	0.00	0.00	0.00
6,600.0	5.67	14.28	6,593.1	139.6	35.5	140.0	0.00	0.00	0.00
6,700.0	5.67	14.28	6,692.6	149.2	38.0	149.6	0.00	0.00	0.00
6,800.0	5.67	14.28	6,792.1	158.8	40.4	159.1	0.00	0.00	0.00
6,900.0	5.67	14.28	6,891.6	168.4	42.9	168.7	0.00	0.00	0.00
6,992.8	5.67	14.28	6,984.0	177.2	45.1	177.7	0.00	0.00	0.00
BRUSHY CANYON									
7,000.0	5.67	14.28	6,991.1	177.9	45.3	178.3	0.00	0.00	0.00
7,100.0	5.67	14.28	7,090.6	187.5	47.7	187.9	0.00	0.00	0.00
7,200.0	5.67	14.28	7,190.2	197.1	50.2	197.5	0.00	0.00	0.00
7,300.0	5.67	14.28	7,289.7	206.7	52.6	207.1	0.00	0.00	0.00
7,400.0	5.67	14.28	7,389.2	216.2	55.0	216.7	0.00	0.00	0.00
7,500.0	5.67	14.28	7,488.7	225.8	57.5	226.3	0.00	0.00	0.00
7,600.0	5.67	14.28	7,588.2	235.4	59.9	235.9	0.00	0.00	0.00
7,700.0	5.67	14.28	7,687.7	245.0	62.4	245.5	0.00	0.00	0.00
7,800.0	5.67	14.28	7,787.2	254.5	64.8	255.1	0.00	0.00	0.00
7,900.0	5.67	14.28	7,886.7	264.1	67.2	264.7	0.00	0.00	0.00
8,000.0	5.67	14.28	7,986.2	273.7	69.7	274.3	0.00	0.00	0.00
8,100.0	5.67	14.28	8,085.8	283.3	72.1	283.9	0.00	0.00	0.00
8,200.0	5.67	14.28	8,185.3	292.8	74.5	293.5	0.00	0.00	0.00
8,300.0	5.67	14.28	8,284.8	302.4	77.0	303.1	0.00	0.00	0.00
8,400.0	5.67	14.28	8,384.3	312.0	79.4	312.7	0.00	0.00	0.00
8,452.0	5.67	14.28	8,436.0	317.0	80.7	317.7	0.00	0.00	0.00
Top of BSGL									
8,500.0	5.67	14.28	8,483.8	321.5	81.8	322.3	0.00	0.00	0.00
8,600.0	5.67	14.28	8,583.3	331.1	84.3	331.9	0.00	0.00	0.00
8,700.0	5.67	14.28	8,682.8	340.7	86.7	341.5	0.00	0.00	0.00
8,800.0	5.67	14.28	8,782.3	350.3	89.2	351.1	0.00	0.00	0.00

AVANT NATURAL RESOURCES

Planning Report

AVANT NATURAL RESOURCES

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	**North Reference:**	Grid
Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,900.0	5.67	14.28	8,881.8	359.8	91.6	360.7	0.00	0.00	0.00
9,000.0	5.67	14.28	8,981.4	369.4	94.0	370.3	0.00	0.00	0.00
9,100.0	5.67	14.28	9,080.9	379.0	96.5	379.9	0.00	0.00	0.00
9,200.0	5.67	14.28	9,180.4	388.6	98.9	389.5	0.00	0.00	0.00
9,300.0	5.67	14.28	9,279.9	398.1	101.3	399.1	0.00	0.00	0.00
9,400.0	5.67	14.28	9,379.4	407.7	103.8	408.7	0.00	0.00	0.00
9,500.0	5.67	14.28	9,478.9	417.3	106.2	418.3	0.00	0.00	0.00
9,600.0	5.67	14.28	9,578.4	426.9	108.7	427.9	0.00	0.00	0.00
9,700.0	5.67	14.28	9,677.9	436.4	111.1	437.5	0.00	0.00	0.00
9,763.4	5.67	14.28	9,741.0	442.5	112.6	443.5	0.00	0.00	0.00
Top of FBSG SD									
9,800.0	5.67	14.28	9,777.4	446.0	113.5	447.0	0.00	0.00	0.00
9,900.0	5.67	14.28	9,877.0	455.6	116.0	456.6	0.00	0.00	0.00
10,000.0	5.67	14.28	9,976.5	465.2	118.4	466.2	0.00	0.00	0.00
10,069.9	5.67	14.28	10,046.0	471.9	120.1	472.9	0.00	0.00	0.00
Top of SBSG Shale									
10,100.0	5.67	14.28	10,076.0	474.7	120.8	475.8	0.00	0.00	0.00
10,200.0	5.67	14.28	10,175.5	484.3	123.3	485.4	0.00	0.00	0.00
10,300.0	5.67	14.28	10,275.0	493.9	125.7	495.0	0.00	0.00	0.00
10,400.0	5.67	14.28	10,374.5	503.5	128.2	504.6	0.00	0.00	0.00
10,440.7	5.67	14.28	10,415.0	507.4	129.1	508.5	0.00	0.00	0.00
Top of SBSG SD									
10,500.0	5.67	14.28	10,474.0	513.0	130.6	514.2	0.00	0.00	0.00
10,600.0	5.67	14.28	10,573.5	522.6	133.0	523.8	0.00	0.00	0.00
10,700.0	5.67	14.28	10,673.0	532.2	135.5	533.4	0.00	0.00	0.00
10,744.1	5.67	14.28	10,717.0	536.4	136.5	537.7	0.00	0.00	0.00
Start Drop -2.00									
10,800.0	4.55	14.28	10,772.6	541.2	137.8	542.5	2.00	-2.00	0.00
10,900.0	2.55	14.28	10,872.4	547.2	139.3	548.5	2.00	-2.00	0.00
10,958.6	1.38	14.28	10,931.0	549.2	139.8	550.5	2.00	-2.00	0.00
Top of TBSG Carb									
11,000.0	0.55	14.28	10,972.4	549.9	140.0	551.1	2.00	-2.00	0.00
11,027.6	0.00	0.00	11,000.0	550.0	140.0	551.3	2.00	-2.00	0.00
Start 522.5 hold at 11027.6 MD									
11,100.0	0.00	0.00	11,072.4	550.0	140.0	551.3	0.00	0.00	0.00
11,200.0	0.00	0.00	11,172.4	550.0	140.0	551.3	0.00	0.00	0.00
11,300.0	0.00	0.00	11,272.4	550.0	140.0	551.3	0.00	0.00	0.00
11,375.6	0.00	0.00	11,348.0	550.0	140.0	551.3	0.00	0.00	0.00
Top of TBSG SD									
11,400.0	0.00	0.00	11,372.4	550.0	140.0	551.3	0.00	0.00	0.00
11,500.0	0.00	0.00	11,472.4	550.0	140.0	551.3	0.00	0.00	0.00
11,522.6	0.00	0.00	11,495.0	550.0	140.0	551.3	0.00	0.00	0.00
Top WFMP									
11,550.2	0.00	0.00	11,522.5	550.0	140.0	551.3	0.00	0.00	0.00
KOP #2 - Start Build 12.00									
11,600.0	5.98	359.53	11,572.3	552.6	140.0	553.9	12.00	12.00	0.00
11,700.0	17.98	359.53	11,669.9	573.3	139.8	574.6	12.00	12.00	0.00
11,800.0	29.98	359.53	11,761.1	613.9	139.5	615.1	12.00	12.00	0.00
11,900.0	41.98	359.53	11,841.9	672.5	139.0	673.8	12.00	12.00	0.00
11,951.6	48.17	359.53	11,878.3	709.0	138.7	710.3	12.00	12.00	0.00
Lea Unit 19 18 752H FTP									
12,000.0	53.98	359.53	11,908.7	746.7	138.4	747.9	12.00	12.00	0.00
12,100.0	65.98	359.53	11,958.6	833.1	137.7	834.3	12.00	12.00	0.00

AVANT NATURAL RESOURCES

Planning Report

AVANT NATURAL RESOURCES

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	**North Reference:**	Grid
Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,200.0	77.98	359.53	11,989.5	928.0	136.9	929.2	12.00	12.00	0.00
12,300.0	89.98	359.53	12,000.0	1,027.3	136.1	1,028.5	12.00	12.00	0.00
12,300.2	90.00	359.53	12,000.0	1,027.4	136.1	1,028.7	12.00	12.00	0.00
LP - Start 7289.9 hold at 12300.2 MD									
12,400.0	90.00	359.53	12,000.0	1,127.3	135.3	1,128.5	0.00	0.00	0.00
12,500.0	90.00	359.53	12,000.0	1,227.3	134.5	1,228.5	0.00	0.00	0.00
12,600.0	90.00	359.53	12,000.0	1,327.3	133.7	1,328.4	0.00	0.00	0.00
12,700.0	90.00	359.53	12,000.0	1,427.3	132.9	1,428.4	0.00	0.00	0.00
12,800.0	90.00	359.53	12,000.0	1,527.3	132.0	1,528.4	0.00	0.00	0.00
12,900.0	90.00	359.53	12,000.0	1,627.3	131.2	1,628.4	0.00	0.00	0.00
13,000.0	90.00	359.53	12,000.0	1,727.2	130.4	1,728.4	0.00	0.00	0.00
13,100.0	90.00	359.53	12,000.0	1,827.2	129.6	1,828.4	0.00	0.00	0.00
13,200.0	90.00	359.53	12,000.0	1,927.2	128.8	1,928.3	0.00	0.00	0.00
13,300.0	90.00	359.53	12,000.0	2,027.2	128.0	2,028.3	0.00	0.00	0.00
13,400.0	90.00	359.53	12,000.0	2,127.2	127.2	2,128.3	0.00	0.00	0.00
13,500.0	90.00	359.53	12,000.0	2,227.2	126.4	2,228.3	0.00	0.00	0.00
13,600.0	90.00	359.53	12,000.0	2,327.2	125.5	2,328.3	0.00	0.00	0.00
13,700.0	90.00	359.53	12,000.0	2,427.2	124.7	2,428.3	0.00	0.00	0.00
13,800.0	90.00	359.53	12,000.0	2,527.2	123.9	2,528.3	0.00	0.00	0.00
13,900.0	90.00	359.53	12,000.0	2,627.2	123.1	2,628.2	0.00	0.00	0.00
14,000.0	90.00	359.53	12,000.0	2,727.2	122.3	2,728.2	0.00	0.00	0.00
14,100.0	90.00	359.53	12,000.0	2,827.2	121.5	2,828.2	0.00	0.00	0.00
14,200.0	90.00	359.53	12,000.0	2,927.2	120.7	2,928.2	0.00	0.00	0.00
14,300.0	90.00	359.53	12,000.0	3,027.2	119.8	3,028.2	0.00	0.00	0.00
14,400.0	90.00	359.53	12,000.0	3,127.2	119.0	3,128.2	0.00	0.00	0.00
14,500.0	90.00	359.53	12,000.0	3,227.2	118.2	3,228.2	0.00	0.00	0.00
14,600.0	90.00	359.53	12,000.0	3,327.2	117.4	3,328.1	0.00	0.00	0.00
14,700.0	90.00	359.53	12,000.0	3,427.2	116.6	3,428.1	0.00	0.00	0.00
14,800.0	90.00	359.53	12,000.0	3,527.2	115.8	3,528.1	0.00	0.00	0.00
14,900.0	90.00	359.53	12,000.0	3,627.2	115.0	3,628.1	0.00	0.00	0.00
15,000.0	90.00	359.53	12,000.0	3,727.2	114.2	3,728.1	0.00	0.00	0.00
15,100.0	90.00	359.53	12,000.0	3,827.2	113.3	3,828.1	0.00	0.00	0.00
15,200.0	90.00	359.53	12,000.0	3,927.2	112.5	3,928.0	0.00	0.00	0.00
15,300.0	90.00	359.53	12,000.0	4,027.2	111.7	4,028.0	0.00	0.00	0.00
15,400.0	90.00	359.53	12,000.0	4,127.2	110.9	4,128.0	0.00	0.00	0.00
15,500.0	90.00	359.53	12,000.0	4,227.2	110.1	4,228.0	0.00	0.00	0.00
15,600.0	90.00	359.53	12,000.0	4,327.2	109.3	4,328.0	0.00	0.00	0.00
15,700.0	90.00	359.53	12,000.0	4,427.2	108.5	4,428.0	0.00	0.00	0.00
15,800.0	90.00	359.53	12,000.0	4,527.2	107.6	4,528.0	0.00	0.00	0.00
15,900.0	90.00	359.53	12,000.0	4,627.2	106.8	4,627.9	0.00	0.00	0.00
16,000.0	90.00	359.53	12,000.0	4,727.1	106.0	4,727.9	0.00	0.00	0.00
16,100.0	90.00	359.53	12,000.0	4,827.1	105.2	4,827.9	0.00	0.00	0.00
16,200.0	90.00	359.53	12,000.0	4,927.1	104.4	4,927.9	0.00	0.00	0.00
16,300.0	90.00	359.53	12,000.0	5,027.1	103.6	5,027.9	0.00	0.00	0.00
16,400.0	90.00	359.53	12,000.0	5,127.1	102.8	5,127.9	0.00	0.00	0.00
16,500.0	90.00	359.53	12,000.0	5,227.1	101.9	5,227.9	0.00	0.00	0.00
16,600.0	90.00	359.53	12,000.0	5,327.1	101.1	5,327.8	0.00	0.00	0.00
16,700.0	90.00	359.53	12,000.0	5,427.1	100.3	5,427.8	0.00	0.00	0.00
16,800.0	90.00	359.53	12,000.0	5,527.1	99.5	5,527.8	0.00	0.00	0.00
16,900.0	90.00	359.53	12,000.0	5,627.1	98.7	5,627.8	0.00	0.00	0.00
17,000.0	90.00	359.53	12,000.0	5,727.1	97.9	5,727.8	0.00	0.00	0.00
17,100.0	90.00	359.53	12,000.0	5,827.1	97.1	5,827.8	0.00	0.00	0.00
17,200.0	90.00	359.53	12,000.0	5,927.1	96.3	5,927.7	0.00	0.00	0.00

AVANT NATURAL RESOURCES

Planning Report

AVANT NATURAL RESOURCES

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	**North Reference:**	Grid
Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,300.0	90.00	359.53	12,000.0	6,027.1	95.4	6,027.7	0.00	0.00	0.00
17,400.0	90.00	359.53	12,000.0	6,127.1	94.6	6,127.7	0.00	0.00	0.00
17,500.0	90.00	359.53	12,000.0	6,227.1	93.8	6,227.7	0.00	0.00	0.00
17,600.0	90.00	359.53	12,000.0	6,327.1	93.0	6,327.7	0.00	0.00	0.00
17,700.0	90.00	359.53	12,000.0	6,427.1	92.2	6,427.7	0.00	0.00	0.00
17,800.0	90.00	359.53	12,000.0	6,527.1	91.4	6,527.7	0.00	0.00	0.00
17,900.0	90.00	359.53	12,000.0	6,627.1	90.6	6,627.6	0.00	0.00	0.00
18,000.0	90.00	359.53	12,000.0	6,727.1	89.7	6,727.6	0.00	0.00	0.00
18,100.0	90.00	359.53	12,000.0	6,827.1	88.9	6,827.6	0.00	0.00	0.00
18,200.0	90.00	359.53	12,000.0	6,927.1	88.1	6,927.6	0.00	0.00	0.00
18,300.0	90.00	359.53	12,000.0	7,027.1	87.3	7,027.6	0.00	0.00	0.00
18,400.0	90.00	359.53	12,000.0	7,127.1	86.5	7,127.6	0.00	0.00	0.00
18,500.0	90.00	359.53	12,000.0	7,227.1	85.7	7,227.5	0.00	0.00	0.00
18,600.0	90.00	359.53	12,000.0	7,327.1	84.9	7,327.5	0.00	0.00	0.00
18,700.0	90.00	359.53	12,000.0	7,427.1	84.1	7,427.5	0.00	0.00	0.00
18,800.0	90.00	359.53	12,000.0	7,527.1	83.2	7,527.5	0.00	0.00	0.00
18,900.0	90.00	359.53	12,000.0	7,627.1	82.4	7,627.5	0.00	0.00	0.00
19,000.0	90.00	359.53	12,000.0	7,727.1	81.6	7,727.5	0.00	0.00	0.00
19,100.0	90.00	359.53	12,000.0	7,827.0	80.8	7,827.5	0.00	0.00	0.00
19,200.0	90.00	359.53	12,000.0	7,927.0	80.0	7,927.4	0.00	0.00	0.00
19,300.0	90.00	359.53	12,000.0	8,027.0	79.2	8,027.4	0.00	0.00	0.00
19,400.0	90.00	359.53	12,000.0	8,127.0	78.4	8,127.4	0.00	0.00	0.00
19,500.0	90.00	359.53	12,000.0	8,227.0	77.5	8,227.4	0.00	0.00	0.00
19,590.1	90.00	359.53	12,000.0	8,317.1	76.8	8,317.5	0.00	0.00	0.00
TD at 19590.1 - Lea Unit 19 18 752H LTP/BHL									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Lea Unit 19 18 752H FT	0.00	0.00	12,000.0	599.4	136.0	568,060.55	797,813.14	32° 33' 32.033 N	103° 30' 3.182 W
- plan misses target center by 163.8usft at 11951.6usft MD (11878.3 TVD, 709.0 N, 138.7 E)									
- Point									
Lea Unit 19 18 752H LTI	0.00	0.00	12,000.0	8,317.1	76.8	575,778.32	797,753.94	32° 34' 48.401 N	103° 30' 3.168 W
- plan hits target center									
- Point									

AVANT NATURAL RESOURCES

Planning Report

AVANT NATURAL RESOURCES

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Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	**North Reference:**	Grid
Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,748.0	1,748.0	RUSTLER			
3,682.0	3,682.0	YATES			
4,058.0	4,058.0	SEVEN RIVERS			
5,555.8	5,554.0	BELL CANYON			
5,666.3	5,664.0	CHERRY CANYON			
6,992.8	6,984.0	BRUSHY CANYON			
8,452.0	8,436.0	Top of BSGL			
9,763.4	9,741.0	Top of FBSG SD			
10,069.9	10,046.0	Top of SBSG Shale			
10,440.7	10,415.0	Top of SBSG SD			
10,958.6	10,931.0	Top of TBSG Carb			
11,375.6	11,348.0	Top of TBSG SD			
11,522.6	11,495.0	Top WFMP			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
5,000.0	5,000.0	0.0	0.0	KOP - Start Build 2.00
5,283.5	5,283.0	13.6	3.5	Start 5460.6 hold at 5283.5 MD
10,744.1	10,717.0	536.4	136.5	Start Drop -2.00
11,027.6	11,000.0	550.0	140.0	Start 522.5 hold at 11027.6 MD
11,550.2	11,522.5	550.0	140.0	KOP #2 - Start Build 12.00
12,300.2	12,000.0	1,027.4	136.1	LP - Start 7289.9 hold at 12300.2 MD
19,590.1	12,000.0	8,317.1	76.8	TD at 19590.1

Avant Operating, LLC

Lea Co., NM (NAD 83)
Lea Unit 19 18
Lea Unit 19 18 752H

OH
Plan 0.1

Anticollision Summary Report

16 January, 2024

AVANT NATURAL RESOURCES

Anticollision Summary Report

AVANT NATURAL RESOURCES

Company:	Avant Operating, LLC	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Project:	Lea Co., NM (NAD 83)	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Reference Site:	Lea Unit 19 18	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	EDM 5000.16 Single User Db
Reference Design:	Plan 0.1	**Offset TVD Reference:**	Offset Datum

Reference	Plan 0.1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.0usft	**Error Surface:**	Pedal Curve
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 1/16/2024

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	19,590.1	Plan 0.1 (OH)	B001Mb_MWD+HRGM	OWSG MWD + HRGM

Summary

Site Name / Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Lea Unit 19 18						
Igloo 19 24 State Federal Com 13H - OH - OH	10,684.0	12,336.5	903.8	826.9	11.750	CC, ES
Igloo 19 24 State Federal Com 13H - OH - OH	10,700.0	12,335.2	904.0	826.9	11.739	SF
Igloo 19 24 State Federal Com 15H - OH - OH	9,722.7	11,649.7	864.1	787.2	11.240	CC, ES, SF
Lea Unit 19 18 201H - OH - Plan 0.1	5,370.7	5,356.7	154.9	117.0	4.090	CC
Lea Unit 19 18 201H - OH - Plan 0.1	5,400.0	5,384.7	155.0	117.0	4.075	ES, SF
Lea Unit 19 18 202H - OH - Plan 0.1	5,506.9	5,491.6	139.7	100.8	3.597	CC, ES
Lea Unit 19 18 202H - OH - Plan 0.1	5,600.0	5,580.6	141.0	101.6	3.582	SF
Lea Unit 19 18 203H - OH - Plan 0.1	4,000.0	3,999.0	161.4	133.2	5.719	CC, ES
Lea Unit 19 18 203H - OH - Plan 0.1	4,200.0	4,193.6	164.6	135.0	5.561	SF
Lea Unit 19 18 751H - OH - Plan 0.1	5,000.0	5,000.0	20.0	-15.4	0.566	Level 1, CC, ES, SF
Lea Unit 19 18 753H - OH - Plan 0.1	5,000.0	5,000.0	19.9	-15.5	0.562	Level 1, CC, ES, SF
Lea Unit 59H - OH - OH	5,938.0	5,926.3	484.5	451.7	14.802	CC, ES
Lea Unit 59H - OH - OH	6,200.0	6,149.7	494.1	460.2	14.574	SF
Lea Unit 62H - OH - OH	13,330.1	13,249.6	949.1	870.3	12.045	CC
Lea Unit 62H - OH - OH	13,400.0	13,301.3	949.8	870.0	11.912	ES
Lea Unit 62H - OH - OH	15,500.0	15,406.6	998.7	878.4	8.300	SF
Lea Unit 63H - OH - OH						Out of range
Lea Unit 64H - OH - OH						Out of range

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

AVANT NATURAL RESOURCES

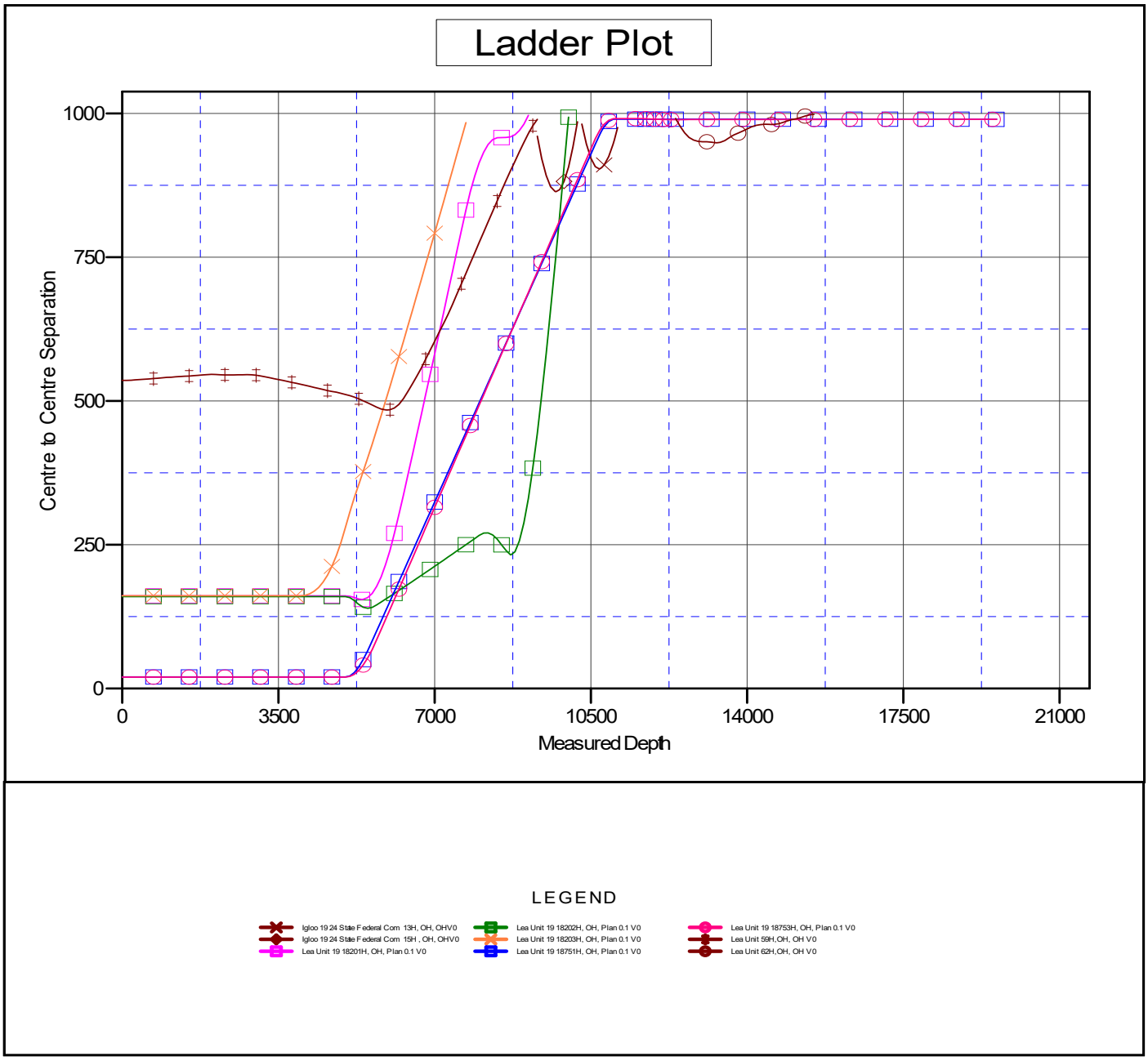
Anticollision Summary Report

AVANT NATURAL RESOURCES

Company:	Avant Operating, LLC	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Project:	Lea Co., NM (NAD 83)	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Reference Site:	Lea Unit 19 18	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	EDM 5000.16 Single User Db
Reference Design:	Plan 0.1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to WELL @ 3706.5usft (3706.5)
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Lea Unit 19 18 752H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.45°



AVANT NATURAL RESOURCES

Anticollision Summary Report

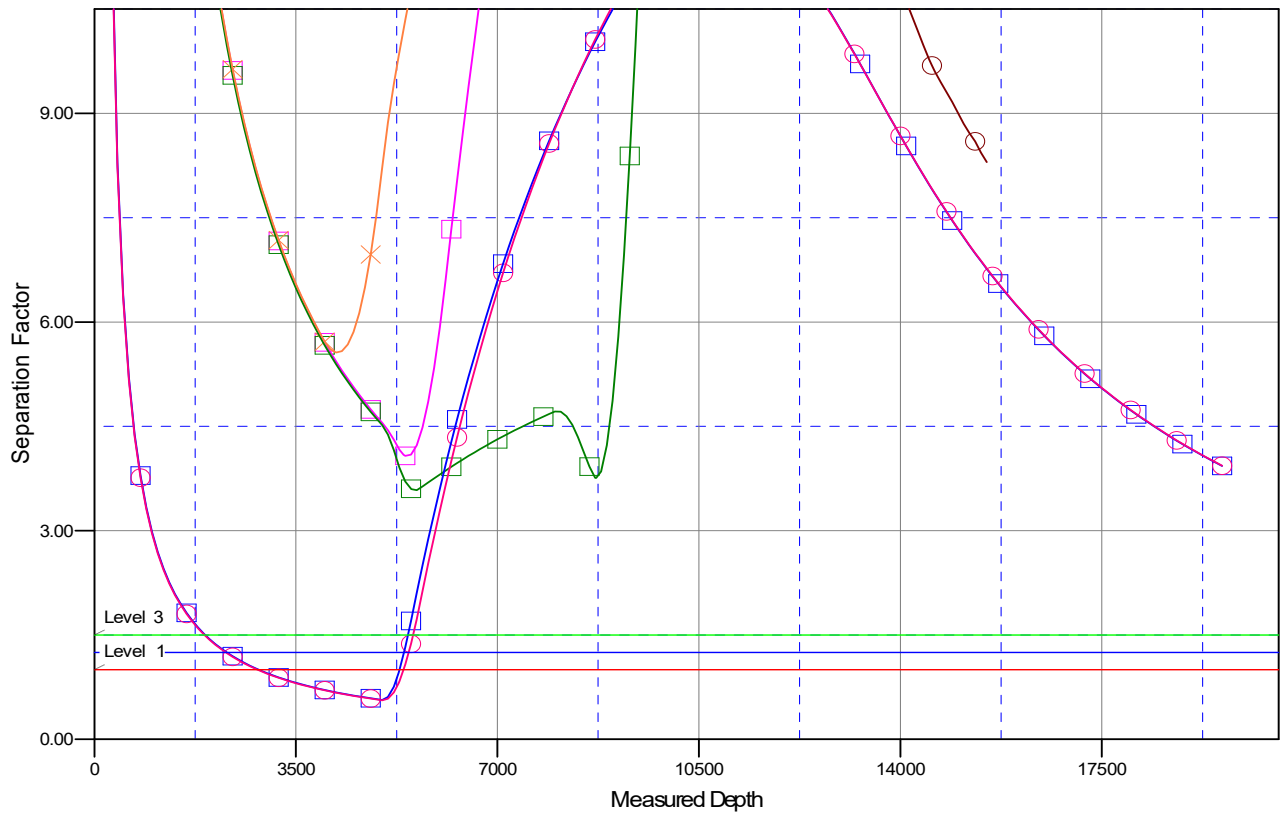
AVANT NATURAL RESOURCES

Company:	Avant Operating, LLC	**Local Co-ordinate Reference:**	Well Lea Unit 19 18 752H
Project:	Lea Co., NM (NAD 83)	**TVD Reference:**	WELL @ 3706.5usft (3706.5)
Reference Site:	Lea Unit 19 18	**MD Reference:**	WELL @ 3706.5usft (3706.5)
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Lea Unit 19 18 752H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	EDM 5000.16 Single User Db
Reference Design:	Plan 0.1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to WELL @ 3706.5usft (3706.5)
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Lea Unit 19 18 752H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.45°

Separation Factor Plot



LEGEND

Igloo 19 24 State Federal Com 13H, OH, OHV0
Igloo 19 24 State Federal Com 15H , OH, OHV0
Lea Unit 19 18201H, OH, Plan 0.1 V0
Lea Unit 19 18202H, OH, Plan 0.1 V0
Lea Unit 19 18203H, OH, Plan 0.1 V0
Lea Unit 19 18751H, OH, Plan 0.1 V0
Lea Unit 19 18753H, OH, Plan 0.1 V0
Lea Unit 59H,OH, OH V0
Lea Unit 62H,OH, OH V0

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**Avant Operating LLC**
LEASE NO.:	**NMLC065375A**
LOCATION:	Section 19, T.20 S., R.35 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	**Lea Unit 19 18 752H**
BOTTOM HOLE FOOTAGE	100'/N & 1320'/W
ATS/API ID:	**ATS-24-751**
APD ID:	**10400096748**
Sundry ID:	**N/a**

 Approval Date: 11/01/2024

COA

H2S	Yes		
Potash	None	None	
Cave/Karst Potential	Low		
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	Conventional and Multibowl		
Other	☐ 4 String	Capitan Reef Int 1	☐ WIPP
Other	Pilot Hole None	☐ Open Annulus	
Cementing	Contingency Squeeze None	Echo-Meter None	Primary Cement Squeeze None
Special Requirements	☐ Water Disposal/Injection	☐ COM	☑ Unit
Special Requirements	☐ Batch Sundry	Waste Prevention None	
Special Requirements Variance	☐ Break Testing	☑ Offline Cementing	☑ Casing Clearance

Approval Date: 11/01/2024

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bone Springs** formation. As a result, the Hydrogen Sulfide area must meet **43 CFR part 3170 Subpart 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **1930 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **14 3/4** inch in diameter.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

    - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.**

❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:

- Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.

- Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

   - Cement should tie-back at least **50 feet** on top of Capitan Reef top **or 200** into the previous casing, whichever is greater. Operator shall provide method of verification.
     Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

Option 1:

a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working

pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Casing Clearance

Operator casing variance is approved for the utilization of 5-1/2 inch Anaconda SP **from** base of curve and a minimum of 500 feet or the minimum tie-back requirement above, whichever is greater into the previous casing shoe.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are less than 0.5 micron before cementing.

Offline Cementing

Operator has been **(Approved)** to pump the proposed cement program offline in the **Intermediate(s) interval**.

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981**.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☑ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke

manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be

initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Long Vo (LVO) 8/23/2024

 Approval Date: 11/01/2024

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

Variance request procedure is approved as written, please see below general conditions for variance.

Offline Cementing

Operator has been **(Approved)** to pump the proposed cement program offline in the **Surface and intermediate(s) intervals**.

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981**.

Approval Date: 11/01/2024

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a

digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.

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installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

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d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

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part 3170 Subpart 3172.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Hydrogen Sulfide Plan Summary

A. All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment:

- Well control equipment
  a. Flare line 150' from wellhead to be ignited by flare gun.
  b. Choke manifold with a remotely operated choke.
  c. Mud/gas separator

- Protective equipment for essential personnel.

  Breathing apparatus:
  a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
  b. Work/Escape packs —4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
  c. Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

  Auxiliary Rescue Equipment:
  a. Stretcher
  b. Two OSHA full body harness
  c. 100 ft 5/8 inch OSHA approved rope
  d. 1-20# class ABC fire extinguisher

- H2S detection and monitoring equipment:
  The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.
  (Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
  a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
  b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
  c. Two wind socks will be placed in strategic locations, visible from all angles.

AVANT
NATURAL RESOURCES

- Mud program:
  The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.

- Metallurgy:
  All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

- Communication:
  Communication will be via cell phones and land lines where available.

Company Personnel to be Notified

John Harper, Vice President of Geoscience	Office: (720) 746-5045 Mobile: (678) 988-6644
Braden Harris, Engineer	Mobile: (406) 600-3310

Local & County Agencies

Maljamar Volunter Fire Department	911 or (575) 676-4100
Lea County Sheriff (Lovington)	911 or (575) 396-3611
Lea County Emergency Management (Lovington)	(575) 396-8602
Lea Regional Medical Center Hopital (Hobbs)	(575) 492-5000

State Agencies

NM State Police (Hobbs)	(575) 392-5588
NM Oil Conservation (Hobbs)	(575) 370-3186
NM Oil Conservation (Santa Fe)	(505) 476-3440
NM Dept. of Transportation (Roswell)	(575) 637-7201

AVANT
NATURAL RESOURCES

Federal Agencies

BLM (Carlsbad)	(575) 234-5972
BLM (Hobbs)	(575) 393-3612
National Response Center	(800) 424-8802
US EPA Region 6 (Dallas)	(800) 887-6063
	(214) 665-6444

Veterinarians

Lovington Veterinary Clinic	(575) 396-7387
Hobbs Animal Clinic	(575) 392-5563
Dal Paso Animal Hospital (Hobbs)	(575) 397-2286

Residents within 2 miles

None

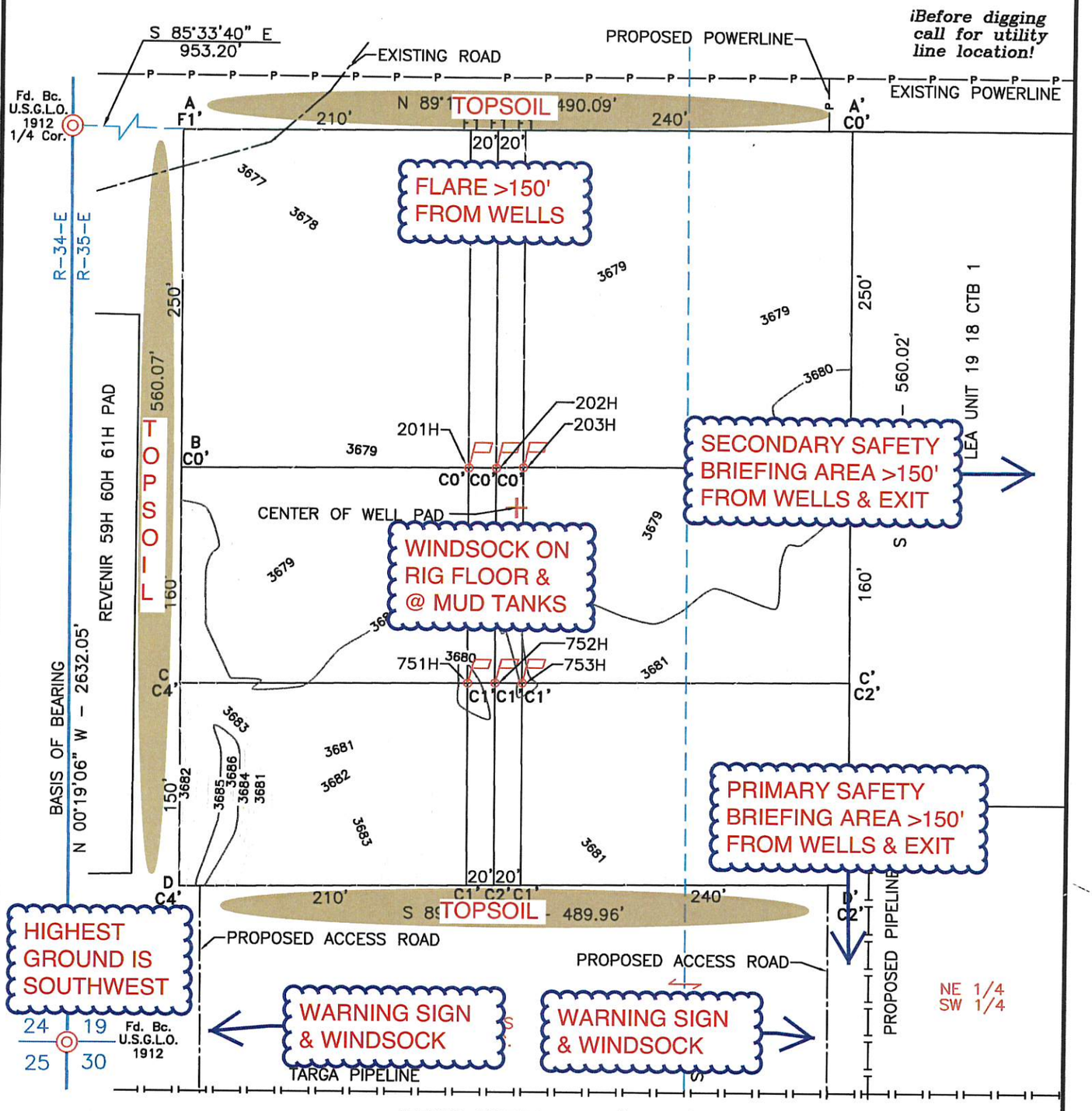
Air Evacuation

AeroCare (Lubbock)	(800) 627-2376
Med Flight Air Ambulance (Albuquerque)	(800) 842-4431
Lifeguard (Albuquerque)	(888) 866-7256

AVANT
NATURAL RESOURCES

AVANT OPERATING, LLC

LEA UNIT 19 18 PAD
SECTION 19, T-20-S, R-35-E, N.M.P.M.,
LEA COUNTY, N.M.



CENTER OF WELL PAD FOOTAGES	NAD 83
2270' FSL, 1195' FWL	LAT.=32.5576110° N LONG.=103.5012915° W

Proposed Pad Elevation 3679'

WELL FLAG	FSL	FWL
201H	2300'	1160'
202H	2300'	1180'
203H	2300'	1200'
751H	2140'	1160'
752H	2140'	1180'
753H	2140'	1200'

OWNER	SQ. FT.
S&S INC.	274,435

PREVAILING WINDS BLOW FROM SOUTH

NOTES:
1. BASIS OF BEARING: MONUMENTED WEST LINE OF THE SOUTHWEST QUARTER OF SECTION 19, T-20-S, R-35-E, N.M.P.M., LEA COUNTY, NEW MEXICO. BEARS: N 00°19'06" W - 2632.05'
2. ALL BEARINGS, DISTANCES & COORDINATES SHOWN ARE BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, IN U.S. SURVEY FEET.
3. CONTRACTOR SHALL CONTACT "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINE OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
4. UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
5. CUT AND FILL CALCULATIONS ARE ROUNDED TO THE NEAREST FOOT.

I, JOHN A. VUKONICH, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14831, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT.

JOHN A. VUKONICH P.E./P.S. N.M.P.S. #14831 DATE 11/2/2024

United Field Services Inc.
P.O. Box 3651
Farmington, NM 87499
Office: (505) 334-0408

DWG. No. : 11848-PAD		Revision/By:
Drawn by: A.A.D.	Date Drawn: 12/5/23	Rev. Date:
Surveyed: 11/2/23	App by: J.A.V.	Sheet: 1

Avant Operating, LLC

Lea Unit 19 18 Pad
H2S Contingency Plan:
Radius Map

Section 19, Township 20S, Range 35E
Lea County, New Mexico

Pad Center

1:27,000

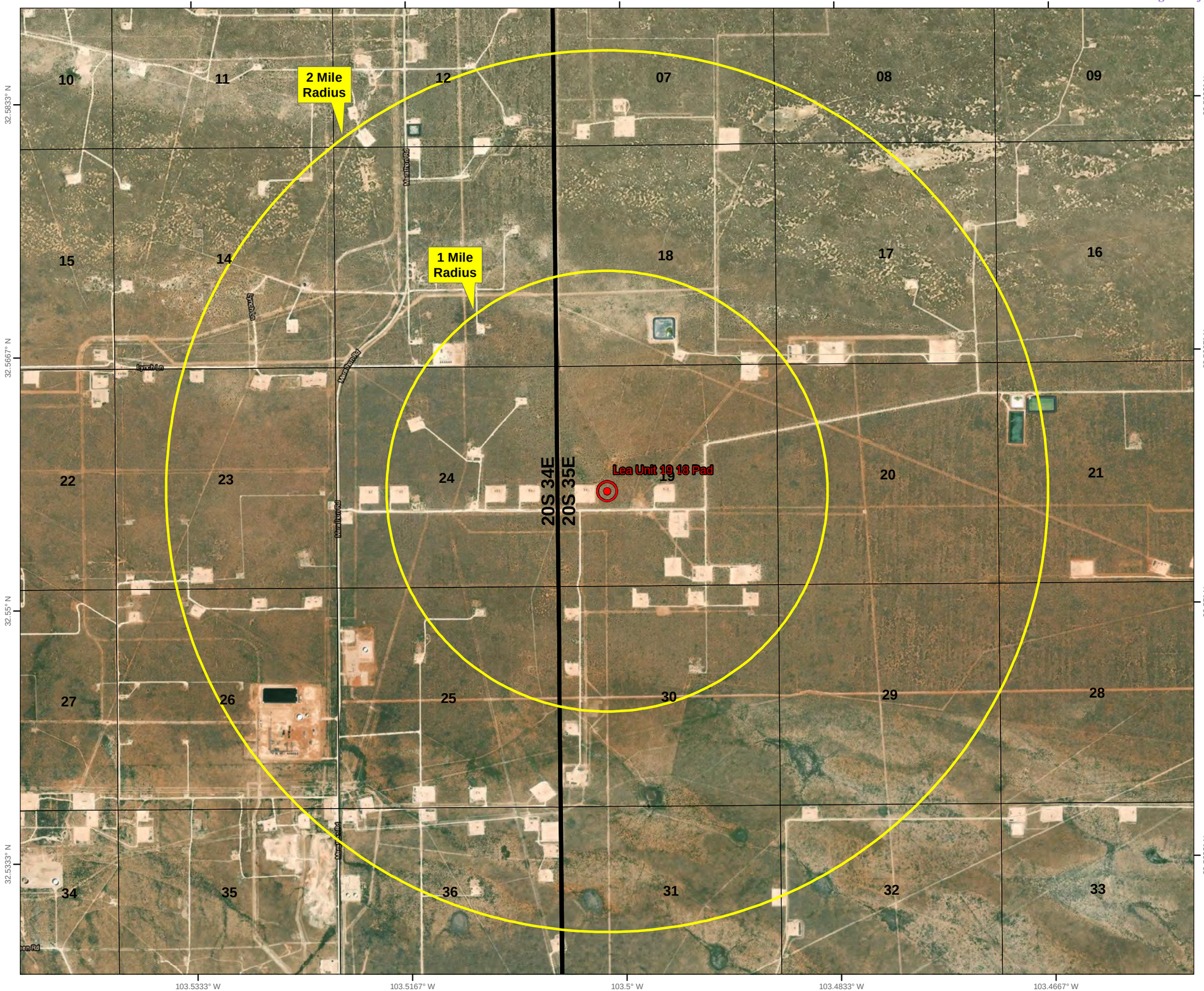
0 0.25 0.5 1

Miles

NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

Prepared by Permits West, Inc., January 3, 2024
for Avant Operating, LLC



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	330396
	Action Number: 400935
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
twelem	Cement is required to circulate on both surface and intermediate1 strings of casing.	11/10/2024
twelem	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	11/10/2024
pkautz	Administrative order required for non-standard spacing unit prior to production.	11/27/2024
pkautz	Prior to production of this well a change to the well name/number is required to comply with the OCD well naming convention.	11/27/2024
pkautz	File As Drilled C-102 and a directional Survey with C-104 completion packet.	11/27/2024
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	11/27/2024
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	11/27/2024