Received by UCD S0/28/2024 9:50:40 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 10/28/2024
Well Name: VAN DOO DAH 33-28 FED COM	Well Location: T25S / R32E / SEC 33 / SWSW / 32.0807186 / -103.686593	County or Parish/State: LEA / NM
Well Number: 621H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120909	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255161600S1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2759696

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/03/2023

Date Operation Actually Began: 09/20/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 12:13

Actual Procedure: SURFACE CASING - (9/20/23 – 9/21/23) SPUD 9/20/23 @ 14:00. TD 14-3/4" HOLE @ 1215'. SURF RIH W/ 28 JTS 10-3/4" 45.50# J-55 CSG, SET @ 1205'. LEAD W/ 970 SX CL C, YLD 1.75 CU FT/SK. DISP W/ 112 BBLS WATER. CIRC 477 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

Received by OCD: 10/28/2024 9:50:40 AM Well Name: VAN DOO DAH 33-28 FED COM	Well Location: T25S / R32E / SEC 33 / SWSW / 32.0807186 / -103.686593	County or Parish/State: LEA?
Well Number: 621H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120909	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255161600S1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER

Signed on: NOV 03, 2023 12:13 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Disposition Date: 11/21/2023

Received by OCD: 10/28/2024 9:50:40 AM

Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021		
BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NN	/INM120909	
Do not use		ORTS ON WELLS to drill or to re-enter an APD) for such proposals.	6. If Indian, Allottee or Tribe N	ame
	IIT IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agreement, Na	ame and/or No.
1. Type of Well Image: Oil Well Image: Gas Well Image: Other		8. Well Name and No. VAN DOO DAH 33-28 FED COM/621H		
2. Name of Operator DEVON I	ENERGY PRODUCTION COMP	PANY LP	^{9.} API Well No. 3002551616	
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (include area code) (405) 235-3611		10. Field and Pool or Exploratory Area WC-025 G-07 S253216D;UPPER WOLFCAMP/WOLFCAMP		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 33/T25S/R32E/NMP		11. Country or Parish, State LEA/NM		
1	2. CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	ſ	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen [Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other
Final Abandonment Noti	ce Convert to Injection	n Plug Back	Water Disposal	
the proposal is to deepen din the Bond under which the w	ectionally or recomplete horizonta ork will be perfonned or provide th	lly, give subsurface locations and me ne Bond No. on file with BLM/BIA. I	asured and true vertical depths of Required subsequent reports mus	k and approximate duration thereof. If all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been

completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SURFACE CASING - (9/20/23 9/21/23) SPUD 9/20/23 @ 14:00. TD 14-3/4 HOLE @ 1215. SURF RIH W/ 28 JTS 10-3/4 45.50# J-55 CSG, SET @ 1205. LEAD W/ 970 SX CL C, YLD 1.75 CU FT/SK. DISP W/ 112 BBLS WATER. CIRC 477 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) WINDELL SALTER / Ph: (405) 919-9461	Agent Title	
(Electronic Submission) Signature	Date	11/03/2023
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by		
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	11/22/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within	1 01	to any department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 200 FSL / 645 FWL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0807186 / LONG: -103.686593 (TVD: 0 feet, MD: 0 feet) PPP: SWSW / 100 FSL / 750 FWL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0799047 / LONG: -103.6862549 (TVD: 11910 feet, MD: 12033 feet) PPP: SWSW / 119 FSL / 735 FWL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.0944673 / LONG: -103.6862549 (TVD: 11958 feet, MD: 17100 feet) PPP: SWNW / 2481 FNL / 742 FWL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0873204 / LONG: -103.6862554 (TVD: 11970 feet, MD: 14500 feet) BHL: NWNW / 20 FNL / 750 FWL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.0873204 / LONG: -103.6862554 (TVD: 11970 feet, MD: 14500 feet) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
DEVON ENERGY PRODUCTION COMPANY, LP	6137		
333 West Sheridan Ave.	Action Number:		
Oklahoma City, OK 73102	396268		
	Action Type:		
	[C-103] Sub. Drilling (C-103N)		
CONDITIONS			

Created By Condition Condition Date lukas.chavez None 10/28/2024

Page 6 of 6

.

Action 396268