cerved by UCD: D1/19/2024 11:17:02 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SESE / 32.080353 / -103.450463	County or Parish/State: LEA / NM
Well Number: 11H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM66927	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255180300X1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2798390

1400

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/01/2024

Date Operation Actually Began: 05/04/2024

Type of Action: Drilling Operations

Time Sundry Submitted: 01:21

Actual Procedure: INTERMEDIATE CASING - (5/4/24 – 5/5/24) TD 12-1/4" HOLE @ 5232'. RIH W/ 123 JTS 9-5/8" 40# J-55 CG SET @ 5212'. LEAD W/ 810 SX CL C, YLD 2.43 CU FT/SK. TAIL W/ 220 SX CL C, YLD 1.83. DISP W/ 389 BBLS WATER. CIRC 156 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

R	eceived by OCD: 11/19/2024 11:17:02 AM Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SESE / 32.080353 / -103.450463	County or Parish/State: LEA/ 2 of 1 NM
	Well Number: 11H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM66927	Unit or CA Name:	Unit or CA Number:
	US Well Number: 300255180300X1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER

Signed on: JUL 01, 2024 01:21 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 07/03/2024

Received by OCD: 11/19/2024 11:17:02 AM

eceivea by OCD: 11/1	9/2024 1	1:17:02 AM				ruge 5 of
Form 3160-5 (June 2019)	BURI	UNITED STATE ARTMENT OF THE I EAU OF LAND MAN	NTERIOR AGEMENT		ON Expir	ORM APPROVED MB No. 1004-0137 res: October 31, 2021 //NM66927
Do not u	se this f		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name
	UBMIT IN 1	RIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreer	nent, Name and/or No.
1. Type of Well V Oil Well	🗌 Gas W	Vell Other			8. Well Name and No.	NORTH BLONDIE 3-15 FED COM/1
2. Name of Operator DEVC	ON ENERG	Y PRODUCTION COMP	ANY LP		9. API Well No. 30025	51803
3a. Address 333 WEST S				le)	10. Field and Pool or E. Jabalina/Wolfcamp;	xploratory Area
4. Location of Well <i>(Footag</i> SEC 34/T25S/R34E/NM		.,M., or Survey Description)			11. Country or Parish, S LEA/NM	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISS	ION		ТҮ	PE OF AC	TION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity
✓ Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete porarily Abandon	v Other
Final Abandonment	Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to deeper	n directiona	lly or recomplete horizontal	ly, give subsurface locations and r	measured a	nd true vertical depths of	k and approximate duration thereof. If all pertinent markers and zones. Attach t be filed within 30 days following

the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

INTERMEDIATE CASING - (5/4/24 5/5/24) TD 12-1/4 HOLE @ 5232. RIH W/ 123 JTS 9-5/8 40# J-55 CG SET @ 5212. LEAD W/ 810 SX CL C, YLD 2.43 CU FT/SK. TAIL W/ 220 SX CL C, YLD 1.83. DISP W/ 389 BBLS WATER. CIRC 156 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) WINDELL SALTER / Ph: (405) 919-9461	Agent Title		
(Electronic Submission)	Date	07/01/2024	
THE SPACE FOR FEDE	RAL OR STATE OFICE USE		
Approved by			
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	Date	07/03/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		ce to any department c	or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

either shown below, will be issued by or may be obtained from the local Federal office.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 230 FSL / 370 FEL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 32.080353 / LONG: -103.450463 (TVD: 0 feet, MD: 0 feet) PPP: NWNE / 100 FNL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.0794563 / LONG: -103.4545939 (TVD: 10500 feet, MD: 10612 feet) PPP: SWSE / 1161 FSL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0538965 / LONG: -103.4545822 (TVD: 10992 feet, MD: 20300 feet) PPP: NWSE / 2461 FSL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0574697 / LONG: -103.454584 (TVD: 11003 feet, MD: 19000 feet) PPP: NWNE / 217 FNL / 1649 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0646162 / LONG: -103.4545874 (TVD: 11026 feet, MD: 16400 feet) BHL: SWNE / 2050 FNL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 15 / LAT: 32.045071 / LONG: -103.454578 (TVD: 10964 feet, MD: 23511 feet)

ceived by OCD: D1/19/2024 11:17:02 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 07/05/2024
Well Name: NORTH BLONDIE 3-15 FED COM	Well Location: T25S / R34E / SEC 34 / SESE / 32.080353 / -103.450463	County or Parish/State: LEA / NM
Well Number: 11H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM66927	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255180300X1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2798392

1400

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/01/2024

Date Operation Actually Began: 05/06/2024

Type of Action: Drilling Operations

Time Sundry Submitted: 01:23

Actual Procedure: PRODUCTION CASING - (5/6/24 – 5/16/24) TD 8-3/4" HOLE @ 14050 & 8-1/2" HOLE @ 23845'. PRODUCTION RIH W/ 534 JTS 5-1/2" 20# P-110 CSG, SET @ 23827'. LEAD W/ 550 SX CMT, CLASS H, YLD 5.23 CU FT/SK. TAIL W/ 2280 SX CMT, CLASS H, YLD 1.59 CU FT/SK. DISP W/ 527 BBLS WATER. CIRC 128 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 5/20/24 @ 7:30.

Received by OCD: 11/19 Well Name: NORT FED COM	2 624 11:12:02 15 TBLONDIE 3-15	Well Location: T25S / R34E / SEC 34 / SESE / 32.080353 / -103.450463	County or Parish/State: LEAT of I
Well Number: 11H		Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NN	INM66927	Unit or CA Name:	Unit or CA Number:
US Well Number: 3	300255180300X1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER

Signed on: JUL 01, 2024 01:23 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 07/03/2024

Received by OCD: 11/19/2024 11:17:02 AM

eceivea by OCD: 11	[/19/2024 1	1:1/:02 AM				Page 8 of
Do not	BUR SUNDRY N use this f		NTERIOR AGEMENT		ON Expire 5. Lease Serial No.	DRM APPROVED //B No. 1004-0137 res: October 31, 2021 //NM66927 Tribe Name
		TRIPLICATE - Other instru	, <u> </u>		7. If Unit of CA/Agreer	nent, Name and/or No.
1. Type of Well Image: Oil Well	Gas V	Vell Other			8. Well Name and No.	NORTH BLONDIE 3-15 FED COM/1
2. Name of Operator DE		BY PRODUCTION COMP.	ANY LP		9. API Well No. 30025	51803
			3b. Phone No. <i>(include area cod</i> (405) 235-3611	2)	10. Field and Pool or E Jabalina/Wolfcamp;	xploratory Area
4. Location of Well (Foo SEC 34/T25S/R34E/	0	,M., or Survey Description)			11. Country or Parish, S LEA/NM	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMI	SSION		TY	PE OF AC	TION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	ť	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	✓ Other
Final Abandonme	nt Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to dee the Bond under whic completion of the inv	epen directiona h the work wil volved operation	Ily or recomplete horizontall l be perfonned or provide the ons. If the operation results in	y, give subsurface locations and r e Bond No. on file with BLM/BIA a multiple completion or recomp	neasured and Required oletion in a	nd true vertical depths of l subsequent reports must new interval, a Form 310	k and approximate duration thereof. If all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site

PRODUCTION CASING - (5/6/24 5/16/24) TD 8-3/4 HOLE @ 14050 & 8-1/2 HOLE @ 23845. PRODUCTION RIH W/ 534 JTS 5-1/2 20# P-110 CSG, SET @ 23827. LEAD W/ 550 SX CMT, CLASS H, YLD 5.23 CU FT/SK. TAIL W/ 2280 SX CMT, CLASS H, YLD 1.59 CU FT/SK. DISP W/ 527 BBLS WATER. CIRC 128 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 5/20/24 @ 7:30.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) WINDELL SALTER / Ph: (405) 919-9461	Agent	
(Electronic Submission)	ate	07/01/2024
THE SPACE FOR FEDER	RAL OR STATE OFICE USE	
Approved by		
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	07/03/2024 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within it		to any department or agency of the United States

(Instructions on page 2)

is ready for final inspection.)

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Additional Information

Location of Well

0. SHL: SESE / 230 FSL / 370 FEL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 32.080353 / LONG: -103.450463 (TVD: 0 feet, MD: 0 feet) PPP: NWNE / 100 FNL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.0794563 / LONG: -103.4545939 (TVD: 10500 feet, MD: 10612 feet) PPP: SWSE / 1161 FSL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0538965 / LONG: -103.4545822 (TVD: 10992 feet, MD: 20300 feet) PPP: NWSE / 2461 FSL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0574697 / LONG: -103.454584 (TVD: 11003 feet, MD: 19000 feet) PPP: NWNE / 217 FNL / 1649 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0646162 / LONG: -103.4545874 (TVD: 11026 feet, MD: 16400 feet) BHL: SWNE / 2050 FNL / 1650 FEL / TWSP: 26S / RANGE: 34E / SECTION: 15 / LAT: 32.045071 / LONG: -103.454578 (TVD: 10964 feet, MD: 23511 feet) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	404762
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS			
Created By		Condition Date	
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	12/3/2024	

Action 404762