

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (505) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-207525. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA EAST UNIT

8. Well Number 003

9. OGRID Number
331199

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Maverick Permian LLC3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

4. Well Location

Unit Letter F : 2310 feet from the North line and 2310 feet from the West line
Section 33 17S Township 35E Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached plan to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 11/26/2024Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use OnlyAPPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Vacuum Glorieta East Unit 024-03 TA Procedure

1. MIRU WOR & equipment.
2. ND WH. Function test BOPs. NU BOPs and annular.
3. Pick up on hanger. Cut cable and test below hanger.
4. RU cable spooler.
5. POOH with tubing, ESP, and cable. Note condition of tubing, ESP, and cable.
6. RIH with tubing and scan out of hole.
7. Set CIBP within 50' of top perforation at 6,052'.
8. Bail 35' of cement on top of plug.
9. TIH to tag top of cement. POOH with tubing.
10. Perform pressure test to verify integrity.
11. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 4/15/1964

Maverick Permian LLC
Vacuum Glorieta East Unit 024-03
API# 30-025-20752

PROPOSED WBD
10/23/2024

Surface Casing:
8-5/8" 24# J-55
Cmt w/ 600 sx to Surf

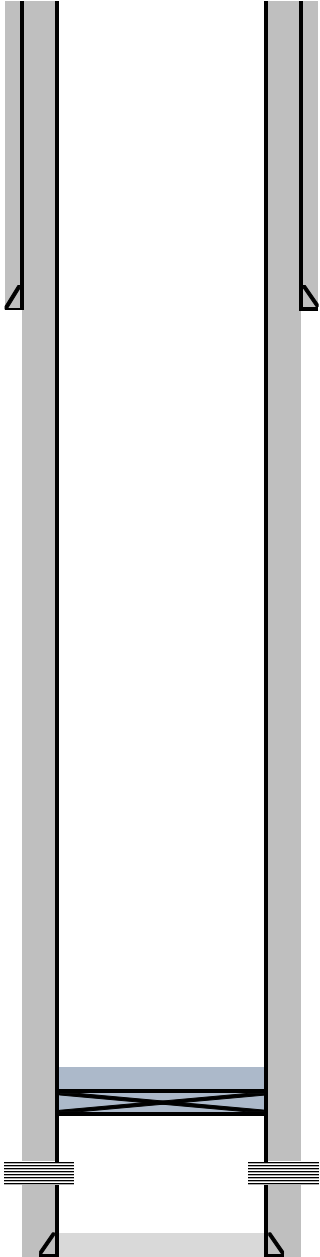
Production
4-1/2" 9.5/11.6# J-55
Cmt w/ 1300 sx to 1,920'

MD

MD

1,503'

6,248'

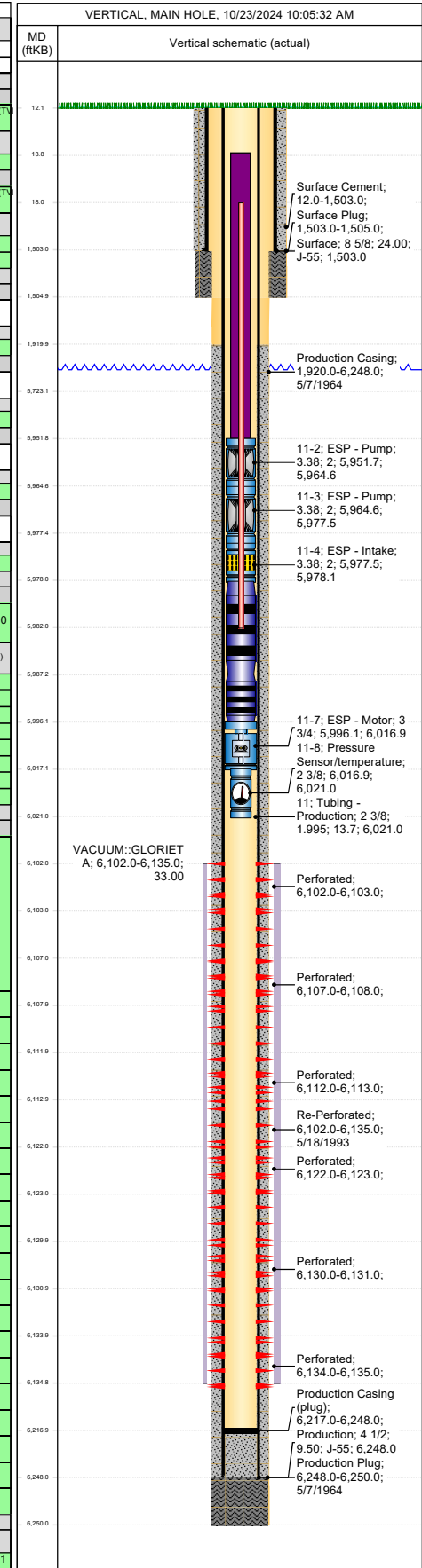


6,017' Dump bail 35' cement
6,052' Set CIBP @ 6,052'

6,102' Glorieta Perforations
6,135' 6,102' - 6,135'

6,217' PBTD @ 6,217'

Wellbore Sections															
Section Des		Size (in)		Act Top (ftKB)		Act Top (TVD) (ftKB)		Act Btm (ftKB)		Act Btm (TVD) (ftKB)		Start Date		End Date	
SURFAC		11		12.0				1,505.0				4/15/1964		4/16/1964	
Production		6 3/4		1,505.0				6,250.0				4/16/1964		5/4/1964	
Casing Strings															
Casing String: Surface 8 5/8" Set Depth: 1,503.0															
Casing Description		Run Date		OD (in)		OD Nom Max		ID (in)		ID Nom Min		HW/Len (lb/ft)		String Grade	
Surface		4/16/1964 00:00		8 5/8		8 5/8		8.10		8.097		24.00		J-55	
Item Des		Joints in Tally		OD (in)		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Qty	
Surface Casing		0		8 5/8		8.097		24.00		J-55		1,491.00		38	
												12.0		1,503.0	
Casing String: Production 4 1/2" Set Depth: 6,248.0															
Casing Description		Run Date		OD (in)		OD Nom Max		ID (in)		ID Nom Min		HW/Len (lb/ft)		String Grade	
Production		5/7/1964 00:00		4 1/2		4 1/2		4.09		4.09		9.50		J-55	
Item Des		Joints in Tally		OD (in)		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Qty	
Production Casing		0		4 1/2		4.09		9.50		J-55		5,711.00		175	
												12.0		5,723.0	
Production Casing		0		4 1/2		4.09		11.60		J-55		525.00		16	
												5,723.0		6,248.0	
Cement															
Surface															
Cementing Start Date				Cementing End Date				String							
4/16/1964 00:00				4/16/1964 00:00				Surface, 1,503.0ftKB							
Sig #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1		4/16/1964		4/16/1964				12.0		1,503.0					
Surface Plug															
Cementing Start Date				Cementing End Date				String							
4/16/1964 00:00				4/16/1964 00:00											
Sig #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1		4/16/1964		4/16/1964				1,503.0		1,505.0					
Production															
Cementing Start Date				Cementing End Date				String							
5/7/1964 00:00				5/7/1964 00:00				Production, 6,248.0ftKB							
Sig #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1		5/7/1964		5/7/1964				1,920.0		6,248.0					
Production Plug															
Cementing Start Date				Cementing End Date				String							
5/7/1964 00:00				5/7/1964 00:00											
Sig #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1		5/7/1964		5/7/1964				6,248.0		6,250.0					
Tubing Strings															
Set Depth: 6,021.0															
Run Job		String		String Max N		OD Nom Max		ID (in)		ID Nom Min		Wt (lb/ft)		String Grade	
CHANGE OF WELL				2 3/8		3 3/4		2.00		1.995		4.60		J-55	
TYPE, 7/16/2012 06:30														13.7	
														6,007.3	
Item Des		Len (ft)		OD (in)		ID (in)		Wt (lb/ft)		Grade		Tally Jt Run		Tally Len (ft)	
Tubing		5,938.00		2 3/8		2.00		4.60		J-55		0		13.7	
ESP - Pump		12.90		3.38		2.00						0		5,951.7	
ESP - Pump		12.90		3.38		2.00						0		5,964.6	
ESP - Intake		0.60		3.38		2.00						0		5,977.5	
ESP Seal		9.00		3.38								0		5,978.1	
ESP Seal		9.00		3.38								0		5,987.1	
ESP - Motor		20.80		3 3/4								0		5,996.1	
Pressure Sensor/temperature		4.10		2 3/8								0		6,016.9	
												6,016.9		6,021.0	
Rod Strings															
Set Depth: 6,161.0															
Rod Description		Set Depth		Run Date		Run Job		OD (in)		Wt (lb/ft)		String Grade		Top (ftKB)	
Rod		6,161.0		6/13/2012 0		REPAIR DOWNHOLE FAILURE, 3/22/2012 10:00		3/4				SPCL APP		8.0	
														Set Depth	
														Set Depth	
														String Components	
														Strainer Nipple, Tubing Pump, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided	





VACUUM GLORIETA EAST UNIT 024-03 Wellbore Diagram

Well Header				
API #	State	County	District	
3002520752	NEW MEXICO	LEA	PERMIAN CONVENTIONAL	
Division	Business Unit	Region	Area	Total Depth (ftKB)
PERMIAN	MAVERICK PERMIAN	RG_SE_NEW_MEXICO	A_VGEU	6,250.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
5/18/1993 00:00	6102	6135				12	33
5/11/1964 00:00	6107	6108			2.0	3	1
5/11/1964 00:00	6112	6113			2.0	3	1
5/11/1964 00:00	6122	6123			2.0	3	1
5/11/1964 00:00	6130	6131			2.0	3	1
5/11/1964 00:00	6134	6135			2.0	3	1

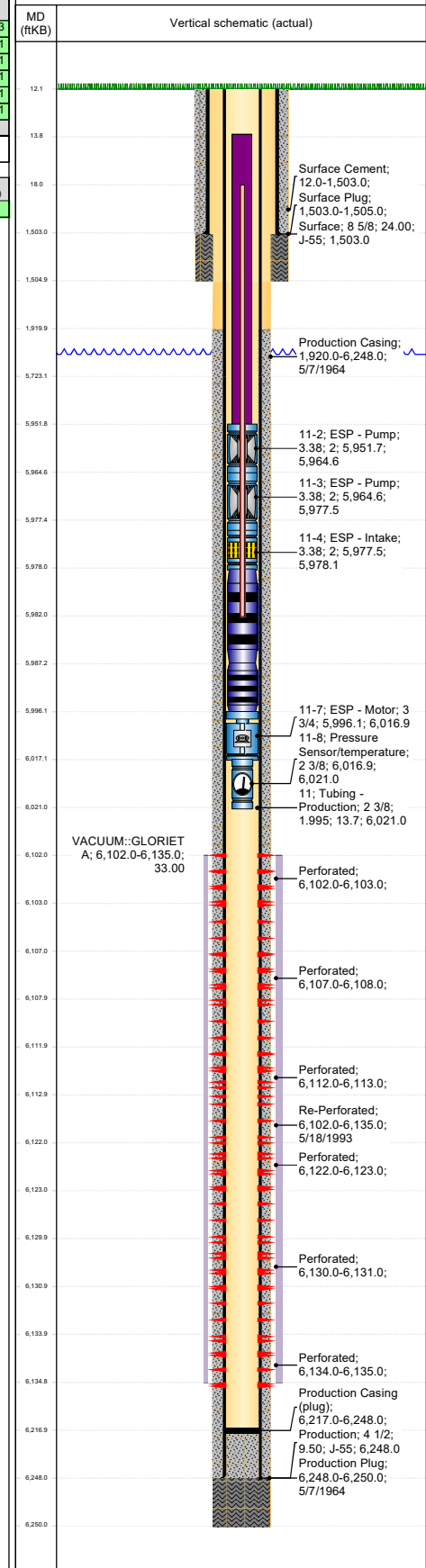
Deviation Surveys

Date	Description	Job

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)

VERTICAL, MAIN HOLE, 10/23/2024 10:05:32 AM



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 406534

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 406534
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/2/2024
kfortner	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	12/2/2024