

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BURTON FLAT 3-	626H	3001554846	NMNM0560289	NMNM0560289	DEVON
BURTON FLAT 3-	826H	3001554826	NMNM0560289	NMNM0560289	DEVON
BURTON FLAT 3-	624H	3001554862	NMNM0560289	NMNM0560289	DEVON
BURTON FLAT 3-	623H	3001554699	NMNM0560289	NMNM0560289	DEVON

Notice of Intent

Sundry ID: 2818450

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/23/2024

Date proposed operation will begin: 02/01/2024

Type of Action: APD Change

Time Sundry Submitted: 09:56

Procedure Description: Devon Energy Production Company L.P. respectfully requests the following changes to the approved APD: Dedicated acreage change from 960 acs to 1920 acs. Please see attached revised C-102s, NSP, and Pool Order.

NOI Attachments

Procedure Description

- BF_3_1_South_WFMP_Pooling_Order_R_23213_20241112104540.pdf
- BF_3_1_South_Wolfcamp_NSP_Approved_by_OCD_20241112104432.pdf
- BURTON_FLAT_3_1_FED_STATE_COM_626H_C_102_Spacing_NOI_1920_acres_20241023094850.pdf
- BURTON_FLAT_3_1_FED_STATE_COM_624H_C_102_Spacing_NOI_1920_acres_20241023094829.pdf
- BURTON_FLAT_3_1_FED_STATE_COM_826H_C_102_Spacing_NOI_1920_20241023094755.pdf
- BURTON_FLAT_3_1_FED_STATE_COM_623H_C_102_Spacing_NOI_1920_acres_20241023094711.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHANDEE THOMAS

Signed on: NOV 12, 2024 11:03 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERDIAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 552-7853

Email address: SHANDEE.THOMAS@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted

Disposition Date: 11/14/2024

Signature: Long Vo

☐ AMENDED REPORT

Certificate No. 22404	B.L. LAMAN
	DRAWN BY: JP

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 826H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	3	21S	27E		721	SOUTH	52	WEST	EDDY
Latitude 32.50379915					Longitude -104.18612090			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	3	21-S	27-E		721	SOUTH	100	WEST	EDDY
Latitude 32.503893					Longitude 104.185882			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	1	21-S	27-E		721	SOUTH	100	EAST	EDDY
Latitude 32.504058					Longitude 104.134784			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING AND,
VACATE ORDERS R-23021 AND R-23022
EDDY COUNTY, NEW MEXICO**

**CASE NO. 24283
ORDER NO. R-23213**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 4, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. On January 17, 2024, OCD issued Order R-23021 for case number 23910 to Devon Energy Production Company, L.P. (“Operator”) to pool the uncommitted oil and gas interests within the specified spacing unit.
2. On January 17, 2024, OCD issued Order R-23022 for case number 23911 to Operator to pool the uncommitted oil and gas interests within the specified spacing unit.
3. Subsequent to the above Orders, Operator has revised its development plans and seeks to vacate Orders R-23021 and R-23022.
4. On April 4, 2024, Operator filed an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
5. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
6. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
7. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
13. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
14. The Unit contains separately owned uncommitted interests in oil and gas minerals.
15. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
16. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
17. This Order affords to each owner of an uncommitted interest the opportunity to produce its just and equitable share of the oil or gas in the pool.

ORDER

18. Order R-23021 is hereby vacated.
19. Order R-23022 is hereby vacated.
20. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
21. The Unit shall be dedicated to the Well(s) set forth in Exhibit A
22. Operator is designated as operator of the Unit and the Well(s).
23. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
24. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
25. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

26. This Order shall terminate automatically if Operator fails to comply with Paragraph 25 unless Operator obtains an extension by amending this Order for good cause shown.
27. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
28. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
29. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
30. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
31. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
32. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
33. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable

- Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
34. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 35. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
 36. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 36 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
 37. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
 38. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
 39. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
 40. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
 41. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/30/2024

CASE NO. 24283
ORDER NO. R-23213

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24283	APPLICANT'S RESPONSE
Date: April 4, 2024 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Upper Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Upper Wolfcamp
Pool Name and Pool Code:	WC Upper Wolfcamp East; Pool Code: 98315
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	Lots 9-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No; non-standard unit covering Lots 9-16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3, all in Township 21 South, Range 27 East, NMPPM, Eddy County, New Mexico; Devon has filed a separate application for administrative approval of the proposed non-standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	Burton Flat 3-1 Fed State Com 623H Well (API No. 30-015-54699), SHL: Lot 13, 2988' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Lot 9, 3400' FNL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 623H Well: FTP: Lot 12, 3400' FNL, 100' FWL, Section 3, T21S-R27E LTP: Lot 9, 3400' FNL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 623H Well: TVD approx. 9115', TMD 24,395'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #2	Burton Flat 3-1 Fed State Com 624H Well (API No. 30-015-54862), SHL: Unit L, 2126' FSL, 150' FWL, Section 3, T21S-R27E; BHL: Unit I, 2596' FSL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 624H Well: FTP: Unit L, 2596' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit I, 2596' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 624H Well: TVD approx. 9131', TMD 24,395'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #3	Burton Flat 3-1 Fed State Com 626H Well (API No. 30-015-54846), SHL: Unit M, 235' FSL, 205' FWL, Section 3, T21S-R27E; BHL: Unit P, 1096' FSL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 626H Well: FTP: Unit M, 1096' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit P, 1096' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 626H Well: TVD approx. 9179', TMD 24,338'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #4	Burton Flat 3-1 Fed State Com 826H Well (API No. 30-015-54826), SHL: Unit M, 175' FSL, 205' FWL, Section 3, T21S-R27E; BHL: Unit P, 721' FSL, 20' FEL, Section 1, T21S-R27E, NMPPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 826H Well: FTP: Unit M, 721' FSL, 100' FWL, Section 3, T21S-R27E LTP: Unit P, 721' FSL, 100' FEL, Section 1, T21S-R27E
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 826H Well: TVD approx. 9572', TMD 24,760'; Wolfcamp formation, See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	

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Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A; Applicant applied separately for administrative approval of NSP
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-4, B-5
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	Date: April 1, 2024

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State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderline
Cabinet Secretary

Dylan M. Fuge
Deputy Secretary

Dylan M. Fuge, Division Director (Acting)
Oil Conservation Division



Mr. Darin Savage
darin@abadieschill.com

Administrative Order NSP – 2192

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Devon Energy Production Company, L.P. [OGRID 6137]

Burton Flat 3 1 Federal State Com Well No. 623H [API No. 30-015-54699]

Burton Flat 3 1 Federal State Com Well No. 624H [API No. 30-015-PENDING]

Burton Flat 3 1 Federal State Com Well No. 626H [API No. 30-015-PENDING]

Burton Flat 3 1 Federal State Com Well No. 826H [API No. 30-015-PENDING]

Lots 9 through Lots 16 & S/2 Section 03, Lots 9 through Lots 16 & S/2 Section 02, and Lots 9 through Lots 16 & S/2 Section 01, T21S R27E, Eddy County

Reference is made to your application received on March 5th, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Lots 9 - Lots 16 & S/2 Section 03	1920	WC Burton Flat; Upper Wolfcamp East	98315
Lots 9 - Lots 16 & S/2 Section 02			
Lots 9 - Lots 16 & S/2 Section 01			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2192
Devon Energy Production Company, L.P.
Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.


It is requested that a non-standard horizontal spacing unit is needed in order to provide efficient development, reduce unnecessary duplication of production facilities, reduce the impact of surface area and to protect correlative rights within the Wolfcamp formation. Thereby, preventing waste underlying Section 03, Section 02 and Section 01.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/lrl

Date: 6/26/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 366166

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 366166
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
Ilowe	Corrected clerical errors within the order as noted by Darin Savage	7/22/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 403536

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 403536
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	12/4/2024