Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BURI	EAU OF LAND MANAGEMEN	5. Lease Serial No.	5. Lease Serial No. NMNM19143			
Do not use this f	OTICES AND REPORTS ON form for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter a	6. If Indian, Allottee of	or Tribe Name		
	TRIPLICATE - Other instructions on p		7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well Oil Well Gas Well Other			8. Well Name and No	RIO BLANCO 4 FED COM/03		
2. Name of Operator DEVON ENERG		····································	9. API Well No. 3002	9. API Well No. 3002536425		
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (include			10. Field and Pool or	Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			RED HILLS/BELL 11. Country or Parish			
SEC 4/T23S/R34E/NMP			LEA/NM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION		1	YPE OF ACTION			
Notice of Intent		eepen ydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report		ew Construction	Recomplete	✓ Other		
Final Abandonment Notice		ug and Abandon ug Back	Temporarily Abandon Water Disposal			
2024.	ESPONSE TO NOTIFICATION OF U		TENT ON DISTINCT I, NECES			
14. I hereby certify that the foregoing in DEBBIE KiLGORE / Ph. (575) 885	s true and correct. Name (Printed/Typed)	FIELD	ADMIN			
(Electronic Submission) Signature		1100	07/47/	2024		
		Date				
	THE SPACE FOR FE	DERAL OR	STATE OFICE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject let which would entitle the applicant to conduct operations thereon.		rrant or				
Title 18 U.S.C Section 1001 and Title	43 U.S.C Section 1212, make it a crime for	or any person knov within its jurisdiction	vingly and willfully to make to any	department or agency of the United States		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1650 FSL / 1650 FEL / TWSP: 23S / RANGE: 34E / SECTION: 4 / LAT: 32.3309438 / LONG: -103.471823 (TVD: 0 feet, MD: 0 feet) BHL: NWSE / 1650 FSL / 1650 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Southern District 1625 N French Dr. Hobbs, NM 88240 Phone: (575) 241-7063

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	BR	ADENHEAD TE	ST REPORT	1		
DEVON ENERGY PRODUCTION COMPANY, L.P.				30-025-36425		
RIO BLANCO 4 FEDE	RAL COM	Name	el refugi, el el l'armi es arche colores company	Andrew Andrews (22 months and 20 months)	3 W.	ell No.
and the other more destroyed in the property of the last tentral parameter manage sections and some some		'. Surface Locati	on		CONTRACTOR OF STREET,	***************************************
JL-Lot Section Township 04 23S	34E	1650	SOUTH	Feet From 1650	EAST	LEA ^{County}
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YES TA'D WELL NO YES	SHUT-IN NO	INJ INJECTOR	SWD OIL	PRODUCER GAS	7-15	DATE - 2024
		OBSERVED D	ATA	393.5.4.C see off we the children with the west of the see of the children o	econnectiva and an experimental section and an experimenta	Frankling (1888) of the of Gibbons (All Donas) is pulled to a second angelos (
(<u>A)Su</u>	rface	(B)Interm(I)	(C)Interm(2)	(D)Prod	Csng	(E)Tubles
Pressure	0	8		O CONTRACTOR OF THE PARTY OF TH		196 PSI
Flow Characteristics						
Puff	Y /(N)	Y/N	Y/N		Y / (N)	CO2 WTR
Steady Flow	Y/N	Y / (N)	Y // N		Y / (N)	GAS _
Surges Down to nothing	Y/N	Y/N	Y /) N		Y /(N)	T) पुर की शांध व
Gas or Oll	Y/N Y/(N)	(Y)/ N Y /(N)	Y / N		Y / (N)	Injected for Waterflood if
Water Water	Y / (N)	Y/(N)	Y / N Y / N		YIN	applies
nin er sam kalangan kanan eginente translation stadt spreadfunktion fre kart er eine Albert kom einen translati					AN ASSESSMENT OF THE PARTY OF T	
Remarks - Please state for each string	(A,B,C,D,E) pertinent in	formation regarding bleed	down or continuou	is build up if applies.		
Printed name: Rudy Formandez Title:				OIL CONS Entered into RBD Re-test		DIVISION
E-mail Address:	The second secon			CI		
Date:	Phone:					
	Witness:					

INSTRUCTIONS ON BACK OF THIS FORM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 364904

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	364904
	Action Type:
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
timothy.martin	None	12/3/2024