

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30106
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Roughhouse Operating, LLC		6. State Oil & Gas Lease No. VA-1873-4
3. Address of Operator 16051 Addison Road, Suite 300 Addison, Texas 75001		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>S</u> line and <u>1650</u> feet from the <u>W</u> line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> County <u>Lea</u>		8. Well Number 021
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3792		9. OGRID Number 330608
		10. Pool name or Wildcat Trinity;Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/2024 Rig up AAA Services. Install BOP. RIH with junk basket at tag at 9060'. POH. RIH with 5 1/2" CIBP and set at 9050'. Run CBL to surface. Pressure test casing to 500#. Rig down WL and SDFN
10/25/2024 RIH with 2 3/8" tbg and tag CIBP @ 9050'. Displace casing with 194 bbls Mud Laden Fluid (MLF). Set Plug #1 @ 9045' with 25 sx Class H. Est TOC 8847' SDFN.
10/26/2024 RIH w/tbg. Tag TOC @ 8835'. Load hole with MLF and test to 500#. RIH w/WL and perf 7940'. Set packer @ 7497 and pressure up to 700#. Release pkr, RIH to 8001'. Set Plug #2 w/40 sx Class H. Est TOC 7678'. POOH w/tbg. SDFN.
10/29/2024 RIH w/WL and tag TOC @ 7715'. Perf 5750', check for injection, 0 bpm @ 700 #. Set plug #3 @ 5796' w/32 sx Class C. Displace with MLF. POOH with tbg,. SDFN
10/30/2024 RIH w/tbg at tag TOC at 5517'. POOH. R/U WL and perf 4451'. Set pkr at 4400' Establish injection at 1.5 bpm @ 100 psi. Set Plug #4 w/50 sx Class C, displaced with 18 bbls MLF. EST TOC 4451' WOC 4 hrs. POOH with tbg. RU WL and tag TOC @ 4440'. Perf 2007'. SDFN.
10/31/2024 RIH with pkr and set at 1701' and establish injection rate 1.5 bpm. Pumped Plug #5 w/50 sx Class C, displaced 9.7 bbls of water. TOC @ 1907'. WOC 4hrs. POOH with pkr. RIH w/ WL and tag TOC @ 1908'. Pulled to 450' and shot perfs.
 RIH to 350' with packer and establish injection rate of 1.5 bpm. POOH w/pkr, Set Plug #6 w/ 128 sx Class C from 450' to surface.
 Nipple down BOP and rig down pulling unit. Install dry hole marker with yellow cement tube, 24' x 48" with SIX 80 lb/sk sacks of QuickCrete.
 Cleaned location.

Spud Date:

12/15/2002

Rig Release Date:

02/07/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Traci Folmar

TITLE: Production Reporting Analyst

DATE: 11/21/2024

Type or print name Traci Folmar

E-mail address tfolmar@roughhouoperating.com

PHONE: 972-768-6426

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Trinity Burrus Abo Unit

30-025-30106

Plugging Report

10/24/2024 Rig up AAA Services. Install BOP. RIH with junk basket at tag at 9060'. POH. RIH with 5 1/2" CIBP and set at 9050' Run CBL to surface. Pressure test casing to 500#. Rig down WL and SDFN.

10/25/2024 RIH with 2 3/8" tbg. and tag CIBP @ 9050'. Displace casing with 194 bbls Mud Laden Fluid (MLF). Set Plug #1 @ 9045' with 25 sx Class H. Est TOC 8847' SDFN.

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11/5/2024 Cut & Cap Well

Install dry hole marker with yellow cement tube, 24' x 48" with SIX 80 lb/sk sacks of QuickCrete.

Cleaned location.

API 30-025-30106

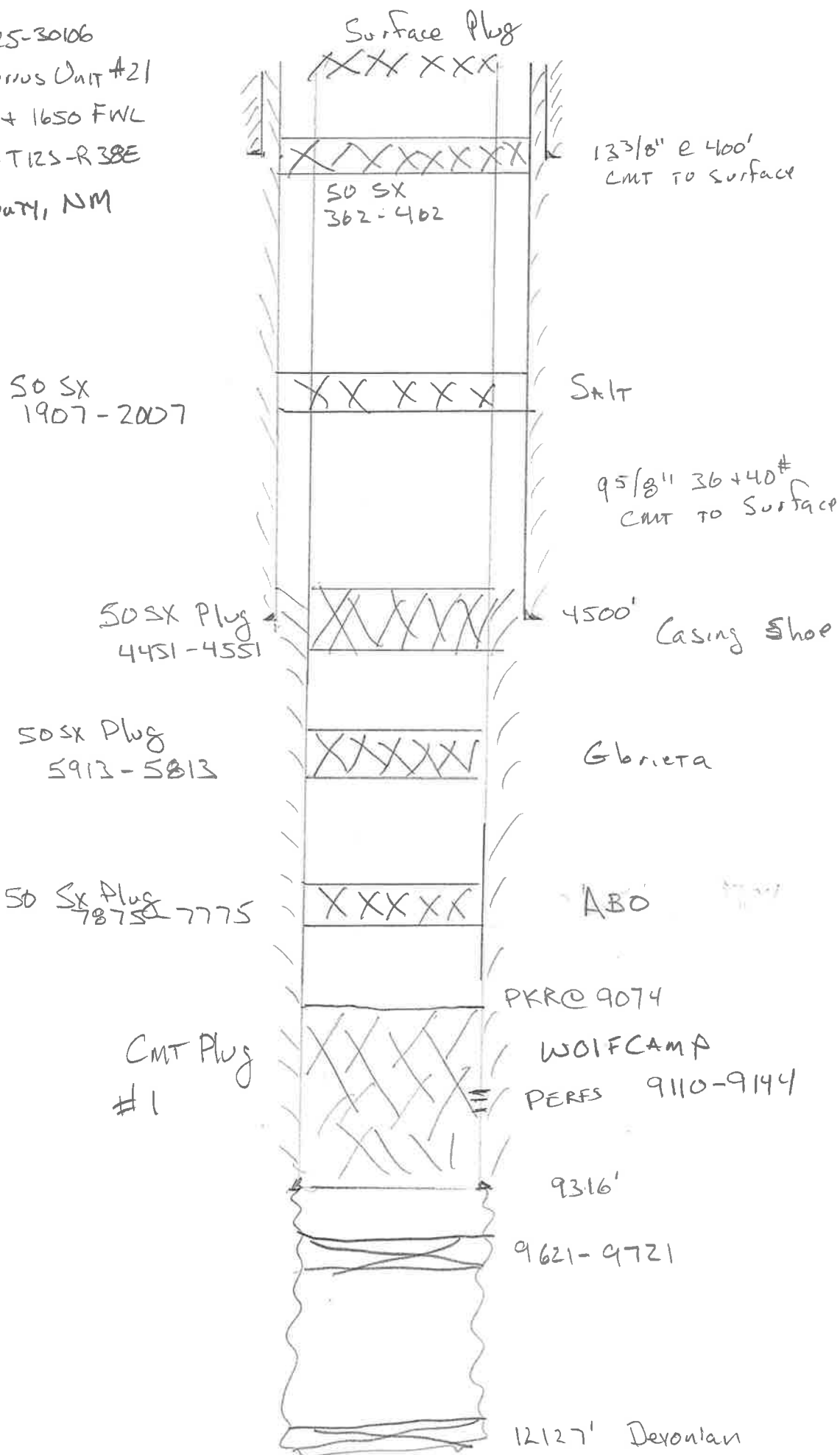
Trinity Burros Unit #21

330 FSL + 1650 FWL

Sec 23-T12S-R38E

LEA County, NM

PROPOSED



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405740

CONDITIONS

Operator: Roughhouse Operating, LLC 16051 Addison Road Addison, TX 75001	OGRID: 330608
	Action Number: 405740
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/3/2024
gcordero	Submit C-103Q within one year of plugging.	12/3/2024