Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-39997

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: East Vacuum (GSA) Unit

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number 508

2. Name of Operator: Maverick Permian LLC

9. OGRID Number: 331199

3. Address of Operator: 1000 Main Street Ste 2900 Houston, TX 77002

10. Pool name or Wildcat

4. Well Location
Unit Letter G : 2435 feet from the North line and 2224 feet from the East line
Section 33 17S Township 35E Range NMPM County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached plan to TA well.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 11/25/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

MAVERICK
NATURAL RESOURCES

1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 3333-508
TA Procedure

1. MIRU WOR & equipment.
2. ND WH. NU BOP's.
3. Scan tubing out of hole and note condition of tubing and BHA.
4. Set CIBP within 50' of top perf at 4,571'.
5. Bail 35' of cement on top of plug.
6. TIH to tag top of cement. POOH with tubing.
7. Perform pressure test to verify integrity.
8. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 6/4/2011

Maverick Permian LLC
Well: EVGSAU 3333-508
API# 30-025-39997

PROPOSED WBD
11/22/2024

Conductor:
16" 65# H-40

MD
54'

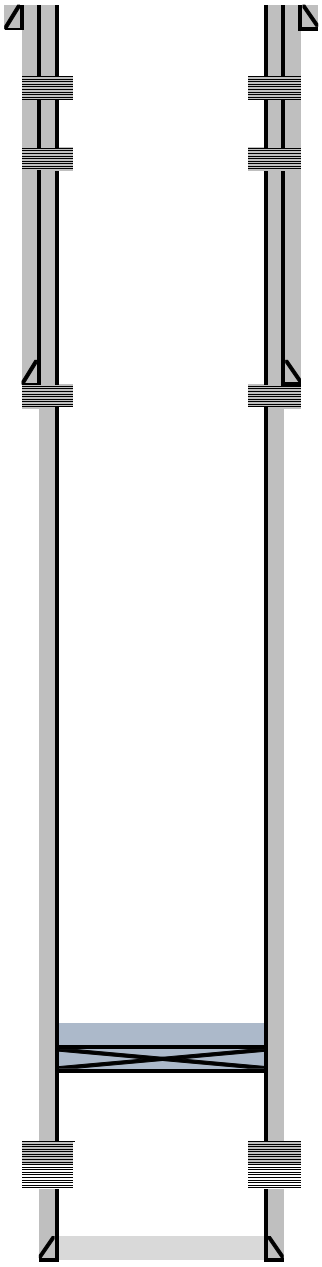
Surface Casing:
9-5/8" 36# J-55
Cmt w/ 750 sx to Surf

1575'

Liner:
4-1/2" 11.6# J-55
4,592' - 4,712'

Production Casing:
7" 23# J-55
Cmt w/ 1200 sx to Surface

5,065'



MD

334'

717'

Cement Squeezes:
Perf @ 334'
No breakdown
Perf @ 717'
No breakdown
Perf @ 1,680'
Squeeze w/ 500 sx

1,680'

4,536' Dump bail 35' cement
4,571' Set CIBP @ 4,571'

San Andres Perforations
4,717' 4,621' - 4,712' (squeezed)
4,832' 4,717' - 4,832'

5,020' **PBTD @ 5,020'**

MAVERICK NATURAL RESOURCES

EAST VACUUM GB-SA UNIT 3333-508

Wellbore Diagram

Well Header				
API # 3002539997	State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL	
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU	Total Depth (ftKB) 5,075.0

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date
COND1	17 1/2	14.0		54.0		5/13/2011	5/13/2011
SURFAC	12 1/4	54.0		1,585.0	1,585.0	6/4/2011	6/5/2011
PROD1	8 3/4	1,585.0	1,585.0	5,075.0		6/7/2011	6/8/2011

Casing Strings

Casing String: Conductor 16" Set Depth: 54.0

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min (i	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TV
Conductor	5/13/2011 14:00	16	16	15.25	15 1/4	65.00	H-40	40.00	14.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	2	16	15.25	65.00	H-40	40.00	2	14.0	54.0		

Casing String: Surface 9 5/8" Set Depth: 1,575.4

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min (i	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TV
Surface	6/5/2011 18:00	9 5/8	9 5/8	8.92	8.921	36.00	J-55	1,561.38	14.0	1,575.4

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	36	9 5/8	8.921	36.00	J-55	1,517.38	36	14.0	1,531.4		1,531.4
FLOAT COLLAR	1	9 5/8	8.921	36.00	J-55	1.20	1	1,531.4	1,532.6	1,531.4	1,532.6
Casing Joints	1	9 5/8	8.921	36.00	J-55	41.80	1	1,532.6	1,574.4	1,532.6	1,574.4
GUIDE SHOE	1	9 5/8	8.921	36.00	J-55	1.00	1	1,574.4	1,575.4	1,574.4	1,575.4

Casing String: Production2 4 1/2" Set Depth: 4,716.0

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min (i	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TV
Production2	8/5/2013 00:00	4 1/2	6.36	4.00	4	11.60	J-55	128.00	4,588.0	4,715.9

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
External Casing Packer	0	6.36	4.5			4.00	1	4,588.0	4,592.0	4,587.9	4,591.9
Casing Joints	0	4 1/2	4	11.60	J-55	120.00	3	4,592.0	4,712.0	4,591.9	4,711.9
External Casing Packer	0	6.36	4.5			4.00	1	4,712.0	4,716.0	4,711.9	4,715.9

Casing String: Production1 7" Set Depth: 5,064.8

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min (i	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TV
Production1	6/9/2011 21:30	7	7	6.37	6.366	23.00	J-55	5,050.83	14.0	5,064.7

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	35	7	6.366	23.00	J-55	1,469.48	35	14.0	1,483.5		1,483.4
Casing Joints	1	7	6.377	23.00	J-55	40.52	1	1,483.5	1,524.0	1,483.4	1,524.0
Casing Joints	54	7	6.366	23.00	J-55	2,297.38	54	1,524.0	3,821.4	1,524.0	3,821.3
MARKER JOINT	1	7	6.366	23.00	J-55	15.93	1	3,821.4	3,837.3	3,821.3	3,837.2
Casing Joints	28	7	6.366	23.00	J-55	1,188.98	28	3,837.3	5,026.3	3,837.2	5,026.2
Float Collar	1	7	6.366			1.20	1	5,026.3	5,027.5	5,026.2	5,027.4
Casing Joints	1	7	6.366	23.00	J-55	36.34	1	5,027.5	5,063.8	5,027.4	5,063.7
Guide Shoe	1	7	6.366			1.00	1	5,063.8	5,064.8	5,063.7	5,064.7

Cement

Conductor Cement

Cementing Start Date	Cementing End Date	String
5/13/2011 15:00	5/13/2011 16:00	Conductor, 54.0ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	5/13/2011	5/13/2011	14.0	54.0		

Surface Casing Cement

Cementing Start Date	Cementing End Date	String
6/6/2011 00:30	6/6/2011 02:30	Surface, 1,575.4ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	5/30/2011	5/30/2011	14.0	1,575.4		1,575.4

Production Casing Cement

Cementing Start Date	Cementing End Date	String
6/10/2011 06:30	6/10/2011 10:00	Production1, 5,064.8ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	6/10/2011	6/10/2011	1,320.0	5,064.8	1,320.0	5,064.7

Cement Squeeze

Cementing Start Date	Cementing End Date	String
10/11/2011 12:30	10/11/2011 15:30	Production1, 5,064.8ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	10/11/2011	10/11/2011	100.0	1,680.0		1,680.0

Cement Squeeze

Cementing Start Date	Cementing End Date	String
10/18/2011 13:30	10/18/2011 16:00	Production1, 5,064.8ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
	10/18/2011	10/18/2011	300.0	1,680.0	300.0	1,680.0

Cement Squeeze

Cementing Start Date	Cementing End Date	String
8/15/2014 00:00		Production1, 5,064.8ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	8/15/2014		4,621.0	4,712.0	4,620.9	4,711.9
2	11/5/2014	11/5/2014	4,621.0	4,712.0	4,620.9	4,711.9

Tubing Strings

Set Depth: 4,600.0

Run Job	String	String Max N	OD Nom Max	ID (in)	ID Nom Min (i	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (T	Len (ft)
ADD PAY, <dttmstart>		2 7/8	6.456	2.44	2.441	6.50	L-80	13.8		4,586.18

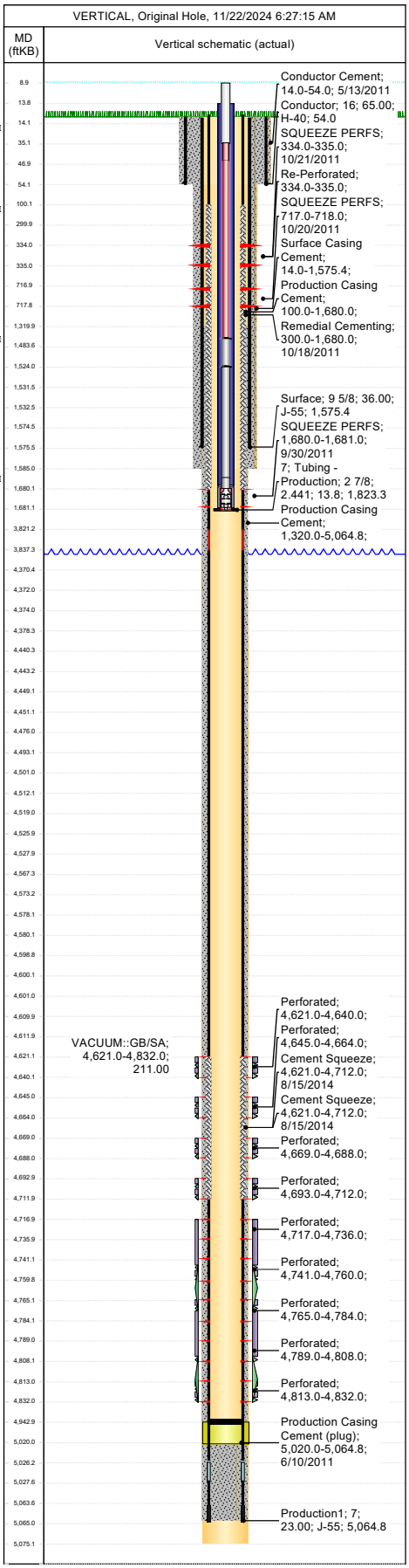
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing	4,356.56	2 7/8	2.44	6.50	L-80	0		13.8	4,370.4		
Tubing Marker Sub	8.00	2 7/8	2.44	6.50	J-55	0		4,370.4	4,378.4		
Tubing	62.00	2 7/8	2.44	6.40	L-80	0		4,378.4	4,440.4		
Anchor 6 5/8 X 2 7/8	3.00	6.456	2.44			0		4,440.4	4,443.4		
Tubing	124.00	2 7/8	2.44	6.40	L-80	0		4,443.4	4,567.4		
Tubing TK-99	31.52	2 7/8	2.44	6.50	J-55	0		4,567.4	4,598.9		
Pump Seating Nipple	1.10	2 7/8				0		4,598.9	4,600.0		

Rod Strings

Set Depth: 4,601.0

Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components
Rod	4,601.0	10/27/2018	ADD PAY, <dttmstart>	7/8		D Spec KD	9.0	4,600.9		Gas Anchor/Dip Tube, Rod Insert Pump, Guided Rod Sub, Sinker Bar, Guided Rod Sub, Sinker Bar, Guided Rod Sub, Sinker Bar, Guided Rod Sub, Sucker Rod, Sucker Rod - Pony, Polished Rod

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
26.00	1 1/2	1				9.0	35.0
12.00	7/8	2			D Spec KD	35.0	47.0
4,325.00	7/8	173			D Spec KD	47.0	4,372.0
2.00	7/8	1			D Spec KD	4,372.0	4,374.0



MAVERICK NATURAL RESOURCES

EAST VACUUM GB-SA UNIT 3333-508

Wellbore Diagram

Well Header				
API #	State	County	District	
3002539997	NEW MEXICO	LEA	PERMIAN CONVENTIONAL	
Division	Business Unit	Region	Area	Total Depth (ftKB)
PERMIAN	MAVERICK PERMIAN	RG_SE_NEW_MEXICO	A_EVGSAU	5,075.0

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
75.00	1 1/2	3			C	4,374.0	4,449.0
2.00	7/8	1			D Spec KD	4,449.0	4,451.0
75.00	1 1/2	3			C	4,451.0	4,526.0
2.00	7/8	1			D Spec KD	4,526.0	4,528.0
50.00	1 1/2	2			C	4,528.0	4,578.0
2.00	7/8	1			D Spec KD	4,578.0	4,580.0
20.00	1 1/2	1				4,580.0	4,600.0
1.00	1 1/4	1				4,600.0	4,601.0

Perforations

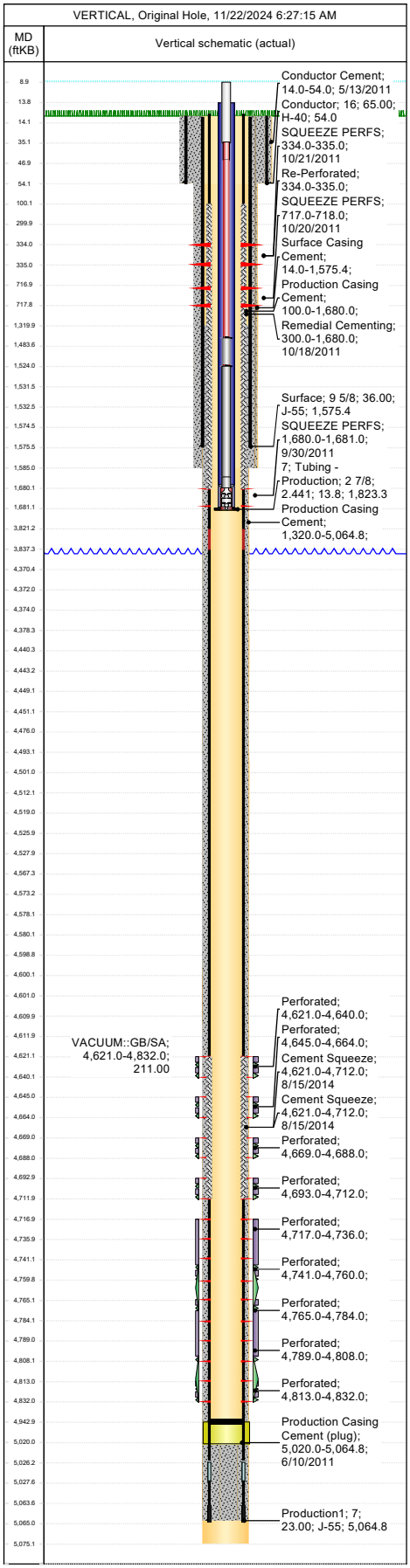
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
10/21/2011 00:00	334	335	334	335	2.0	3	1
10/25/2011 00:00	334	335	334	335	2.0	3	1
10/20/2011 00:00	717	718	717	718	2.0	3	1
9/30/2011 00:00	1680	1681	1680	1681	2.0	3	1
	4476	4493	4476	4493	3.0	52	17
	4501	4512	4501	4512	3.0	34	11
	4519	4573	4519	4573	3.0	163	54
11/8/2011 13:00	4621	4640	4621	4640	2.0	39	19
11/8/2011 13:00	4645	4664	4645	4664	2.0	39	19
11/8/2011 13:00	4669	4688	4669	4688	2.0	39	19
11/1/2011 14:00	4693	4712	4693	4712	2.0	39	19
11/1/2011 14:00	4717	4736	4717	4736	2.0	39	19
11/1/2011 15:00	4741	4760	4741	4760	2.0	39	19
11/1/2011 15:00	4765	4784	4765	4784	2.0	39	19
11/1/2011 16:00	4789	4808	4789	4808	2.0	39	19
11/1/2011 17:00	4813	4832	4813	4832	2.0	39	19

Deviation Surveys

Date	Description	Job
6/6/2011	TELEDRIFT	DRILLING ORIGINAL, 6/4/2011 00:00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
250.00	0.10		Inc-M WD	250.00						0.04		0.22
500.00	0.10		Inc-M WD	500.00						0.00		0.65
1,000.00	0.30		Inc-M WD	1,000.00						0.04		2.40
1,500.00	0.30		Inc-M WD	1,499.99						0.00		5.02
2,442.00	0.50		Inc-M WD	2,441.99						0.02		11.59
2,849.00	2.20		Inc-M WD	2,848.93						0.42		21.18
3,210.00	1.30		Inc-M WD	3,209.92						-0.25		32.21
3,528.00	1.10		Inc-M WD	3,527.91						-0.06		38.87
3,900.00	1.40		Inc-M WD	3,899.91						0.08		46.98
4,025.00	1.30		Inc-M WD	4,024.91						-0.08		49.93
4,443.00	1.10		Inc-M WD	4,442.91						-0.05		58.68
4,884.00	0.50		Inc-M WD	4,883.90						-0.14		64.84
5,021.00	0.70	74.00	Inc-M WD	5,020.90						0.15		66.27
5,066.00	0.90	66.00	Inc-M WD	5,065.90					0.51	0.44	-17.78	66.90



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 406162

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 406162
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/2/2024
kfortner	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	12/2/2024