

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02849
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 2175
8. Well Number 002
9. OGRID Number 331199
10. Pool name or Wildcat Vacuum; Grayburg- San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>21</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC completed a tubing repair on the East Vacuum (GSA) unit 2175-002 and returned the well to production on 12/06/2022. The workover operation and current WBD are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713.437.8052

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



EAST VACUUM GB-SA UNIT 2175-002

Regulatory

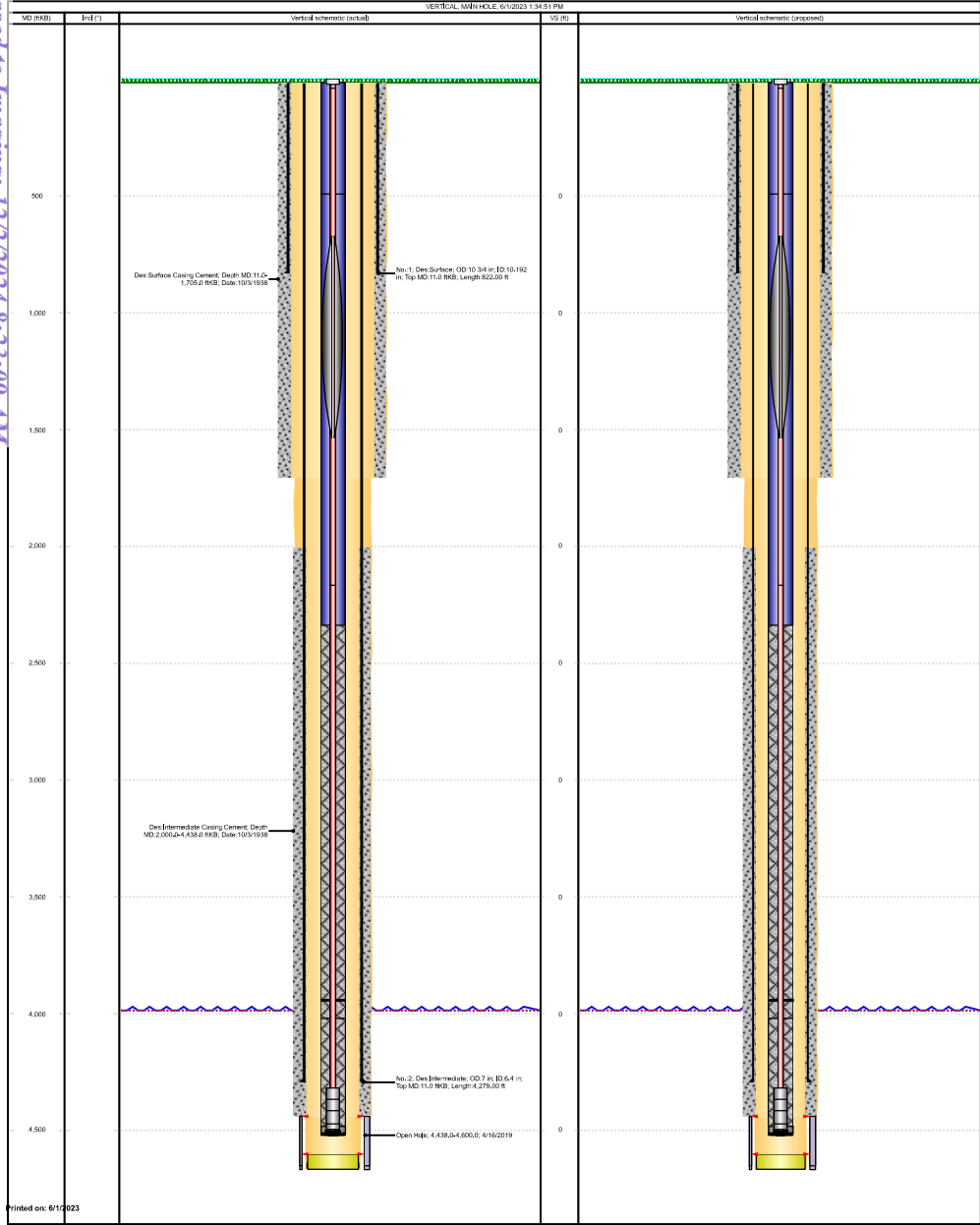
Well Header				
API # 3002502849	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status PRODUCING	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 9/3/1938	KB Elevation (ft) 3,985.00	Ground Elevation (ft) 3,974.00	KB-Ground Distance (ft) 11.00	Total Depth (ftKB) 4,667.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	12/6/2022	12/6/2022	HPJSM, MIRU WOR & EQUIPMENT, LOAD & TEST TBG, TBG TESTED GOOD, LONG STROKED PUMP TO 500 PSI (A LITTLE STICKY) POOH W/ RODS & PUMP R & R PUMP, ND WELLHEAD, FUNCTION TEST BOP, NU SPOOL & BOP, TIH & TAG FILL @ 4597', TOOH W/ 3 JTS TBG, SDFN
2	12/7/2022	12/7/2022	AOL, HPJSM, CHECK PRESSURE, BD WELL, PUMP KILL FLUID, TOOH & TALLY TBG, RU HYDRO TESTERS, TIH W/ TBG & BAILER & HYDROTEST TBG @ 5000 PSI, TAG FILL & CLEAN OUT TO BOTTOM, TOOH W/ TBG & BAILER, SDFN
3	12/8/2022	12/8/2022	AOL, HPJSM, CHECK PRESSURE, CSG = 200 PSI, BD WELL, TIH W/ TBG & PACKER, SET PACKER, TEST PAKER, HPJSM, RU ACID CREW, PUMP 600 GALLONS XYLENE, 4000 GALLONS & 1500 LBS OF ROCK SALT, RD ACID CREW, SDFN
4	12/9/2022	12/9/2022	AOL,HPJSM, CHECK PRESSURE, TBG & CSG = 1200 PSI, BD WELL, PUMP KILL FLUID, TOOH W/ TBG & PACKER, TIH W/ BHA & TBG, SDFN
5	12/12/2022	12/12/2022	AOL, HPJSM, CHECK PRESSURE, TBG & CSG = 300 PSI, BD WELL, PUMP 25 BBLS 10# BRINE DOWN TBG, ND BOP, SET TAC, NU WELLHEAD, SET TAC W/ 12K, PU & PRIME PUMP, RIH W/ PUMP & RODS, SPACE RODS OUT, LOAD& TEST TBG, PUMP 2 BBLS @ 500 PSI, HOLD15 MIN, TESTED GOOD, STROKE TEST PUMP W/ RIG @ 500 PSI, TESTED GOOD, INSTALL HORSE HEAD & HANG RODS, REMOVE LOCKS & TEST RUN UNIT, NO TAG W/ GOOD PUMP ACTION, WAIT ON WIND, RIG DOWN, CLEAN LOCATION, RTP



MAIN HOLE
300250284900

KB: 11.00
TD: 4,667.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 223706

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 223706
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/2/2024