

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator		8. Lease Name and Well No.
3a. Address		9. API Well No. 30-025-53979
3b. Phone No. (include area code)		10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
		13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 11/01/2024

Revised August 1, 2011


Submit one copy to appropriate

District Office

☐ AMENDED REPORT¹⁰ Surface Location¹¹ Bottom Hole Location If Different From Surface

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature  1/12/24
Date
Printed Name Meghan Twele
E-mail Address mtwele@outlook.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/02/23
Date of Survey
Signature and Seal of Professional Surveyor.
14831
22/2/23
Professional Surveyor
John A. Venturi
Certificate Number 14031

LEGEND:

- = SURFACE LOCATION (SHL)
- = KICK OFF POINT (KOP)
- △ = FTP/PPP-1
- ◇ = LANDING POINT (LP)
- = LTP/BHL
- ⊙ = FOUND MONUMENT

FOOTAGES		
SHL	2140' FSL	1200' FWL
KOP	2590' FNL	2310' FWL
FTP/PPP-1	2540' FNL	2310' FWL
LP	2115' FNL	2310' FWL
PPP-2	0' FNL	2310' FWL
PPP-3	2638' FSL	2310' FWL
PPP-4	1321' FNL	2310' FWL
LTP/BHL	100' FNL	2310' FWL

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Avant Operating, LLC **OGRID:** 330396 **Date:** 07/11/2024

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Lea Unit 19-18 201H		L-19-T20S-R35E	2300FSL/1160FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 202H		L-19-T20S-R35E	2300FSL/1180FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 203H		L-19-T20S-R35E	2300FSL/1200FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 751H		L-19-T20S-R35E	2140FSL/1160FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 752H		L-19-T20S-R35E	2140FSL/1180FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 19-18 753H		L-19-T20S-R35E	2140FSL/1200FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D

IV. Central Delivery Point Name: Lea Unit 19-18 CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Lea Unit 19-18 201H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 202H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 203H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 751H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 752H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 19-18 753H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

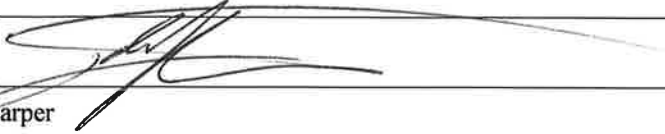
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: John Harper
Title: SVP Assets and Exploration
E-mail Address: John@avantnr.com
Date: 07/15/24
Phone: 678-988-6644
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Avant Operating, LLC Natural Gas Management Plan

- VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.
- VII. Avant Operating, LLC (Avant) will take the following actions to comply with the regulations listed in 19.15.27.8:
- A. Avant will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. Avant will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.
 - B. All drilling operations will be equipped with a rig flare located at least 100' from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.
 - C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flowback will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, Avant will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications. Avant will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will be analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.
 - D. Avant will comply with the performance standards requirements and provisions listed in 19.15.27.8 (1) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs to minimize the waste. Production storage tanks constructed after May 25, 2021, will be equipped with automatic gauging system. Flares constructed after May 25, 2021, will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. Avant will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.
 - E. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared, or beneficially used during production operations, will be measured, or estimated. Avant will install equipment to measure



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/04/2024

APD ID: 10400096749

Submission Date: 01/22/2024

Highlighted data
reflects the most
recent changes

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18

Well Number: 753H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14430223	QUATERNARY	3680	0	0	OTHER : Caliche	USEABLE WATER	N
14430224	RUSTLER ANHYDRITE	1932	1748	1748	ANHYDRITE	NONE	N
14430225	YATES	-2	3682	3682	SANDSTONE	NATURAL GAS, OIL	N
14430226	SEVEN RIVERS	-378	4058	4058	SANDSTONE	USEABLE WATER	N
14430238	CAPITAN REEF	-834	4514	4516	LIMESTONE, OTHER : Intermediate	USEABLE WATER	N
14430237	CAPITAN REEF	-2112	5792	5798	LIMESTONE, OTHER : Base of Capitan	USEABLE WATER	N
14430229	BONE SPRING	-4756	8436	8486	LIMESTONE	NATURAL GAS, OIL	N
14430233	BONE SPRING 1ST	-6061	9741	9840	SANDSTONE	NATURAL GAS, OIL	N
14430234	BONE SPRING 2ND	-6735	10415	10542	SANDSTONE	NATURAL GAS, OIL	N
14430235	BONE SPRING 3RD	-7668	11348	11434	SANDSTONE	NATURAL GAS, OIL	N
14430236	WOLFCAMP	-7815	11495	11581	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 15000

Equipment: A minimum 5M system will be used. The minimum blowout preventer equipment (BOPE) shown in BOP Diagram will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer, and an annular preventer (5000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas Order 2.

Requesting Variance? YES

Variance request: Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line). Co-flex line will be tested in accordance with highest BOP test pressures (5000 psi) before drilling out of surface casing and (5000 psi) before drilling out of intermediate casing. Pressure

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18

Well Number: 753H

tests will be charted for records. The manufacturers hydrostatic test report will be kept on location for inspection.

Testing Procedure: Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Surface casing will be tested to 1500 psi for 30 minutes. Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Intermediate casing will be tested to 1500 psi for 30 minutes. A solid steel body pack-off will be used after running and cementing the intermediate casing. After installation, pack-off and lower flange will be pressure tested to 5000 psi. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe. This pressure test will be repeated at least once every 30 days, as per Onshore Order 2. Kelly cock will always be kept in the drill string. Full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will always be kept on the rig floor. The multi-bowl wellhead will be installed by a third-party welder while being monitored by the vendors representative. All BOP equipment will be tested using a conventional test plug - not a cup or J-packer type. Both the surface and intermediate casing strings will be tested as per Onshore Order 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

Choke Diagram Attachment:

Lea_Unit_5M_Choke_20240116131747.pdf

BOP Diagram Attachment:

Lea_Unit_5M_BOP_Diagram_20240116131751.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1773	0	1773	3680	1907	1773	J-55	40.5	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
2	PRODUCTION	6.75	5.5	NEW	NON API	Y	0	4466	0	4466	3680	-786	4466	HCP -110	20	OTHER - GB CD	1.125	1.125	DRY	1.6	DRY	1.6
3	INTERMEDIATE	9.875	7.625	NEW	API	N	0	10642	0	10515	3640	-6835	10642	HCP -110	29.7	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
4	PRODUCTION	6.75	5.5	NEW	NON API	Y	4466	11654	4466	11654	-786	-7974	7188	HCP -110	20	OTHER - Anaconda	1.125	1.125	DRY	1.6	DRY	1.6
5	PRODUCTION	6.75	5.5	NEW	NON API	Y	11654	19756	11654	12000	-7974	-8320	8102	HCP -110	20	OTHER - GB CD	1.125	1.125	DRY	1.6	DRY	1.6

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18

Well Number: 753H

Casing Attachments

Casing ID: 1StringSURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143259.pdf

Casing ID: 2StringPRODUCTION

Inspection Document:

Spec Document:

Lea_Unit_5.5_Casing_Specs_20240807143749.pdf

Tapered String Spec:

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143755.pdf

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143808.pdf

Casing ID: 3StringINTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143123.pdf

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18

Well Number: 753H

Casing Attachments

Casing ID: 4StringPRODUCTION

Inspection Document:

Spec Document:
5.500_x_20.00__P_110_HC_Anaconda__SP_Data_Sheet_20240807143912.pdf

Tapered String Spec:
Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143917.pdf

Casing Design Assumptions and Worksheet(s):
Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143933.pdf

Casing ID: 5StringPRODUCTION

Inspection Document:

Spec Document:
Lea_Unit_5.5_Casing_Specs_20240116133643.pdf

Tapered String Spec:
Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143225.pdf

Casing Design Assumptions and Worksheet(s):
Lea_Unit_Wolfcamp_Casign_Design_Criteria_20240807143231.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1773	555	1.9	12.8	1054	20	35& B_POZ & 65% Class C	6% Gel+5% SALT+0.25PPS Pol-E-Flake+0.005GPS
SURFACE	Tail		1440	1773	185	1.33	14.8	246	20	Class C	1% CaCl2+0.005GPS NoFoam V1A
INTERMEDIATE	Lead		0	1064 2	770	3.38	10.7	2602	50	100% ProLite	5PPS Plexcrete STE+2% SMS+0.65% R-1300+3PPS Gilsonite+0.005GPS NoFoam V1A
INTERMEDIATE	Tail		8513	1064 2	440	1.27	14.2	559	20	50% B_POZ + 50% Class H	5% SALT+0.15% FR-5+0.2% FL-24+0.

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 19 18

Well Number: 753H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
											005GPS NoFoam V1A
PRODUCTION	Lead		0	1975 6	370	2.98	11	1103	20	100% ProLite	5PPS Plexcrete STE+2% SMS+0.65% R-1300+0.2% FL- 24+3PPS Gilsonite+0.005GPS NoFoam V1A
PRODUCTION	Tail		1165 4	1975 6	675	1.22	14.5	824	20	50% B_POZ & 50% Class H	5% SALT+0.05% RCKCAS-100+0.75% R-1201+0.5% FL- 17+0.5% MagBond+0.005GPS NoFoam V1A

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase requirements will always be kept on site.

Describe the mud monitoring system utilized: An electronic pit volume totalizer (PVT) mud system will monitor pit volumes for gains or losses, flow rate, pump pressures, and stroke rate.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1773	OTHER : Fresh Water	8.4	9.9							
1773	1064 2	OTHER : Cut brine	9.5	9.5							
1064 2	1165 4	OIL-BASED MUD	9.2	9.5							

Operator Name: AVANT OPERATING LLC**Well Name:** LEA UNIT 19 18**Well Number:** 753H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1165 4	1240 4	OIL-BASED MUD	9.5	9.5							
1240 4	1975 6	OIL-BASED MUD	9.5	9.5							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

GR log will be acquired by MWD tools throughout the well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,

Coring operation description for the well:

No core or open hole or cased hole log is planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5760

Anticipated Surface Pressure: 3120

Anticipated Bottom Hole Temperature(F): 185

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Lea_Unit_19_18_H2S_Packet_20240721195220.pdf

Operator Name: AVANT OPERATING LLC**Well Name:** LEA UNIT 19 18**Well Number:** 753H**Section 8 - Other Information****Proposed horizontal/directional/multi-lateral plan submission:**

Lea_Unit_19_18_753H_Plan_0.1_Report_20240118200911.pdf

Lea_Unit_19_18_753H_Plan_0.1_Anti_Collision_20240721195332.pdf

Other proposed operations facets description:

All casing strings below the conductor will be pressure tested to 0.22 psi/ft x casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, then corrective action will be taken.

Other proposed operations facets attachment:

Flex_Line_Certification_20240310220813.pdf

Lea_Unit_19_18_753H_WBS_6_27_24_Prelim_20240721215743.pdf

Lea_Unit_19_18_753H_Cement_Proposal_20240721215747.pdf

Avant_Natural_Resources__3_String_Wolfcamp_Well__AES_VERT_MP_20240721195452.pdf

Wolfcamp_Multibowl_Wellhead_Diagram_20240721195642.pdf

Other Variance attachment:

Lea_Unit_753H_Casing_Cementing_Variance_20240118200929.pdf

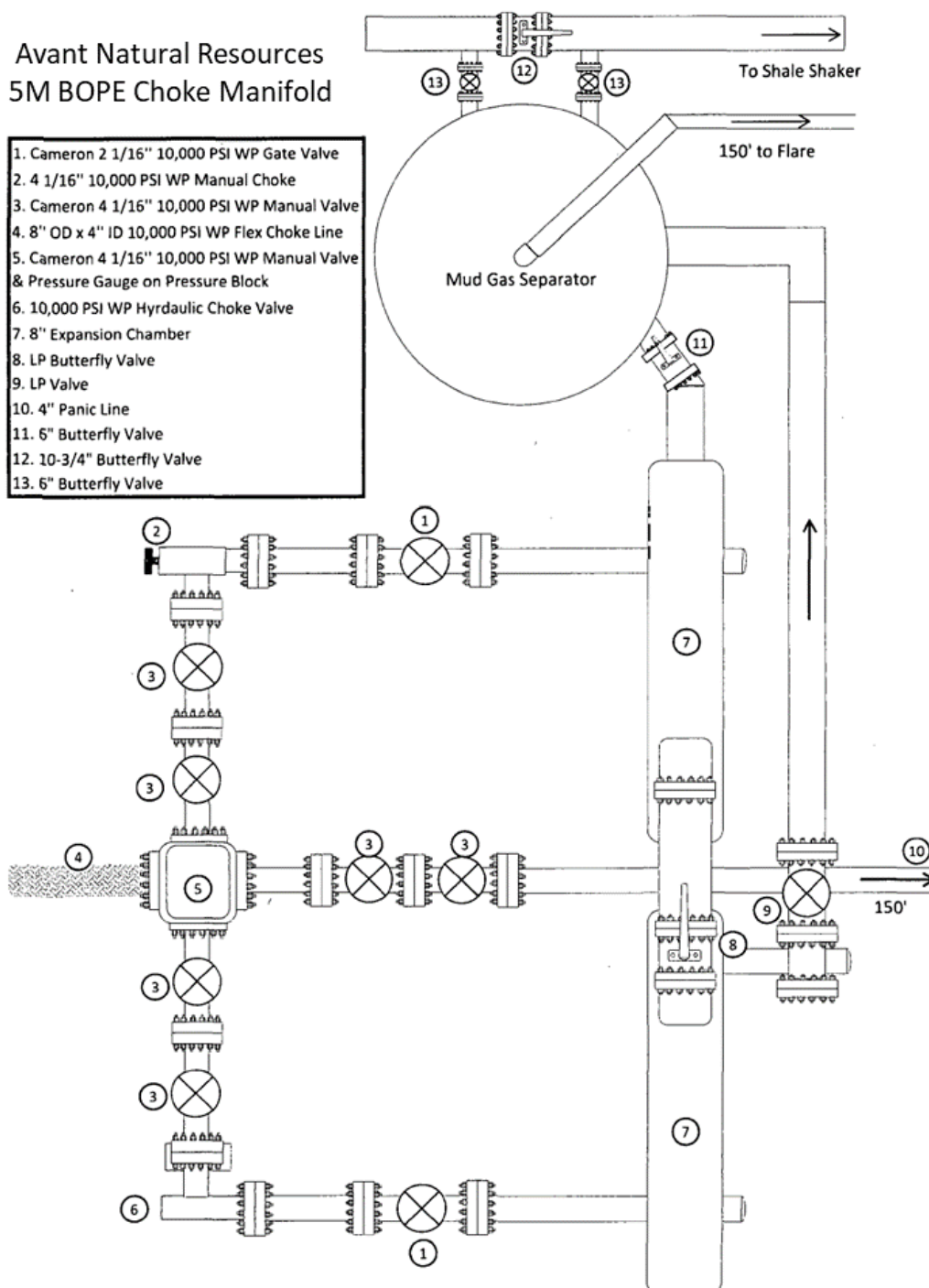
Avant__Offline_Cementing_Procedure_20240721195441.pdf

Avant_Surface_Casing_Cement_Variance_20240808125639.pdf

Choke Manifold Diagram

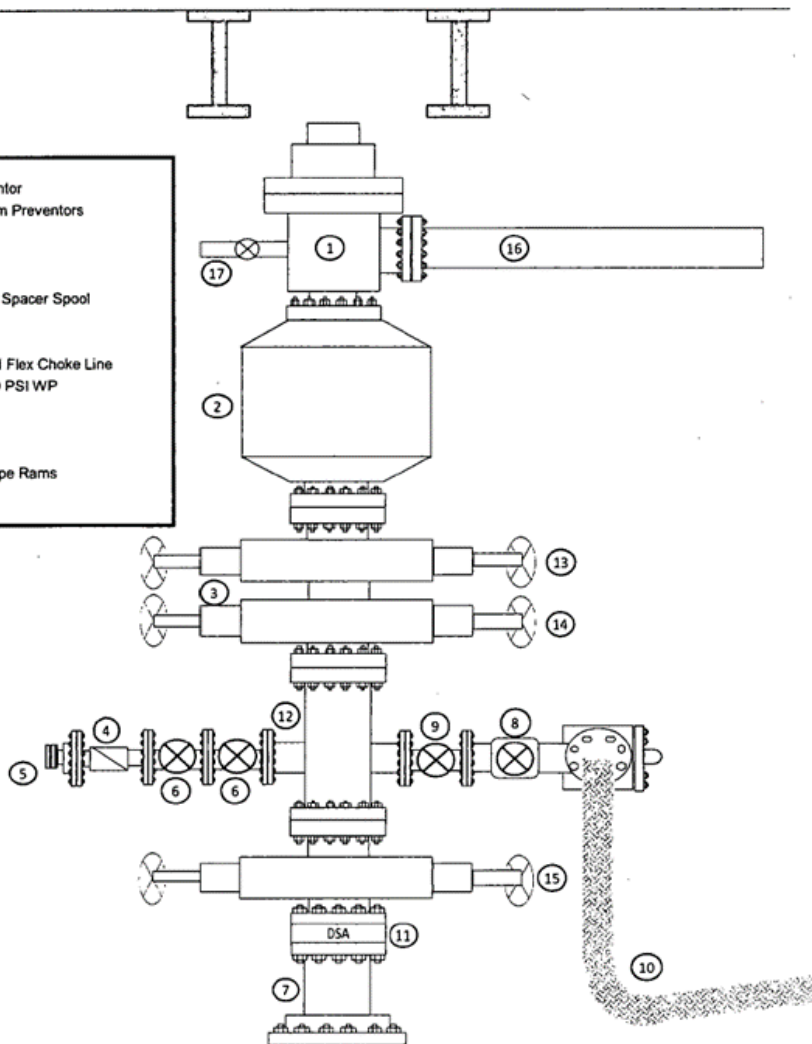
Avant Natural Resources
5M BOPE Choke Manifold

1. Cameron 2 1/16" 10,000 PSI WP Gate Valve
2. 4 1/16" 10,000 PSI WP Manual Choke
3. Cameron 4 1/16" 10,000 PSI WP Manual Valve
4. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
5. Cameron 4 1/16" 10,000 PSI WP Manual Valve & Pressure Gauge on Pressure Block
6. 10,000 PSI WP Hydraulic Choke Valve
7. 8" Expansion Chamber
8. LP Butterfly Valve
9. LP Valve
10. 4" Panic Line
11. 5" Butterfly Valve
12. 10-3/4" Butterfly Valve
13. 6" Butterfly Valve



Avant Natural Resources 5M BOP Diagram

1. 13 5/8" Rotating Head
2. NOV 13 5/8" 5,000 PSI WP GK Annular Preventor
3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors
4. 2 1/16" - 10,000 PSI WP Check Valve
5. 10,000 PSI WP - 1502 Union to kill line
6. 2 1/16" - 10,000 PSI WP Manual Valves
7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool
8. 4 1/16" 10,000 PSI WP HCR Valve
9. 4 1/16" 10,000 PSI WP Manual Valve
10. 6" OD x 3" ID 10,000 PSI WP Steel Armoured Flex Choke Line
11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP
12. Mud Cross - 13 5/8" 10,000 PSI WP
13. Blind Rams
14. Pipe Rams
15. 13 5/8" Cameron Type "U" 10,000 PSI WP Pipe Rams
16. Flow Line
17. 2" Fill Line





PERFORMANCE
DATA SHEET

Revised May 2020

5.500" 20.0# IP HCP-110 with GB CD Butt

DIMENSIONAL DATA

Casing OD	5.500 in	Pipe Grade	IP HCP-110
Coupling OD	6.300 in	Coupling Grade	P-110
Pipe Gauge	0.361 in	T&C WPF	20.00 lbs/ft
Drift Diameter	4.653 in	PE WPF	19.83 lbs/ft

MECHANICAL DATA

Pipe IP Yield Minimum	125,000 psi	Collapse Pressure	12,200 psi
Pipe Tensile Minimum	125,000 psi	Pipe Body Internal Yield Pressure	14,360 psi
Coupling Yield Minimum	110,000 psi	Leak at E7 Plane	21,500 psi
Coupling Tensile Minimum	125,000 psi	Pipe Hydrostatic Test @ 80% SMYS	13,100 psi

CONNECTION & PIPE DATA

Thread Name	GB CD Butt	Coupling Thread Fracture Strength	1,013,000 lbs
Joint Strength	685,000 lbs	Pipe Body Plain End Yield	729,000 lbs
Minimum Makeup Torque	10,000 ft-lbs	Pipe Thread Fracture Strength	685,000 lbs
Maximum Make-up Torque	20,000 ft-lbs	Coupling Internal Yield Pressure	16,240 psi
Maximum Operating Torque	33,660 ft-lbs		
Connection Yield Torque	35,440 ft-lbs		

Note:

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5.500 x 20.00# P-110 HC Anaconda™ SP

Pipe Body Data		
Nominal OD	5.500	Inches
Wall Thickness	0.361	Inches
Weight	20.00	lb/ft
PE Weight	19.83	lb/ft
Nominal ID	4.778	Inches
Drift	4.653	Inches
Minimum Yield Strength	110,000	PSI
Minimum Tensile Strength	125,000	PSI
RBW	87.5%	Rating

Connection Data		
Connection OD	5.748	Inches
Connection ID	4.778	Inches
Make-Up Loss	4.765	Inches
Tension Efficiency	90%	Rating
Compression Efficiency	90%	Rating
Yield Strength in Tension	577,000	LBS.
Yield Strength in Compression	577,000	LBS.
MIYP (Burst)	12,640	PSI
Collapse*	12,770	PSI
Uniaxial Bending	82.6	°/100 FT

Make-Up Torque		
Yield Torque	37,000	FT-LBS.
Max Operating Torque	29,600	FT-LBS.
Max Make-Up	22,000	FT-LBS.
Optimum Make-Up	20,000	FT-LBS.
Minimum Make-Up	18,000	FT-LBS.



Revision 7.12.23

For Technical Support please email support@fermata-tech.com or call (281) 941-5257.

1/5/2024

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*Collapse value based on API collapse +10-15% depending on D/t ratio and is used for example only. The actual collapse rating is 100% of pipe body and will vary depending on the mill. Verify the collapse rating of the pipe body with the manufacturer.



PERFORMANCE
DATA SHEET

Revised May 2020

5.500" 20.0# IP HCP-110 with GB CD Butt

DIMENSIONAL DATA

Casing OD	5.500 in	Pipe Grade	IP HCP-110
Coupling OD	6.300 in	Coupling Grade	P-110
Pipe Gauge	0.361 in	T&C WPF	20.00 lbs/ft
Drift Diameter	4.653 in	PE WPF	19.83 lbs/ft

MECHANICAL DATA

Pipe IP Yield Minimum	125,000 psi	Collapse Pressure	12,200 psi
Pipe Tensile Minimum	125,000 psi	Pipe Body Internal Yield Pressure	14,360 psi
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CONNECTION & PIPE DATA

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CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

SIZE (in)	SURFACE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
10.75"	40.5# J-55 LTC	10.05	9.894	3130	1580	629	700	0' – SCP

Collapse: $DF_c = 1.25$

- Full internal evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of the planned cement slurries to planned depths and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

INTERMEIDATE CASING:

SIZE (in)	INTERMEDIATE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
7-5/8"	29.7# HCP-110 LTC	6.875	6.75	9470	7150	940	769	0' – ICP

Collapse: $DF_c = 1.25$

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- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be fracture pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be ran.

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SIZE (in)	PRODUCTION CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT TENSION (k-lbs)	DEPTHS
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5-1/2"	20# P-110 HC ANACONDA SP	4.778	4.653	12640	12770	577	577	(ICP-500') - KOP

NOTE: If the well is located within the capitan reef, Anaconda SP will be set 50' above the reef to meet 0.422" clearance requirement. Correct depth will be shown on WBS.

Collapse: $DF_C = 1.25$

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Tension: $DF_T = 1.6$

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- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

SIZE (in)	SURFACE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
10.75"	40.5# J-55 LTC	10.05	9.894	3130	1580	629	700	0' – SCP

Collapse: $DF_c = 1.25$

- Full internal evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of the planned cement slurries to planned depths and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

INTERMEIDATE CASING:

SIZE (in)	INTERMEDIATE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
7-5/8"	29.7# HCP-110 LTC	6.875	6.75	9470	7150	940	769	0' – ICP

Collapse: $DF_c = 1.25$

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
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- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be fracture pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be ran.

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PRODUCTION CASING:

SIZE (in)	PRODUCTION CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT TENSION (k-lbs)	DEPTHS
5-1/2"	20# HCP-110 GBCD	4.778	4.653	12640	12780	641	641	0' - (ICP-500') & KOP - TD
5-1/2"	20# P-110 HC ANACONDA SP	4.778	4.653	12640	12770	577	577	(ICP-500') - KOP

NOTE: If the well is located within the capitan reef, Anaconda SP will be set 50' above the reef to meet 0.422" clearance requirement. Correct depth will be shown on WBS.

Collapse: $DF_C = 1.25$

- Partial Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran. Internal force equal to gas gradient over one-third of setting depth and mud gradient with which the next hole section will be ran below that.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be ran above that and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: 80% of burst casing test with an external force equal to the mud gradient in which the casing will be ran.
- Injection Down Casing: 9800 psi surface injection pressure plus an internal pressure gradient of with an external force equal to the mud gradient in which the casing will be ran.

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CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

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WELL DETAILS: Lea Unit 19 18 753H

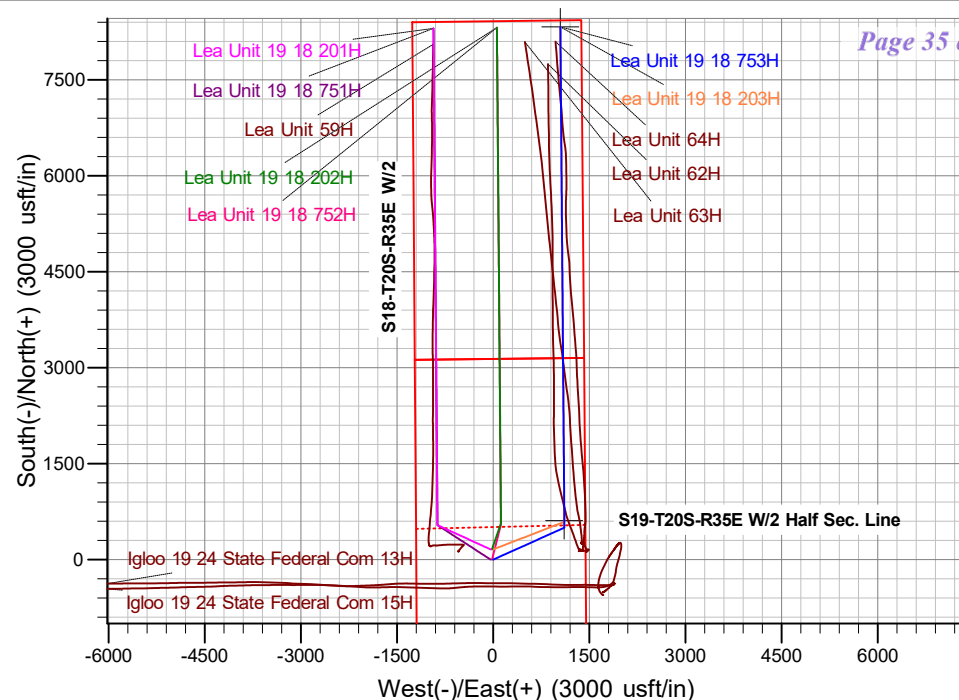
Ground Elev: 3680.0 KB: 3706.5

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	567461.41	797697.00	32° 33' 26.114 N	103° 30' 4.594 W

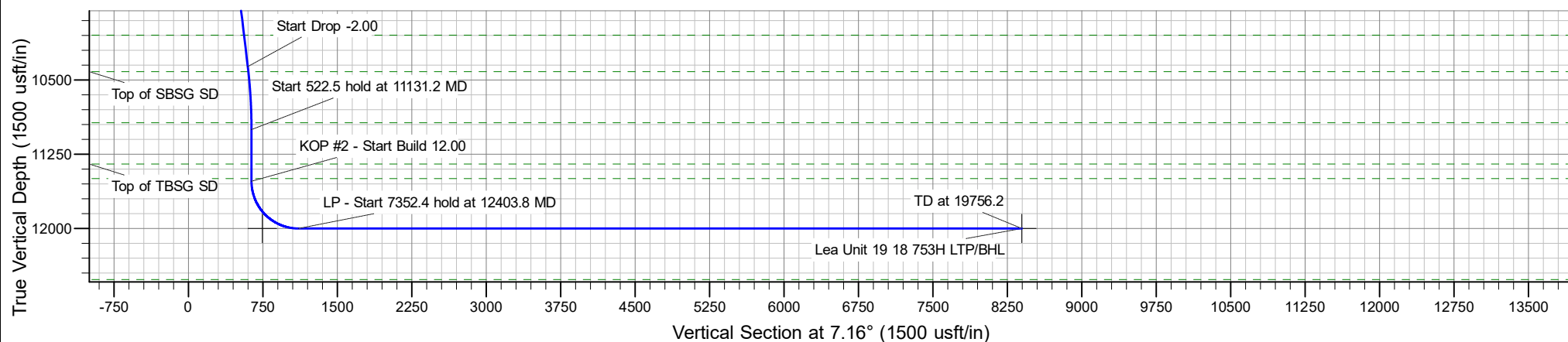
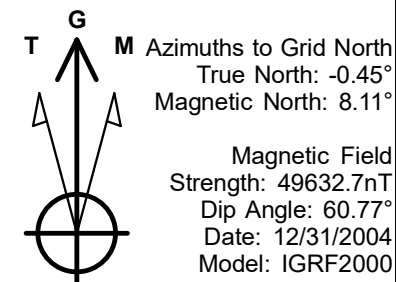
PROJECT DETAILS: Lea Co., NM (NAD 83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5000.0	0.00	0.00	5000.0	0.0	0.0	0.00	0.00	0.0	KOP - Start Build 2.00
3	5640.2	12.80	65.75	5634.8	29.3	64.9	2.00	65.75	37.1	Start 4850.9 hold at 5640.2 MD
4	10491.1	12.80	65.75	10365.2	470.7	1045.1	0.00	0.00	597.4	Start Drop -2.00
5	11131.2	0.00	0.00	11000.0	500.0	1110.0	2.00	180.00	634.5	Start 522.5 hold at 11131.2 MD
6	11653.8	0.00	0.00	11522.5	500.0	1110.0	0.00	0.00	634.5	KOP #2 - Start Build 12.00
7	12403.8	90.00	359.54	12000.0	977.4	1106.1	12.00	359.54	1107.8	LP - Start 7352.4 hold at 12403.8 MD
8	19756.2	90.00	359.54	12000.0	8329.6	1046.9	0.00	0.00	8395.2	TD at 19756.2





Avant Operating, LLC

Lea Co., NM (NAD 83)

Lea Unit 19 18

Lea Unit 19 18 753H

OH

Plan: Plan 0.1

Standard Planning Report

16 January, 2024





Planning Report



Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	North Reference:	Grid
Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Project	Lea Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Lea Unit 19 18				
Site Position:		Northing:	570,588.98 usft	Latitude:	32° 33' 57.129 N
From:	Lat/Long	Easting:	796,802.72 usft	Longitude:	103° 30' 14.757 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "		

Well	Lea Unit 19 18 753H					
Well Position	+N/-S	0.0 usft	Northing:	567,461.42 usft	Latitude:	32° 33' 26.114 N
	+E/-W	0.0 usft	Easting:	797,697.00 usft	Longitude:	103° 30' 4.594 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,680.0 usft
Grid Convergence:		0.45 °				

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2000	12/31/2004	8.55	60.77	49,632.73953213

Design	Plan 0.1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	7.16	

Plan Survey Tool Program	Date	1/15/2024			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	19,756.2 Plan 0.1 (OH)	B001Mb_MWD+HRGM		
			OWSG MWD + HRGM		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,640.2	12.80	65.75	5,634.8	29.3	64.9	2.00	2.00	0.00	65.75	
10,491.1	12.80	65.75	10,365.2	470.7	1,045.1	0.00	0.00	0.00	0.00	
11,131.2	0.00	0.00	11,000.0	500.0	1,110.0	2.00	-2.00	0.00	180.00	
11,653.8	0.00	0.00	11,522.5	500.0	1,110.0	0.00	0.00	0.00	0.00	
12,403.8	90.00	359.54	12,000.0	977.4	1,106.1	12.00	12.00	0.00	359.54	
19,756.2	90.00	359.54	12,000.0	8,329.6	1,046.9	0.00	0.00	0.00	0.00	Lea Unit 19 18 753H I



Planning Report



Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	North Reference:	Grid
Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,748.0	0.00	0.00	1,748.0	0.0	0.0	0.0	0.00	0.00	0.00
RUSTLER									
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,682.0	0.00	0.00	3,682.0	0.0	0.0	0.0	0.00	0.00	0.00
YATES									
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,058.0	0.00	0.00	4,058.0	0.0	0.0	0.0	0.00	0.00	0.00
SEVEN RIVERS									
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00



Planning Report



Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	North Reference:	Grid
Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP - Start Build 2.00									
5,100.0	2.00	65.75	5,100.0	0.7	1.6	0.9	2.00	2.00	0.00
5,200.0	4.00	65.75	5,199.8	2.9	6.4	3.6	2.00	2.00	0.00
5,300.0	6.00	65.75	5,299.5	6.4	14.3	8.2	2.00	2.00	0.00
5,400.0	8.00	65.75	5,398.7	11.5	25.4	14.5	2.00	2.00	0.00
5,500.0	10.00	65.75	5,497.5	17.9	39.7	22.7	2.00	2.00	0.00
5,557.5	11.15	65.75	5,554.0	22.2	49.3	28.2	2.00	2.00	0.00
BELL CANYON									
5,600.0	12.00	65.75	5,595.6	25.7	57.1	32.6	2.00	2.00	0.00
5,640.2	12.80	65.75	5,634.8	29.3	64.9	37.1	2.00	2.00	0.00
Start 4850.9 hold at 5640.2 MD									
5,670.1	12.80	65.75	5,664.0	32.0	71.0	40.6	0.00	0.00	0.00
CHERRY CANYON									
5,700.0	12.80	65.75	5,693.2	34.7	77.0	44.0	0.00	0.00	0.00
5,800.0	12.80	65.75	5,790.7	43.8	97.2	55.6	0.00	0.00	0.00
5,900.0	12.80	65.75	5,888.2	52.9	117.4	67.1	0.00	0.00	0.00
6,000.0	12.80	65.75	5,985.7	62.0	137.6	78.7	0.00	0.00	0.00
6,100.0	12.80	65.75	6,083.3	71.1	157.9	90.2	0.00	0.00	0.00
6,200.0	12.80	65.75	6,180.8	80.2	178.1	101.8	0.00	0.00	0.00
6,300.0	12.80	65.75	6,278.3	89.3	198.3	113.3	0.00	0.00	0.00
6,400.0	12.80	65.75	6,375.8	98.4	218.5	124.9	0.00	0.00	0.00
6,500.0	12.80	65.75	6,473.3	107.5	238.7	136.4	0.00	0.00	0.00
6,600.0	12.80	65.75	6,570.8	116.6	258.9	148.0	0.00	0.00	0.00
6,700.0	12.80	65.75	6,668.3	125.7	279.1	159.5	0.00	0.00	0.00
6,800.0	12.80	65.75	6,765.8	134.8	299.3	171.1	0.00	0.00	0.00
6,900.0	12.80	65.75	6,863.4	143.9	319.5	182.6	0.00	0.00	0.00
7,000.0	12.80	65.75	6,960.9	153.0	339.7	194.2	0.00	0.00	0.00
7,023.7	12.80	65.75	6,984.0	155.2	344.5	196.9	0.00	0.00	0.00
BRUSHY CANYON									
7,100.0	12.80	65.75	7,058.4	162.1	359.9	205.7	0.00	0.00	0.00
7,200.0	12.80	65.75	7,155.9	171.2	380.1	217.3	0.00	0.00	0.00
7,300.0	12.80	65.75	7,253.4	180.3	400.3	228.8	0.00	0.00	0.00
7,400.0	12.80	65.75	7,350.9	189.4	420.5	240.4	0.00	0.00	0.00
7,500.0	12.80	65.75	7,448.4	198.5	440.7	251.9	0.00	0.00	0.00
7,600.0	12.80	65.75	7,546.0	207.6	460.9	263.5	0.00	0.00	0.00
7,700.0	12.80	65.75	7,643.5	216.7	481.1	275.0	0.00	0.00	0.00
7,800.0	12.80	65.75	7,741.0	225.8	501.3	286.6	0.00	0.00	0.00
7,900.0	12.80	65.75	7,838.5	234.9	521.5	298.1	0.00	0.00	0.00
8,000.0	12.80	65.75	7,936.0	244.0	541.7	309.7	0.00	0.00	0.00
8,100.0	12.80	65.75	8,033.5	253.1	561.9	321.2	0.00	0.00	0.00
8,200.0	12.80	65.75	8,131.0	262.2	582.2	332.8	0.00	0.00	0.00
8,300.0	12.80	65.75	8,228.6	271.3	602.4	344.3	0.00	0.00	0.00
8,400.0	12.80	65.75	8,326.1	280.4	622.6	355.9	0.00	0.00	0.00
8,500.0	12.80	65.75	8,423.6	289.5	642.8	367.4	0.00	0.00	0.00
8,512.7	12.80	65.75	8,436.0	290.7	645.3	368.9	0.00	0.00	0.00
Top of BSGL									
8,600.0	12.80	65.75	8,521.1	298.6	663.0	379.0	0.00	0.00	0.00
8,700.0	12.80	65.75	8,618.6	307.7	683.2	390.5	0.00	0.00	0.00
8,800.0	12.80	65.75	8,716.1	316.8	703.4	402.1	0.00	0.00	0.00



Planning Report



Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	North Reference:	Grid
Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,900.0	12.80	65.75	8,813.6	325.9	723.6	413.6	0.00	0.00	0.00
9,000.0	12.80	65.75	8,911.2	335.0	743.8	425.2	0.00	0.00	0.00
9,100.0	12.80	65.75	9,008.7	344.1	764.0	436.7	0.00	0.00	0.00
9,200.0	12.80	65.75	9,106.2	353.2	784.2	448.3	0.00	0.00	0.00
9,300.0	12.80	65.75	9,203.7	362.3	804.4	459.8	0.00	0.00	0.00
9,400.0	12.80	65.75	9,301.2	371.4	824.6	471.4	0.00	0.00	0.00
9,500.0	12.80	65.75	9,398.7	380.5	844.8	482.9	0.00	0.00	0.00
9,600.0	12.80	65.75	9,496.2	389.6	865.0	494.5	0.00	0.00	0.00
9,700.0	12.80	65.75	9,593.7	398.7	885.2	506.0	0.00	0.00	0.00
9,800.0	12.80	65.75	9,691.3	407.9	905.4	517.6	0.00	0.00	0.00
9,851.0	12.80	65.75	9,741.0	412.5	915.7	523.5	0.00	0.00	0.00
Top of FBSG SD									
9,900.0	12.80	65.75	9,788.8	417.0	925.6	529.1	0.00	0.00	0.00
10,000.0	12.80	65.75	9,886.3	426.1	945.8	540.7	0.00	0.00	0.00
10,100.0	12.80	65.75	9,983.8	435.2	966.0	552.2	0.00	0.00	0.00
10,163.8	12.80	65.75	10,046.0	441.0	978.9	559.6	0.00	0.00	0.00
Top of SBSG Shale									
10,200.0	12.80	65.75	10,081.3	444.3	986.2	563.8	0.00	0.00	0.00
10,300.0	12.80	65.75	10,178.8	453.4	1,006.5	575.3	0.00	0.00	0.00
10,400.0	12.80	65.75	10,276.3	462.5	1,026.7	586.9	0.00	0.00	0.00
10,491.1	12.80	65.75	10,365.2	470.7	1,045.1	597.4	0.00	0.00	0.00
Start Drop -2.00									
10,500.0	12.62	65.75	10,373.9	471.6	1,046.8	598.4	2.00	-2.00	0.00
10,542.1	11.78	65.75	10,415.0	475.2	1,055.0	603.0	2.00	-2.00	0.00
Top of SBSG SD									
10,600.0	10.62	65.75	10,471.8	479.8	1,065.2	608.9	2.00	-2.00	0.00
10,700.0	8.62	65.75	10,570.4	486.7	1,080.5	617.6	2.00	-2.00	0.00
10,800.0	6.62	65.75	10,669.5	492.1	1,092.6	624.5	2.00	-2.00	0.00
10,900.0	4.62	65.75	10,769.0	496.2	1,101.5	629.7	2.00	-2.00	0.00
11,000.0	2.62	65.75	10,868.8	498.8	1,107.3	632.9	2.00	-2.00	0.00
11,062.2	1.38	65.75	10,931.0	499.7	1,109.2	634.1	2.00	-2.00	0.00
Top of TBSG Carb									
11,100.0	0.62	65.75	10,968.8	499.9	1,109.8	634.4	2.00	-2.00	0.00
11,131.2	0.00	0.00	11,000.0	500.0	1,110.0	634.5	2.00	-2.00	0.00
Start 522.5 hold at 11131.2 MD									
11,200.0	0.00	0.00	11,068.8	500.0	1,110.0	634.5	0.00	0.00	0.00
11,300.0	0.00	0.00	11,168.8	500.0	1,110.0	634.5	0.00	0.00	0.00
11,400.0	0.00	0.00	11,268.8	500.0	1,110.0	634.5	0.00	0.00	0.00
11,479.2	0.00	0.00	11,348.0	500.0	1,110.0	634.5	0.00	0.00	0.00
Top of TBSG SD									
11,500.0	0.00	0.00	11,368.8	500.0	1,110.0	634.5	0.00	0.00	0.00
11,600.0	0.00	0.00	11,468.8	500.0	1,110.0	634.5	0.00	0.00	0.00
11,626.2	0.00	0.00	11,495.0	500.0	1,110.0	634.5	0.00	0.00	0.00
Top WFMP									
11,653.8	0.00	0.00	11,522.5	500.0	1,110.0	634.5	0.00	0.00	0.00
KOP #2 - Start Build 12.00									
11,700.0	5.55	359.54	11,568.7	502.2	1,110.0	636.7	12.00	12.00	0.00
11,800.0	17.55	359.54	11,666.5	522.2	1,109.8	656.5	12.00	12.00	0.00
11,900.0	29.55	359.54	11,758.0	562.1	1,109.5	696.1	12.00	12.00	0.00
12,000.0	41.55	359.54	11,839.2	620.1	1,109.0	753.6	12.00	12.00	0.00
12,100.0	53.55	359.54	11,906.6	693.8	1,108.4	826.6	12.00	12.00	0.00
Lea Unit 19 18 753H FTP									
12,200.0	65.55	359.54	11,957.2	779.8	1,107.7	911.9	12.00	12.00	0.00



Planning Report



Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	North Reference:	Grid
Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,300.0	77.55	359.54	11,988.8	874.5	1,107.0	1,005.7	12.00	12.00	0.00
12,400.0	89.55	359.54	12,000.0	973.7	1,106.2	1,104.0	12.00	12.00	0.00
12,403.8	90.00	359.54	12,000.0	977.4	1,106.1	1,107.8	12.00	12.00	0.00
LP - Start 7352.4 hold at 12403.8 MD									
12,500.0	90.00	359.54	12,000.0	1,073.7	1,105.4	1,203.1	0.00	0.00	0.00
12,600.0	90.00	359.54	12,000.0	1,173.7	1,104.6	1,302.3	0.00	0.00	0.00
12,700.0	90.00	359.54	12,000.0	1,273.7	1,103.8	1,401.4	0.00	0.00	0.00
12,800.0	90.00	359.54	12,000.0	1,373.7	1,103.0	1,500.5	0.00	0.00	0.00
12,900.0	90.00	359.54	12,000.0	1,473.7	1,102.1	1,599.6	0.00	0.00	0.00
13,000.0	90.00	359.54	12,000.0	1,573.7	1,101.3	1,698.7	0.00	0.00	0.00
13,100.0	90.00	359.54	12,000.0	1,673.7	1,100.5	1,797.8	0.00	0.00	0.00
13,200.0	90.00	359.54	12,000.0	1,773.7	1,099.7	1,896.9	0.00	0.00	0.00
13,300.0	90.00	359.54	12,000.0	1,873.7	1,098.9	1,996.1	0.00	0.00	0.00
13,400.0	90.00	359.54	12,000.0	1,973.6	1,098.1	2,095.2	0.00	0.00	0.00
13,500.0	90.00	359.54	12,000.0	2,073.6	1,097.3	2,194.3	0.00	0.00	0.00
13,600.0	90.00	359.54	12,000.0	2,173.6	1,096.5	2,293.4	0.00	0.00	0.00
13,700.0	90.00	359.54	12,000.0	2,273.6	1,095.7	2,392.5	0.00	0.00	0.00
13,800.0	90.00	359.54	12,000.0	2,373.6	1,094.9	2,491.6	0.00	0.00	0.00
13,900.0	90.00	359.54	12,000.0	2,473.6	1,094.1	2,590.8	0.00	0.00	0.00
14,000.0	90.00	359.54	12,000.0	2,573.6	1,093.3	2,689.9	0.00	0.00	0.00
14,100.0	90.00	359.54	12,000.0	2,673.6	1,092.5	2,789.0	0.00	0.00	0.00
14,200.0	90.00	359.54	12,000.0	2,773.6	1,091.7	2,888.1	0.00	0.00	0.00
14,300.0	90.00	359.54	12,000.0	2,873.6	1,090.9	2,987.2	0.00	0.00	0.00
14,400.0	90.00	359.54	12,000.0	2,973.6	1,090.1	3,086.3	0.00	0.00	0.00
14,500.0	90.00	359.54	12,000.0	3,073.6	1,089.2	3,185.4	0.00	0.00	0.00
14,600.0	90.00	359.54	12,000.0	3,173.6	1,088.4	3,284.6	0.00	0.00	0.00
14,700.0	90.00	359.54	12,000.0	3,273.6	1,087.6	3,383.7	0.00	0.00	0.00
14,800.0	90.00	359.54	12,000.0	3,373.6	1,086.8	3,482.8	0.00	0.00	0.00
14,900.0	90.00	359.54	12,000.0	3,473.6	1,086.0	3,581.9	0.00	0.00	0.00
15,000.0	90.00	359.54	12,000.0	3,573.6	1,085.2	3,681.0	0.00	0.00	0.00
15,100.0	90.00	359.54	12,000.0	3,673.6	1,084.4	3,780.1	0.00	0.00	0.00
15,200.0	90.00	359.54	12,000.0	3,773.6	1,083.6	3,879.3	0.00	0.00	0.00
15,300.0	90.00	359.54	12,000.0	3,873.6	1,082.8	3,978.4	0.00	0.00	0.00
15,400.0	90.00	359.54	12,000.0	3,973.6	1,082.0	4,077.5	0.00	0.00	0.00
15,500.0	90.00	359.54	12,000.0	4,073.6	1,081.2	4,176.6	0.00	0.00	0.00
15,600.0	90.00	359.54	12,000.0	4,173.6	1,080.4	4,275.7	0.00	0.00	0.00
15,700.0	90.00	359.54	12,000.0	4,273.6	1,079.6	4,374.8	0.00	0.00	0.00
15,800.0	90.00	359.54	12,000.0	4,373.6	1,078.8	4,474.0	0.00	0.00	0.00
15,900.0	90.00	359.54	12,000.0	4,473.6	1,078.0	4,573.1	0.00	0.00	0.00
16,000.0	90.00	359.54	12,000.0	4,573.6	1,077.1	4,672.2	0.00	0.00	0.00
16,100.0	90.00	359.54	12,000.0	4,673.6	1,076.3	4,771.3	0.00	0.00	0.00
16,200.0	90.00	359.54	12,000.0	4,773.6	1,075.5	4,870.4	0.00	0.00	0.00
16,300.0	90.00	359.54	12,000.0	4,873.6	1,074.7	4,969.5	0.00	0.00	0.00
16,400.0	90.00	359.54	12,000.0	4,973.6	1,073.9	5,068.6	0.00	0.00	0.00
16,500.0	90.00	359.54	12,000.0	5,073.5	1,073.1	5,167.8	0.00	0.00	0.00
16,600.0	90.00	359.54	12,000.0	5,173.5	1,072.3	5,266.9	0.00	0.00	0.00
16,700.0	90.00	359.54	12,000.0	5,273.5	1,071.5	5,366.0	0.00	0.00	0.00
16,800.0	90.00	359.54	12,000.0	5,373.5	1,070.7	5,465.1	0.00	0.00	0.00
16,900.0	90.00	359.54	12,000.0	5,473.5	1,069.9	5,564.2	0.00	0.00	0.00
17,000.0	90.00	359.54	12,000.0	5,573.5	1,069.1	5,663.3	0.00	0.00	0.00
17,100.0	90.00	359.54	12,000.0	5,673.5	1,068.3	5,762.5	0.00	0.00	0.00
17,200.0	90.00	359.54	12,000.0	5,773.5	1,067.5	5,861.6	0.00	0.00	0.00
17,300.0	90.00	359.54	12,000.0	5,873.5	1,066.7	5,960.7	0.00	0.00	0.00



Planning Report



Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	North Reference:	Grid
Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
17,400.0	90.00	359.54	12,000.0	5,973.5	1,065.9	6,059.8	0.00	0.00	0.00	
17,500.0	90.00	359.54	12,000.0	6,073.5	1,065.1	6,158.9	0.00	0.00	0.00	
17,600.0	90.00	359.54	12,000.0	6,173.5	1,064.2	6,258.0	0.00	0.00	0.00	
17,700.0	90.00	359.54	12,000.0	6,273.5	1,063.4	6,357.2	0.00	0.00	0.00	
17,800.0	90.00	359.54	12,000.0	6,373.5	1,062.6	6,456.3	0.00	0.00	0.00	
17,900.0	90.00	359.54	12,000.0	6,473.5	1,061.8	6,555.4	0.00	0.00	0.00	
18,000.0	90.00	359.54	12,000.0	6,573.5	1,061.0	6,654.5	0.00	0.00	0.00	
18,100.0	90.00	359.54	12,000.0	6,673.5	1,060.2	6,753.6	0.00	0.00	0.00	
18,200.0	90.00	359.54	12,000.0	6,773.5	1,059.4	6,852.7	0.00	0.00	0.00	
18,300.0	90.00	359.54	12,000.0	6,873.5	1,058.6	6,951.8	0.00	0.00	0.00	
18,400.0	90.00	359.54	12,000.0	6,973.5	1,057.8	7,051.0	0.00	0.00	0.00	
18,500.0	90.00	359.54	12,000.0	7,073.5	1,057.0	7,150.1	0.00	0.00	0.00	
18,600.0	90.00	359.54	12,000.0	7,173.5	1,056.2	7,249.2	0.00	0.00	0.00	
18,700.0	90.00	359.54	12,000.0	7,273.5	1,055.4	7,348.3	0.00	0.00	0.00	
18,800.0	90.00	359.54	12,000.0	7,373.5	1,054.6	7,447.4	0.00	0.00	0.00	
18,900.0	90.00	359.54	12,000.0	7,473.5	1,053.8	7,546.5	0.00	0.00	0.00	
19,000.0	90.00	359.54	12,000.0	7,573.5	1,053.0	7,645.7	0.00	0.00	0.00	
19,100.0	90.00	359.54	12,000.0	7,673.5	1,052.2	7,744.8	0.00	0.00	0.00	
19,200.0	90.00	359.54	12,000.0	7,773.5	1,051.3	7,843.9	0.00	0.00	0.00	
19,300.0	90.00	359.54	12,000.0	7,873.5	1,050.5	7,943.0	0.00	0.00	0.00	
19,400.0	90.00	359.54	12,000.0	7,973.5	1,049.7	8,042.1	0.00	0.00	0.00	
19,500.0	90.00	359.54	12,000.0	8,073.4	1,048.9	8,141.2	0.00	0.00	0.00	
19,600.0	90.00	359.54	12,000.0	8,173.4	1,048.1	8,240.3	0.00	0.00	0.00	
19,700.0	90.00	359.54	12,000.0	8,273.4	1,047.3	8,339.5	0.00	0.00	0.00	
19,756.2	90.00	359.54	12,000.0	8,329.6	1,046.9	8,395.2	0.00	0.00	0.00	
TD at 19756.2 - Lea Unit 19 18 753H LTP/BHL										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
Lea Unit 19 18 753H FTI	0.00	0.00	12,000.0	610.6	1,106.1	568,072.01	798,803.08	32° 33' 32.070 N	103° 29' 51.615 W	
- plan misses target center by 125.1usft at 12100.0usft MD (11906.6 TVD, 693.8 N, 1108.4 E)										
- Point										
Lea Unit 19 18 753H LTI	0.00	0.00	12,000.0	8,329.6	1,046.9	575,791.06	798,743.86	32° 34' 48.450 N	103° 29' 51.599 W	
- plan hits target center										
- Point										



Planning Report



Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3706.5usft (3706.5)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3706.5usft (3706.5)
Site:	Lea Unit 19 18	North Reference:	Grid
Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,748.0	1,748.0	RUSTLER				
3,682.0	3,682.0	YATES				
4,058.0	4,058.0	SEVEN RIVERS				
5,557.5	5,554.0	BELL CANYON				
5,670.1	5,664.0	CHERRY CANYON				
7,023.7	6,984.0	BRUSHY CANYON				
8,512.7	8,436.0	Top of BSGL				
9,851.0	9,741.0	Top of FBSG SD				
10,163.8	10,046.0	Top of SBSG Shale				
10,542.1	10,415.0	Top of SBSG SD				
11,062.2	10,931.0	Top of TBSG Carb				
11,479.2	11,348.0	Top of TBSG SD				
11,626.2	11,495.0	Top WFMP				

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
5,000.0	5,000.0	0.0	0.0	KOP - Start Build 2.00
5,640.2	5,634.8	29.3	64.9	Start 4850.9 hold at 5640.2 MD
10,491.1	10,365.2	470.7	1,045.1	Start Drop -2.00
11,131.2	11,000.0	500.0	1,110.0	Start 522.5 hold at 11131.2 MD
11,653.8	11,522.5	500.0	1,110.0	KOP #2 - Start Build 12.00
12,403.8	12,000.0	977.4	1,106.1	LP - Start 7352.4 hold at 12403.8 MD
19,756.2	12,000.0	8,329.6	1,046.9	TD at 19756.2



Avant Operating, LLC

Lea Co., NM (NAD 83)

Lea Unit 19 18

Lea Unit 19 18 753H

OH

Plan 0.1

Anticollision Summary Report

16 January, 2024





Anticollision Summary Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	WELL @ 3706.5usft (3706.5)
Reference Site:	Lea Unit 19 18	MD Reference:	WELL @ 3706.5usft (3706.5)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.16 Single User Db
Reference Design:	Plan 0.1	Offset TVD Reference:	Offset Datum

Reference	Plan 0.1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.0usft	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	1/15/2024		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	19,756.2	Plan 0.1 (OH)	B001Mb_MWD+HRGM	OWSG MWD + HRGM	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Lea Unit 19 18						
Igloo 19 24 State Federal Com 13H - OH - OH	10,902.4	11,375.4	891.7	831.3	14.769	CC, ES, SF
Igloo 19 24 State Federal Com 15H - OH - OH	9,874.5	10,819.7	848.8	785.8	13.459	CC, ES, SF
Lea Unit 19 18 201H - OH - Plan 0.1	5,000.0	4,999.0	164.7	129.3	4.653	CC, ES
Lea Unit 19 18 201H - OH - Plan 0.1	5,200.0	5,191.3	168.1	131.4	4.576	SF
Lea Unit 19 18 202H - OH - Plan 0.1	5,273.4	5,268.8	158.5	121.2	4.248	CC
Lea Unit 19 18 202H - OH - Plan 0.1	5,300.0	5,294.0	158.6	121.1	4.230	ES
Lea Unit 19 18 202H - OH - Plan 0.1	5,400.0	5,389.2	160.6	122.4	4.210	SF
Lea Unit 19 18 203H - OH - Plan 0.1	4,000.0	3,999.0	160.0	131.8	5.671	CC
Lea Unit 19 18 203H - OH - Plan 0.1	4,100.0	4,097.0	160.7	131.7	5.554	ES
Lea Unit 19 18 203H - OH - Plan 0.1	4,300.0	4,292.2	166.1	135.8	5.482	SF
Lea Unit 19 18 751H - OH - Plan 0.1	5,000.0	5,000.0	39.9	4.5	1.127	Level 2, CC, ES, SF
Lea Unit 19 18 752H - OH - Plan 0.1	5,000.0	5,000.0	19.9	-15.5	0.562	Level 1, CC, ES, SF
Lea Unit 59H - OH - OH	5,075.6	5,079.3	529.0	500.2	18.351	CC
Lea Unit 59H - OH - OH	5,100.0	5,103.8	529.1	500.1	18.283	ES
Lea Unit 59H - OH - OH	5,400.0	5,405.7	541.5	511.3	17.914	SF
Lea Unit 62H - OH - OH	11,663.9	11,676.2	91.2	34.5	1.607	CC, ES, SF
Lea Unit 63H - OH - OH	10,887.2	10,861.0	262.3	207.4	4.778	CC, ES, SF
Lea Unit 64H - OH - OH	10,016.6	9,918.8	484.5	432.5	9.314	CC, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Summary Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	WELL @ 3706.5usft (3706.5)
Reference Site:	Lea Unit 19 18	MD Reference:	WELL @ 3706.5usft (3706.5)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.16 Single User Db
Reference Design:	Plan 0.1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3706.5usft (3706.5)

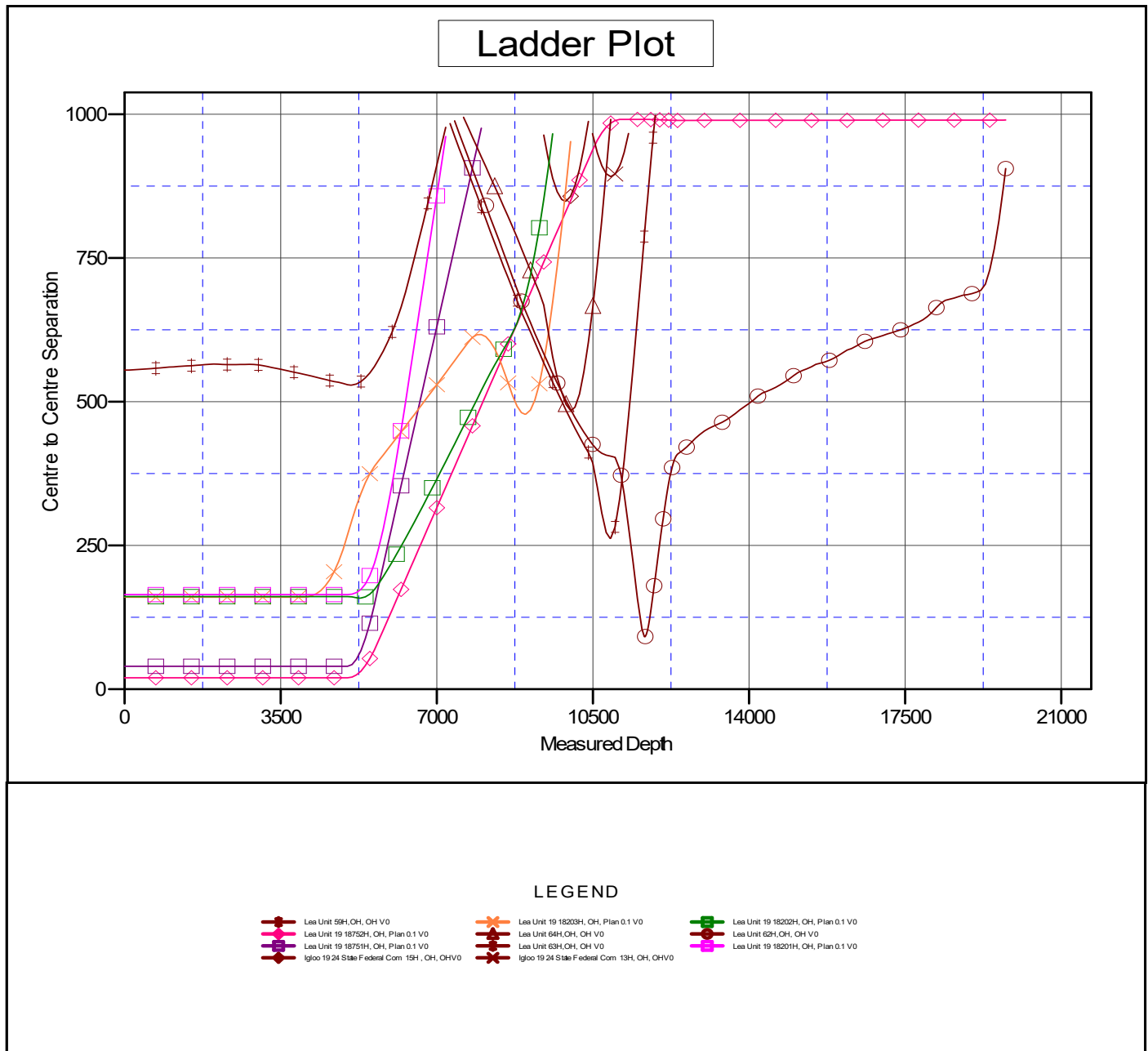
Offset Depths are relative to Offset Datum

Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Lea Unit 19 18 753H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.45°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Summary Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well Lea Unit 19 18 753H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	WELL @ 3706.5usft (3706.5)
Reference Site:	Lea Unit 19 18	MD Reference:	WELL @ 3706.5usft (3706.5)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	Lea Unit 19 18 753H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.16 Single User Db
Reference Design:	Plan 0.1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3706.5usft (3706.5)

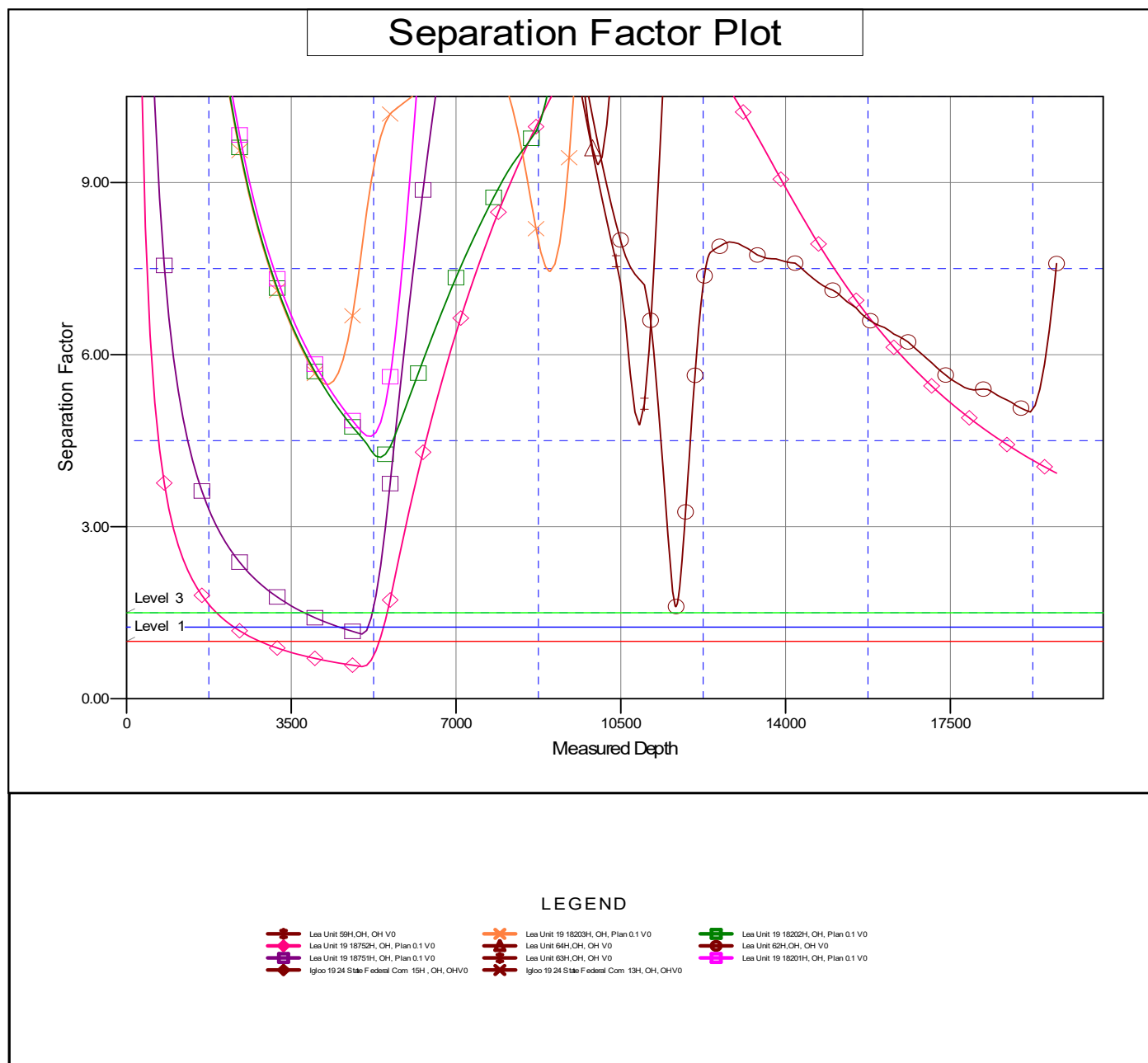
Offset Depths are relative to Offset Datum

Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Lea Unit 19 18 753H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.45°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Avant Operating LLC
LEASE NO.:	NMLC065375A
LOCATION:	Section 19, T.20 S., R.35 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Lea Unit 19 18 753H
BOTTOM HOLE FOOTAGE	100'/N & 2310'/W
ATS/API ID:	ATS-24-752
APD ID:	10400096749
Sundry ID:	N/a

COA

H2S	Yes		
Potash	None	None	
Cave/Karst Potential	Low		
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input checked="" type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Other
Wellhead	Conventional and Multibowl		
Other	<input type="checkbox"/> 4 String	Capitan Reef Int 1	<input type="checkbox"/> WIPP
Other	Pilot Hole None	<input type="checkbox"/> Open Annulus	
Cementing	Contingency Squeeze None	Echo-Meter None	Primary Cement Squeeze None
Special Requirements	<input type="checkbox"/> Water Disposal/Injection	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry	Waste Prevention None	
Special Requirements Variance	<input type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bone Springs** formation. As a result, the Hydrogen Sulfide area must meet **43 CFR part 3170 Subpart 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **1930 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **14 3/4** inch in diameter.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.
 - ❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:

- Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
 - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.
- ❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
- Cement should tie-back at least **50 feet** on top of Capitan Reef top **or 200** into the previous casing, whichever is greater. Operator shall provide method of verification.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working

pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Casing Clearance

Operator casing variance is approved for the utilization of 5-1/2 inch Anaconda SP **from** base of curve and a minimum of 500 feet or the minimum tie-back requirement above, whichever is greater into the previous casing shoe.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are less than 0.5 micron before cementing.

Offline Cementing

Operator has been **(Approved)** to pump the proposed cement program offline in the **Surface and intermediate(s) intervals**.

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981**.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke

manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be

initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Long Vo (LVO) 8/23/2024

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

Variance request procedure is approved as written, please see below general conditions for variance.

Offline Cementing

Operator has been (**Approved**) to pump the proposed cement program offline in the **Surface and intermediate(s) intervals.**

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981.**

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

BLM_NM_CFO_DrillingNotifications@BLM.GOV

(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a

digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after

installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR**

part 3170 Subpart 3172.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H₂S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:

- Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator

- Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escape packs — 4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
- c. Emergency Escape Packs — 4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher

- H₂S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.



- **Mud program:**
The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.
- **Metallurgy:**
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- **Communication:**
Communication will be via cell phones and land lines where available.

Company Personnel to be Notified

John Harper, Vice President of Geoscience	Office: (720) 746-5045
	Mobile: (678) 988-6644
Braden Harris, Engineer	Mobile: (406) 600-3310

Local & County Agencies

Maljamar Volunter Fire Department	911 or (575) 676-4100
Lea County Sheriff (Lovington)	911 or (575) 396-3611
Lea County Emergency Management (Lovington)	(575) 396-8602
Lea Regional Medical Center Hopital (Hobbs)	(575) 492-5000

State Agencies

NM State Police (Hobbs)	(575) 392-5588
NM Oil Conservation (Hobbs)	(575) 370-3186
NM Oil Conservation (Santa Fe)	(505) 476-3440
NM Dept. of Transportation (Roswell)	(575) 637-7201



Federal Agencies

BLM (Carlsbad)	(575) 234-5972
BLM (Hobbs)	(575) 393-3612
National Response Center	(800) 424-8802
US EPA Region 6 (Dallas)	(800) 887-6063
	(214) 665-6444

Veterinarians

Lovington Veterinary Clinic	(575) 396-7387
Hobbs Animal Clinic	(575) 392-5563
Dal Paso Animal Hospital (Hobbs)	(575) 397-2286

Residents within 2 miles

None

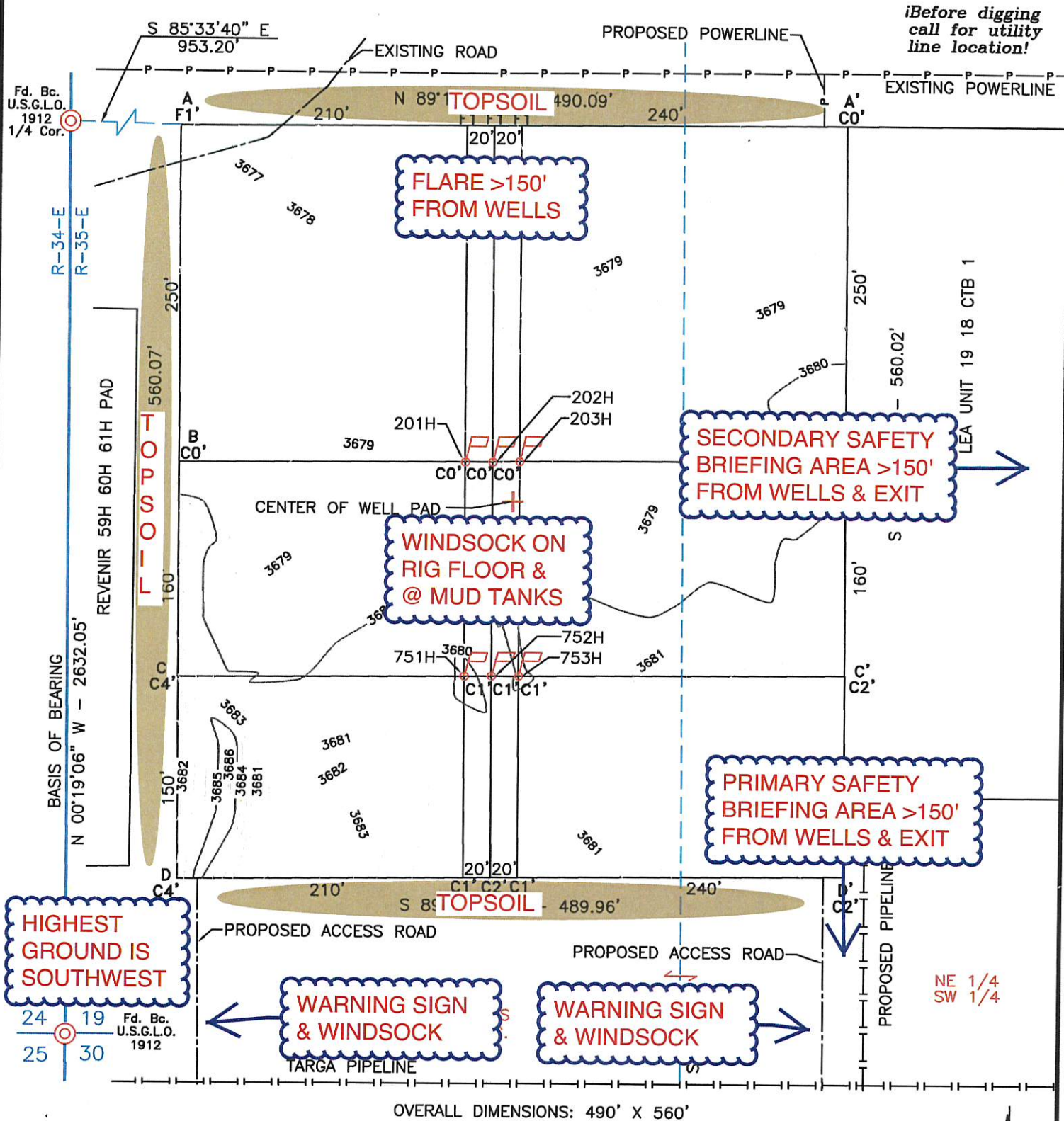
Air Evacuation

AeroCare (Lubbock)	(800) 627-2376
Med Flight Air Ambulance (Albuquerque)	(800) 842-4431
Lifeguard (Albuquerque)	(888) 866-7256



AVANT OPERATING, LLC

LEA UNIT 19 18 PAD
SECTION 19, T-20-S, R-35-E, N.M.P.M.,
LEA COUNTY, N.M.



OVERALL DIMENSIONS: 490' X 560'

CENTER OF WELL PAD FOOTAGES	NAD 83
2270' FSL, 1195' FWL	LAT.=32.5576110° N LONG.=103.5012915° W

Proposed
Pad Elevation
3679'

WELL FLAG	FSL	FWL
201H	2300'	1160'
202H	2300'	1180'
203H	2300'	1200'
751H	2140'	1160'
752H	2140'	1180'
753H	2140'	1200'

NOTES:

1. BASIS OF BEARING: MONUMENTED WEST LINE OF THE SOUTHWEST QUARTER OF SECTION 19, T-20-S, R-35-E, N.M.P.M., LEA COUNTY, NEW MEXICO. BEARS: N 00°19'06" W - 2632.05'
2. ALL BEARINGS, DISTANCES & COORDINATES SHOWN ARE BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, IN U.S. SURVEY FEET.
3. CONTRACTOR SHALL CONTACT "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINE OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
4. UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
5. CUT AND FILL CALCULATIONS ARE ROUNDED TO THE NEAREST FOOT.

I, JOHN A. VUKONICH, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14831, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT THIS IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT.

JOHN A. VUKONICH P.E./P.S. N.M.P.S. #14831

DATE

OWNER	SQ. FT.
S&S INC.	274,435

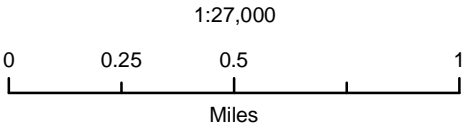
PREVAILING WINDS
BLOW FROM SOUTH

United Field Services Inc.		P.O. Box 3651 Farmington, NM 87499 Office: (505) 334-0408	
DWG. No. : 11848-PAD	Revision/By:		
Drawn by: A.A.D.	Date Drawn: 12/5/23	Rev. Date:	
Surveyed: 11/2/23	App by: J.A.V.	Sheet: 1	

Avant Operating, LLC

Lea Unit 19 18 Pad
H2S Contingency Plan:
Radius Map

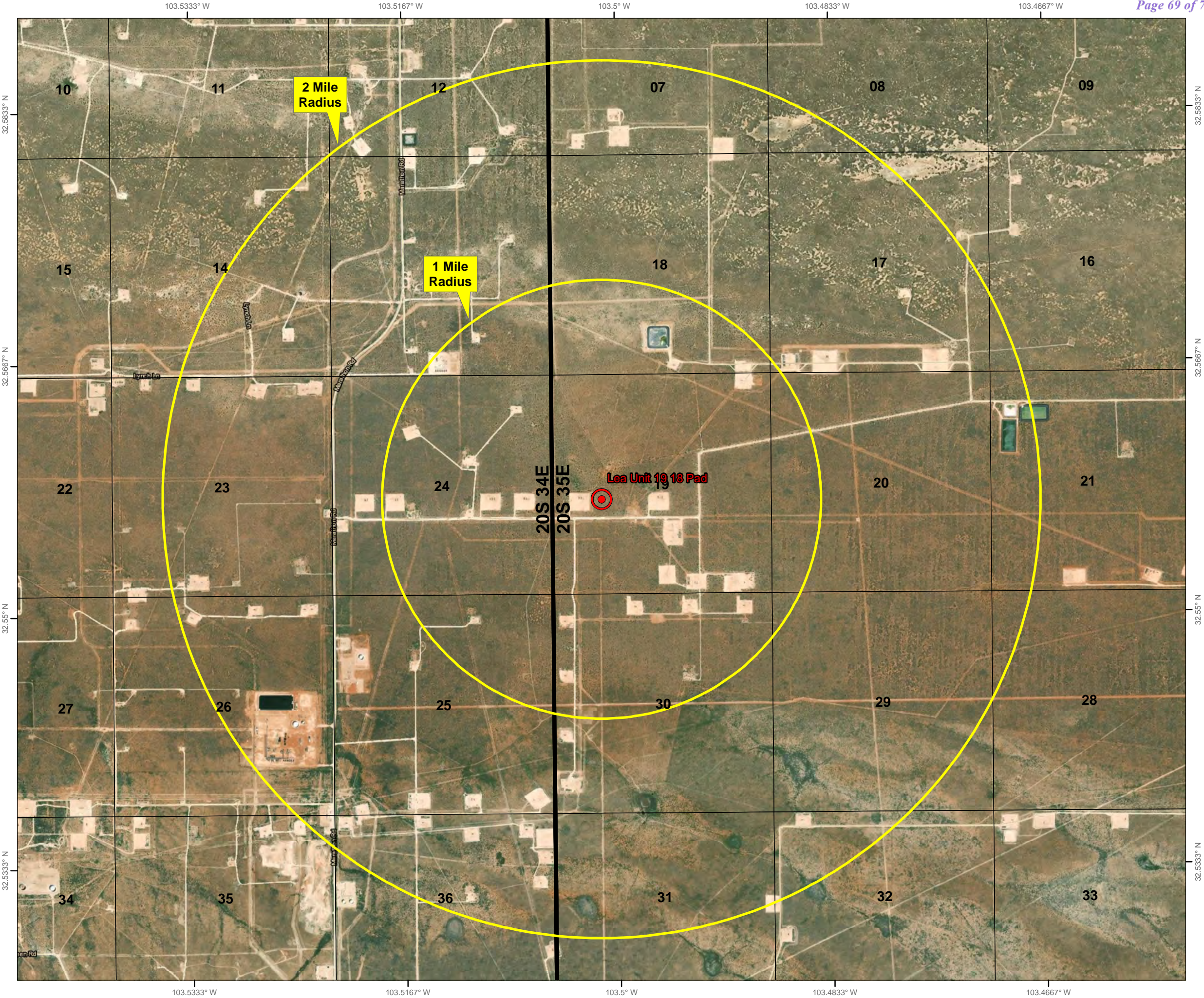
Section 19, Township 20S, Range 35E
Lea County, New Mexico



NAD 1983 New Mexico State Plane East
FIPS 3001 Feet



Prepared by Permits West, Inc., January 3, 2024
for Avant Operating, LLC



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 400936

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 400936
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
twelem	Cement is required to circulate on both surface and intermediate1 strings of casing.	11/10/2024
twelem	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	11/10/2024
pkautz	Administrative order required for non-standard spacing unit prior to production.	11/27/2024
pkautz	Prior to production of this well a change to the well name/number is required to comply with the OCD well naming convention.	11/27/2024
pkautz	File As Drilled C-102 and a directional Survey with C-104 completion packet.	11/27/2024
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	11/27/2024
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	11/27/2024