

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (505) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-028495. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST VACUUM (GSA) UNIT

8. Well Number 002

9. OGRID Number
331199

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Maverick Permian LLC3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

4. Well Location

Unit Letter M: 660 feet from the South line and 660 feet from the West line
Section 21 17S Township 35E Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached plan to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 11/25/2024Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

East Vacuum GB-SA Unit 2715-002 TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP at 4,240' (50' of production casing shoe due to open hole completion).
12. Bail 35' of cement on top of plug.
13. TIH to tag top of cement. POOH with tubing.
14. Perform pressure test to verify integrity.
15. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 9/3/1938

Maverick Permian LLC
East Vacuum GB-SA Unit 2175-002
API# 30-025-02849

PROPOSED WBD
11/24/2024

MD

MD

Surface Casing:
10 3/4" 36#

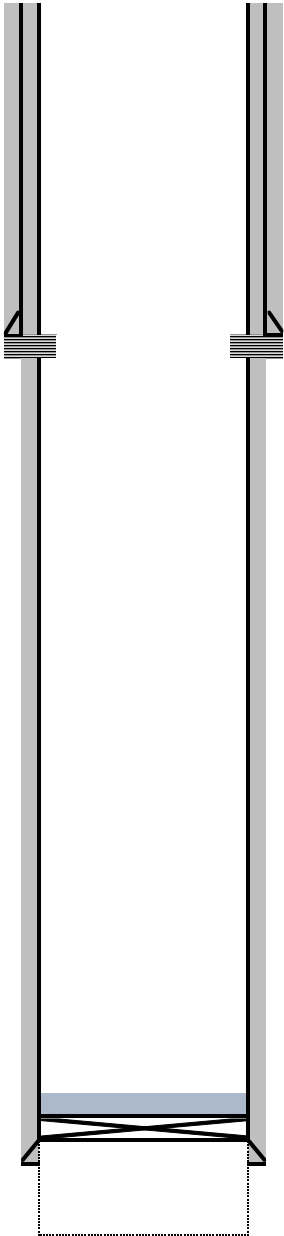
833'

Production Casing:
7" 24#
Cmt w/ 225 sx

4,290'

Open Hole:
4,290' - 4,670'

4,670'



4,205' Dump bail 35' cement
4,240' Set CIBP @ 4,240'
4,290'
San Andres Open Hole
4,290' - 4,670'
4,670'



EAST VACUUM GB-SA UNIT 2175-002

Wellbore Diagram

Well Header						
API # 3002502849		State NEW MEXICO	County LEA		District PERMIAN CONVENTIONAL	
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU			Total Depth (ftKB) 4,670.0

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date
INTERMEDIATE	8 3/4	0.0		4,290.0		10/3/1938	10/3/1938
SURFACE	12 1/4	11.0		833.0		10/3/1938	10/3/1938
OPEN HOLE	6	4,290.0		4,670.0		10/3/1938	10/3/1938

Casing Strings

Casing String: SURFACE 10 3/4" Set Depth: 833.0

Casing Description	Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)
SURFACE	10/3/1938 00:00	10 3/4		10.19		36.00		822.00	11.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	10 3/4	10.19	36.00		822.00		11.0	833.0		

Casing String: INTERMEDIATE 7" Set Depth: 4,290.0

Casing Description	Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)
INTERMEDIATE	10/3/1938 00:00	7		6.40		24.00		4,279.00	11.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	7	6.4	24.00		4,279.00		11.0	4,290.0		

Casing String: OPEN HOLE 6" Set Depth: 4,670.0

Casing Description	Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)
OPEN HOLE	10/3/1938 00:00	6		6		380.00		4,290.0	4,670.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	6				380.00		4,290.0	4,670.0		

Cement

Surface Casing Cement

Cementing Start Date	Cementing End Date	String
10/3/1938 00:00	10/3/1938 00:00	SURFACE, 833.0ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	10/3/1938	10/3/1938	11.0	833.0		

Intermediate Casing Cement

Cementing Start Date	Cementing End Date	String
10/3/1938 00:00	10/3/1938 00:00	INTERMEDIATE, 4,290.0ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	10/3/1938	10/3/1938	2,000.0	4,290.0		

Tubing Strings

Set Depth: 4,517.5

Run Job	String	String Max	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)
TUBING REPAIR, 12/6/2022 08:00		2 7/8	6.456	2.44	2.259	6.50	J-55	12.8	4,504.69	

Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
COPY Tubing New	475.77	2 7/8	2.44	6.50	J-55	0		12.8	488.5		
COPY Tubing Old	1,851.71	2 7/8	2.44	6.50	J-55	0		488.5	2,340.2		
COPY Tubing MPAG96	1,602.49	2 7/8	2.44	6.50	L-80	0		2,340.2	3,942.7		
COPY Marker Sub	8.10	2 7/8	2.44	6.50	J-55	0		3,942.7	3,950.8		
COPY Tubing MPAG96	66.47	2 7/8	2.44	6.50	L-80	0		3,950.8	4,017.3		
COPY Anchor 6 5/8 X 2 7/8	2.75	6.456	2.44	TAC	0			4,017.3	4,020.0		
COPY Tubing MPAG96	465.20	2 7/8	2.44	6.50	L-80	0		4,020.0	4,485.2		
ENDURO	31.10	2 7/8	2.26	8.60	C-75	0		4,485.2	4,516.3		
COPY Pump Seating Nipple	1.10	2 7/8	2.28	SN	0			4,516.3	4,517.5		

Rod Strings

Set Depth: 4,517.5

Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	String Components
ROD	4,517.5	12/12/2022		3/4		D Spec KD	18.4		*COPY* Gas Anchor/Dip Tube, *COPY* Rod Insert Pump (25-175-RHBC-16), *COPY* Guided Pump Handling Sub, *COPY* Sinker Bar, *COPY* Flexbar guided, *COPY* Sinker Bar, *COPY* Flexbar guided, *COPY* Sinker Bar, *COPY* Flexbar guided, *COPY* Sucker Rod, *COPY* Sucker Rod Guided, *COPY* Polished Rod (1 1/2 x 22)

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
22.00	1 1/2	1				18.4	40.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2,125.00	3/4	85			D Spec KD	40.5	2,165.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2,150.00	3/4	86			D Spec KD	2,165.5	4,315.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			K	4,315.5	4,365.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			KD	4,365.5	4,367.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			K	4,367.5	4,417.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			KD	4,417.5	4,419.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			K	4,419.5	4,469.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	3/4	1			KD	4,469.5	4,471.5
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			K	4,471.5	4,496.4
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
4.00	3/4	1			KD	4,496.4	4,500.4
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
16.00	1 3/4	1				4,500.4	4,516.4
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1.00	1 1/4	1				4,516.4	4,517.5

Perforations

Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
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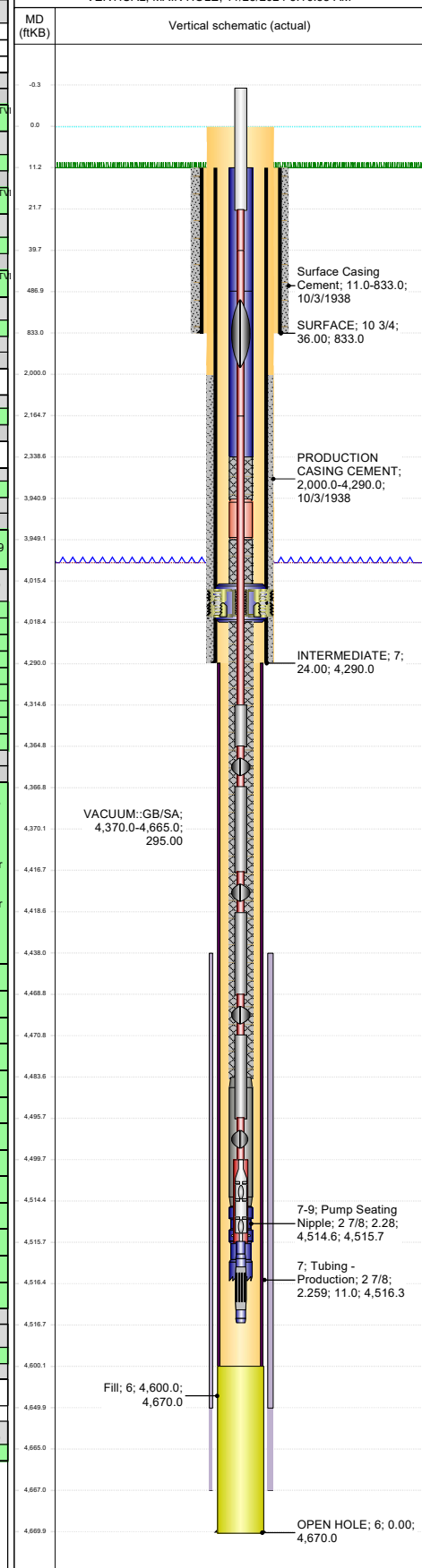
Deviation Surveys

Date	Description	Job
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Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
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VERTICAL, MAIN HOLE, 11/25/2024 5:16:38 AM



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Phone: (505) 476-3441

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

CONDITIONS

Action 406182

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 406182
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/2/2024
kfortner	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	12/2/2024