

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM014155**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ADVANCE ENERGY PARTNERS HAT MESA LLC**3a. Address **C/O AMEREDEV OPERATING LLC
2901 VIA FORTUNA, STE. 600 AUSTIN, TX 78746**3b. Phone No. (include area code)
(346) 444-9739

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MARGARITA FEDERAL COM 13/13H9. API Well No. **3002548009**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 13/T21S/R32E/NMP10. Field and Pool or Exploratory Area
WC-025 G-08 S213304D; BONE SPRING11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Spud Date: 5/14/2022**Casing Ran:** 20" 94# J-55 BTC Set @ 1,702' **Hole Size:** 24" **Hole Depth:** 1,712'

Surface Cement: Job Start 05/14/2022 11:20. Pump 40 bbls of fresh water spacer w/ dye at 5.7 BPM. 11:27 Start lead cement (100% Class C + 4% Gel + 5% Salt + 0.25PPS Pol-E-Flake + 0.005GPS NoFoam V1A). Pump 399 bbls of 13.5 PPG lead cement (1245 sx with yield of 1.8 cf/sx, 9.52 gallons of water per sack) at 6.3 BPM. 12:35 Start Tail Cement (100% Class C + 1% CaCl₂ + 0.005GPS NoFoam V1A). Pump 89 bbls of 14.8 PPG tail cement (375sx with yield of 1.33 cf/sx, 6.35 gallons of water per sack) at 5 BPM. 12:54 Dropped plug. Displace with 591 bbls of fresh water. Bumped plug at 14:46 with 1,200 psi, check floats (floats held) 3 bbls back. No cement back to surface. 21:00 Run wire line temp survey 300' down. Tag TOC w/ 1" pipe at 150'. 22:22 Pump top off cement (class C). Pump 95 bbls of top off cement 14.8 PPG at 2 BPM (400 sx with yield of 1.33 cf/sx, 6.35 gallons of water per sack). 30 bbls of cement back to surface. Job Complete 05/15/2022 2:30.

Casing Test: Start at 15:02 to 15:44 at 1500 Psi (Good)**Rig Release Date:** 05/17/202214. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHRISTIE HANNA / Ph: (737) 300-4723Title **Senior Engineering Technician**

Signature

Christie Hanna

Date

05/23/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jonathon W Shepard / Ph: (575) 234-5972 / AcceptedTitle **Petroleum Engineer**Date **06/11/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Location of Well

0. SHL: NWNW / 1046 FNL / 744 FWL / TWSP: 21S / RANGE: 32E / SECTION: 13 / LAT: 32.483291 / LONG: -103.634851 (TVD: 0 feet, MD: 0 feet)
PPP: NWSW / 2640 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 24 / LAT: 32.464418 / LONG: -103.635905 (TVD: 11700 feet, MD: 21949 feet)
PPP: NWNW / 0 FNL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 24 / LAT: 32.471683 / LONG: -103.635884 (TVD: 11700 feet, MD: 21146 feet)
PPP: SWSW / 1320 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 13 / LAT: 32.47533 / LONG: -103.63589 (TVD: 11700 feet, MD: 20738 feet)
PPP: NWNW / 1058 FNL / 565 FWL / TWSP: 21S / RANGE: 32E / SECTION: 13 / LAT: 32.4832591 / LONG: -103.6347895 (TVD: 9925 feet, MD: 9928 feet)
BHL: SWNW / 2540 FNL / 711 FWL / TWSP: 21S / RANGE: 32E / SECTION: 25 / LAT: 32.483292 / LONG: -103.634637 (TVD: 12087 feet, MD: 23509 feet)

Well Name: MARGARITA FEDERAL COM 13	Well Location: T21S / R32E / SEC 13 / NWNW / 32.483291 / -103.634851	County or Parish/State: LEA / NM
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14155	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254800900X1	Well Status: Approved Application for Permit to Drill	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC

Subsequent Report

Sundry ID: 2672923

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 05/23/2022	Time Sundry Submitted: 10:17
Date Operation Actually Began: 05/14/2022	

Actual Procedure:

Spud Date: 5/14/2022

Casing Ran: 20" 94# J-55 BTC Set @ 1,702' **Hole Size:** 24" **Hole Depth:** 1,712'

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Casing Test: Start at 15:02 to 15:44 at 1500 Psi (Good)

Rig Release Date: 05/17/2022

Received by OCD: 6/13/2022 9:32:57 AM

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Well Name: MARGARITA FEDERAL COM 13	Well Location: T21S / R32E / SEC 13 / NWNW / 32.483291 / -103.634851	County or Parish/State: LEA / NM
Well Number: 13H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14155	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254800900X1	Well Status: Approved Application for Permit to Drill	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA

Signed on: MAY 23, 2022 10:17 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Senior Engineering Technician

Street Address: 2901 VIA FORTUNA, SUITE 600

City: AUSTINState: TX

Phone: (737) 300-4723

Email address: CHANNA@AMEREDEV.COM

Field

Representative Name: Shane McNeely

Street Address: 2901 VIA FORTUNA STE. 600

City: AUSTINState: TXZip: 78746

Phone: (737)300-4729

Email address: smcneely@ameredev.com

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/10/2022

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 116183

CONDITIONS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	OGRID: 372417
	Action Number: 116183
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	For future reference please have run dates listed for the hole and casing procedures. Must have run dates for each operation as there may be a significant difference between spud, drilling, casing and cementing. This was approved because spud and RR date are one day apart.	12/2/2024