Received by OCD: 12/28/2023 8:58: Submit I Copy To Appropriate District	58 AM State of New Me	viaa	Page 1 of 17 Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-043-20671 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
87505			NMNM018455
SUNDRY NOT	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLI	IIG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Atencio 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		001
2. Name of Operator			9. OGRID Number
San Juan Resources, LLC			313149
3. Address of Operator 1499 Blake Street #10C, Denver,	CO 80202		10. Pool name or Wildcat Blanco PC
4. Well Location			Bidito I C
Unit Letter E	: 1653' feet from the N	orth line and	976' feet from the West line
Section 32			I San Juan County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	7438'		
12 Charle	Appropriate Day to Indicate N	atura of Notice	Danart or Other Date
12. Check	Appropriate Box to Indicate N	ature or Nonce,	Report of Other Data
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	REMEDIAL WORI	_
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: Workov	er & Completion
			d give pertinent dates, including estimated date
		C. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or re	completion.		
Please see attacl	hed Workover and Comple	etion Report fo	or the Atencio #1.
	_	_	
			
Spud Date:	Rig Release Da	ite:	
•		<u> </u>	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
. 000			
SIGNATURE WWY	Maly TITLE_Regu	latory Specialist_	DATE 12/28/2023
Type or print name _Shawna Martin For State Use Only	nez E-mail address: Shawna@	walsheng.net	PHONE:505-327-4892
A OF STATE OSC OMY			
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any): Released to Imaging: 12/4/2024 9:3	7·38 AM		
LUCUSON TO THINKSHIS! THITIMONT 1.9	TO G ZAZZA		·

WORKOVER AND COMPLETION REPORT

San Juan Resources Operator: Well Name: Atencio #1 API# 30-043-20671

Date: 11-Oct-22 Report # 9 Final Field: Picture Cliff Location: T23N/R1W/S32 County: Sandoval State: New Mexico Contractor: HWS # 58

Supervisor: Chris Bengfort

Daily Summary:

TIH with rh, wash sand off of rbp, swab fluid to rig pit, Pull rbp. TIH w/production. TWOTP. RDMOL

Detailed Work Summary:

SICP=0psi/BH=0psi. JHA with crew. TIH with retrieving head. Circulate sand fill off of rbp. Swabbed 32 bbls of water back to rig pit. Latched onto rbp and released plug. POH with tbg and tools. Got 36 stands out and tbg started flowing gassy water. Flowed back to rig pit till just a very slight blow. POH with 2 more stands, well started flowing again. Pumped 10 bbls of treated water down tbg to kill gas. Continued poh with rbp. Laid down rbp and make up 3'x2-3/8" mule shoe sub, 2-3/8" SN on 93 joints of 2-3/8", J55 EU8RD tbg. Installed tbg hanger on joint #93 and land in the wellhead. ND BOP and NU "B" Adapter head. Crew put plumbing together and closed all valves. Prep for rig move. TWOTP. Crew off location @1700.

Daily Costs:

Road & Location Rig Costs est Equipment Rental (Air pkg) Swabbing/Wireline Stimulation Pump truck Cementing Disposal Chemical (2% KCI)(Clay Sta) Water Hauling Wellsite Supervision **Tubing Rental** Trucking

	_
\$5,800	HWS #58
	Envision
\$1,475	Walsh

Tubulars
Wellhead Equipment
Subsurface Equipment
Artificial Lift Equipment
Frac Tank
RBP/Pckr/Dc's est
Hot Oiler
Propane
Installation/Labor
Fittings, Valves, Etc
High Tech Rentals
Misc Rentals

\$50	3-Rivers
\$2,000	Select OT
\$50	TRI Energy
•	-
\$9.375	

Total Daily Costs Cumulative Costs \$126,842 Inter Manually

TD:		5499' KB		Ran in well					
PBTD:	48	330' KB(4465'?)		Tubing	2-3/8"	Joints	93	Grade	J55
CIBP:		4850' KB]	Wt	4.7#			Length	2904.79'
CSG Depth:	4-1/2", 10.5#	[‡] , J55 at 5499']	TA				Length	
DV Tool	3254']	SN				Length	1.10
]	MA				Length	3.00
KB:	12']		Top of tbg to KB		KB	10.00	
PC Perfs:	2899'-2907', 2920'-2926 (1spf)				Bottom of Tubing/Production String Landed at:			t:	2918.89'
PC Perfs:		' (PBTD=4465+/-)		Rods		Size			
MV perfs	4880'-5287'	(Squeezed)]	Rods		Size			
MV Perfs	4950' - 5352]	Rods		Size			
Pulled from we	ell]	Pony Subs					
Rods:]	Pump					
Misc:				Pump Shop					
Pump:				Misc.					



WORKOVER AND COMPLETION REPORT

Operator:	San Juan Resources	Well Name:	Atencio #1	API# 30-043-20671
Date:	28-Sep-22	Report #	1	
Field:	Picture Cliff	Location: T23N/R1W/S32	County: Sandoval	State: New Mexico
Contractor:	HWS # 58	Supervisor:	Chris Bengfort	

Daily Summary: MIRU, POH with tbg, make bit and scraper run.

Detailed Work Summary:

SICP=100psi/SITP=50psi/BH=110psi. MIRU. Bled well down to rig pit. JHA with crew. ND "B" Adapter head and NU BOP. Unseat tbg hanger and poh with tbg and tally on the way out. Got out with 93 joints. MU 3-7/8 bit, scraper, bit sub w/1R float valve installed and, 2-3/8 SN. TIH w/93 joints to a depth of 2919'. POH with 40 joints and leave 53 joints in well for kill string (1655'). Secured the well for the night. Crew off location at 1730.

Daily Costs:

Road & Location \$4,434 HWS #58 Rig Costs Equipment Rental (Air pkg) Swabbing/Wireline Stimulation Pump truck Cementing Disposal Chemical (2% KCI) Water Hauling \$650 M&R est Wellsite Supervision \$1,475 Walsh **Tubing Rental** \$1,970 HWS Trucking Rig Move

Tubulars Wellhead Equipment Subsurface Equipment Artificial Lift Equipment Sucker Rods RBP/Pckr/Scraper \$1,191 Select OT Hot Oiler Propane Installation/Labor Fittings, Valves, Etc.. HOT SHOT \$650 DBL S Misc Rentals \$150 TRI Energy

Total Daily Costs \$10,520 Cumulative Costs \$10,520

TD:		5499' KB	Ran in well					
PBTD:	483	30' KB(4465'?)	Tubing		Joints		Grade	
CIBP:		4850' KB	Wt		Thread		Length	
Casing Dep	ptr 4-1/2", 10.5#	, J55 at 5499'	TA				Length	
DV Tool	3254'		SN				Length	
			MA				Length	
KB:	12'					Top of tbg to	KB	
PC Perfs:	2899'-2907', 292	20'-2926 (1spf)		Bottom of Tu	ibing/Production	on String Landed	at:	
PC Perfs:	2875' - 2955'	(PBTD=4465+/-)	Rods		Size			
MV perfs	4880'-5287' (Squeezed)	Rods		Size			
MV Perfs	4950' - 5352'		Rods		Size			
Pulled from	well		Pony Subs					
Rods:			Pump					
Misc:			Pump Shop					
Pump:			Misc.			•		



WORKOVER AND COMPLETION REPORT

San Juan Resources Operator: Well Name: Atencio #1 API# 30-043-20671

Date: 29-Sep-22 Report # Location: T23N/R1W/S32 Field: Picture Cliff Sandoval State: New Mexico County:

Contractor: HWS # 58 Supervisor: Chris Bengfort

Daily Summary:

POH with bit & scraper. TIH and set RBP@2869'. Test csg. WOO

Detailed Work Summary:

SITP=225psi/SICP=210 psi/BH=200psi. JHA with crew. Bled well to rig pit. Took 3 minutes to bleed well down. POH with bit and scraper. LD bit and scraper. MU RH and latched onto RBP, ran 2 joints and SN with standing valve installed. TIH with RBP to 2869' (92 joints in. Load and test down tbg to 1000 psi with rig pump. Held. Bled off pressure. Picked up tbg 20' and set RBP at 2869'. LD joint and fish standing valve. Established circulation with 30 bbls. Test casing to 500 psi with rig pump. Held. Notified engineering with results. Wait on approval from NMOCD. Secured the well for the day. Crew off location at 1500.

Daily Costs:

Road & Location Tubulars \$4,438 HWS #58 Rig Costs Wellhead Equipment Equipment Rental (Air pkg) Subsurface Equipment 3-Rivers Swabbing/Wireline Frac Tank \$50 Stimulation Sucker Rods RBP/Pckr est \$2,600 Select OT Pump truck Cementing Hot Oiler Disposal Propane Chemical (2% KCI) Installation/Labor Water Hauling \$850 CNJ Fittings, Valves, Etc.. Wellsite Supervision \$1,475 Walsh High Tech Rentals \$50 TRI Energy Trucking Misc Rentals \$1,200 3-Rivers Trucking est \$10,663 **Total Daily Costs**

Well Record

TD:		5499' KB	Ran in well					
PBTD:	48	330' KB(4465'?)	Tubing		Joints		Grade	
CIBP:		4850' KB	Wt		Thread		Length	
Casing Depth	· 4-1/2", 10.5‡	[#] , J55 at 5499'	TA				Length	
DV Tool	3254'		SN				Length	
			MA				Length	
KB:	12'					Top of tbg to	KB	
PC Perfs:	2899'-2907', 29	20'-2926 (1spf)		Bottom of Tubing/Production String Landed at:				
PC Perfs:	2875' - 2955	5' (PBTD=4465+/-)	Rods		Size			-
MV perfs	4880'-5287'	(Squeezed)	Rods		Size			
MV Perfs	4950' - 5352)I -	Rods		Size			
Pulled from we	ell		Pony Subs					
Rods:			Pump					
Misc:			Pump Shop					
Pump:			Misc.					

Cumulative Costs

\$21,183

WORKOVER AND COMPLETION REPORT

Operator:	San Juan Resources	Well Name:	Atencio #1			API# 30-043-20671	
Date:	30-Sep-22	Report #	3	}			
Field:	Picture Cliff	Location: T23N/R1W/S32	County:	Sandoval	State:	New Mexico	
Contractor:	HWS # 58	Supervisor:	Chris Beng	gfort			

Daily Summary: POH w/RH, RU WLf/Noise log and CBL

Detailed Work Summary:

SICP=85psi/SITP45=psi/BH85=psi. JHA with crew. Bled pressure back to rig pit. POH with RH, loading wellbore with water on the way out of the wellbore. RU Basing WL for Noise Log and CBL. Ran CBL and Noise Log. RD wireline. Secured the well for the weekend. Crew off location at 1530.

Daily Costs:

Road & Location Tubulars \$3,187 HWS #58 Rig Costs Wellhead Equipment Equipment Rental (Air pkg) Subsurface Equipment \$7,354 Basin Swabbing/Wireline Artificial Lift Equipment Stimulation Sucker Rods RBP/Pckr Select OT Pump truck Cementing Hot Oiler Disposal Propane Chemical (2% KCI) Installation/Labor \$361 M&R Water Hauling Fittings, Valves, Etc.. Wellsite Supervision \$1,475 Walsh High Tech Rentals Misc Rentals \$50 TRI Energy **Tubing Rental** Trucking **Total Daily Costs** \$12,428 **Cumulative Costs** \$33,611

TD:		5499' KB
PBTD:	48	30' KB(4465'?)
CIBP:		4850' KB
Casing Dept	†4-1/2", 10.5#	[‡] , J55 at 5499'
DV Tool	3254'	
KB:	12'	
PC Perfs:	2899'-2907', 29	
PC Perfs:	2875' - 2955	' (PBTD=4465+/-)
MV perfs	4880'-5287'	(Squeezed)
MV Perfs	4950' - 5352	1
Pulled from we	ell	
Rods:		
Misc:		
Pump:		

WORKOVER AND COMPLETION REPORT

Operator:	San Juan Resources		Well Name:	Atencio #1		AP	I# 30-043-20671
Date:	3-Oct-22		Report #	4			
Field:	Picture Cliff	Location:	T23N/R1W/S32		Sandoval	State:	New Mexico
Contractor:	HWS # 58		Supervisor:	Chris Beng	fort		
Daily Summ	25V. Die en Ctendhy						
	ary: Rig on Standby rk Summary:						
Detailed Wo	ik Sullillary.						
Daily Costs:							
Road & Location		1		Tubulars			
Rig Costs	\$2,295	HWS #58		Wellhead Equ	ipment		
Equipment Rent	al (Air pkg)			Subsurface E	quipment		
Swabbing/Wireli	ne			Artificial Lift E	quipment		
Stimulation				Sucker Rods			
Pump truck				RBP/Pckr			
Cementing				Hot Oiler			
Disposal				Frac Tank		\$5	3-Rivers
Chemical (2% K	CI)			Installation/La			
Water Hauling		_		Fittings, Valve			
Wellsite Supervi	sion	_		High Tech Re	ntals		
Tubing Rental		-		Misc Rentals		\$5	TRI Energy
Trucking				Total Daile	Casta	<u></u>	- -
				Total Daily Cumulativ		\$2,39 \$36,00	
				Cumulativ	e Cosis	φ30,00	<u> </u>
		Well Red	cord				
TD:	5499' KB	VVCII IXE	Joru				
PBTD:	4830' KB(4465'?)						
CIBP:	4850' KB						
	4-1/2", 10.5#, J55 at 5499'						
	3254'						
KB:	12'						
PC Perfs:	2899'-2907', 2920'-2926 (1spf)						
PC Perfs:	2875' - 2955' (PBTD=4465+/-)						
MV perfs	4880'-5287' (Squeezed)						
	4950' - 5352'						
Pulled from we	ell						
Rods:							
Misc:							
Pump:							

WORKOVER AND COMPLETION REPORT

Operator: San Juan Resources Well Name: Atencio #1 API# 30-043-20671

Date: 4-Oct-22 Report # 5

Field: Picture Cliff Location: T23N/R1W/S32 County: Sandoval State: New Mexico

Contractor: HWS # 58 Supervisor: Chris Bengfort

Daily Summary: Dump Bail sandon RBP, Perf at 2380, Squeeze Cmt. Detailed Work Summary:

SICP=0psi/BH=0psi. JHA with crew. RU Basin WL. Dump bail sand on RBP @ 2875'. Perforate 1 shot @ 2380'. RD WL. Closed blind rams and attempt to establish injection rate to 1000psi. SD lost 250 psi in 1 minute. Bled pressure back to rig pit. TIH with tension set packer and unloader on 2-3/8" tbg. Set pkr at 1892' with 60 joints in well. Put 500 psi on casing and shut in. Establish rate down tbg starting with 1000 psi, increased pressure to 1500 psi. Started pumping w/rig pump at 1250 psi at approximately 1 bpm. SD. RU Drake Energy. Pressured casing to 700 psi and shut in and ,monitor gage while pumping cement. M&P 400 sks, 1.37 yield, 548 cuft, 97.6 bbls, 14.6#, type III neat cement. Starting rate was 1.5 bpm @ 1600 psi. Pressure gradually got to 2200 psi and broke back to 900 psi. Got pressure back up to 1700 psi at .5 bpm. Got cement displaced with 11 bbls of water to 2147' and shut down. Pressure was at 1700 psi. Shut in pressure was 1520. Closed casing with 400 psi showing. Shut Bradenhead 0 psi. RD cementers and secured the well till Thursday am for WOC. Will be testing Bradenhead with calibrated gauge and NMOCD to witness test. Then drill out cement. Cre off location at 1730.

Daily Costs:

	Tubulars	
\$4,903 HWS #58	Wellhead Equipment	
	Subsurface Equipment	
\$4,115 Basin	Artificial Lift Equipment	
	Sucker Rods	
	RBP/Pckr est	\$3,200 Select OT
\$25,567 Drake Energy	Hot Oiler	
	Frac Tank	\$50 3-Rivers
	Installation/Labor	
\$850 CNJ	Fittings, Valves, Etc	
\$1,475 Walsh	High Tech Rentals	
	Misc Rentals	\$50 TRI Energy
	•	
	Total Daily Costs	\$40,210
	-	\$76,216
	\$25,567 Drake Energy \$850 CNJ	Subsurface Equipment \$4,115 Basin Artificial Lift Equipment Sucker Rods RBP/Pckr est \$25,567 Drake Energy Hot Oiler Frac Tank Installation/Labor \$850 CNJ Fittings, Valves, Etc \$1,475 Walsh High Tech Rentals

TD:		5499' KB				Ran in wel			
PBTD:	48	330' KB(4465'?)]	Tubing		Joints		Grade	
CIBP:		4850' KB]	Wt				Length	
Casing Dept	t 4-1/2", 10.5#	[‡] , J55 at 5499']	TA				Length	
DV Tool	3254'			SN				Length	
]	MA				Length	
KB:	12'				Top of tbg to KB				
PC Perfs:	2899'-2907', 29]		Bottom of Tubing/Production String Landed at:			t:	
PC Perfs:		' (PBTD=4465+/-)		Rods		Size			
MV perfs	4880'-5287']	Rods		Size			
MV Perfs	4950' - 5352]	Rods		Size			
Pulled from w	ell			Pony Subs					
Rods:]	Pump					
Misc:]	Pump Shop					
Pump:				Misc.					

WORKOVER AND COMPLETION REPORT

Operator: San Juan Resources Well Name: Atencio #1 API# 30-043-20671

 Date:
 6-Oct-22
 Report #
 6

 Field:
 Picture Cliff
 Location: T23N/R1W/S32
 Country: Sandoval
 State:
 New Mexico

Contractor: HWS # 58 Supervisor: Chris Bengfort

Daily Summary: NMOCD BH Test, Drill cement

Detailed Work Summary:

SICP=0psi/SITP=0psi/BH=39psi. JHA with crew. NMOCD inspector Monica Kuehling on location to witness Bradenhead Test. Bled Bradenhead pressure to 0psi. Shut in BH for 30 minute build up. .6 psi showing after 30 minute shut in. Inspector passed test for 30 days, at which time will need to retest BH. NMOCD Supervisor stated that after drillout of cement, will need to do MIT and record on chart. Also they want another CBL ran from rbp to surface. 2hr shut test on BH is 11.4psi. Bled pressure back to rig pit. Released packer and POH. LD pkr and mu 3-7/8 cone bit, bit sub, (4) 2-7/8 OD DC's, and X-over sub to 2-3/8" Tbg. TIH to tag cement top. Tagged cement at 2088'. RU power swivel and establish circulation down tbg and out of casing. Started drilling cement. Drilled down to 2198'. Circulated bottoms up. Laid down 1 joint and closed casing and tbg. Pumped 20 bbls down braden head and shut in. Secured well for the night. Crew off location at 1900.

Daily Costs:

Road & Location Tubulars \$6.606 Rig Costs HWS #58 Wellhead Equipment Standby-10-05-22 \$2,295 Rig Costs Subsurface Equipment Swabbing/Wireline Artificial Lift Equipment Stimulation Sucker Rods \$3.500 Select OT RBP/Pckr/DC's Pump truck est Cementing Hot Oiler \$100 3-Rivers Frac Tank Disposal Chemical (2% KCI) Installation/Labor Water Hauling Fittings, Valves, Etc.. \$1,475 Walsh Wellsite Supervision High Tech Rentals \$100 Misc Rentals TRI Energy **Tubing Rental** \$850 DBL S HS Trucking Del DC's **Total Daily Costs** \$14.926 **Cumulative Costs** \$91,142

			AACII IVE	coru					
TD:		5499' KB				Ran in w	/ell		
PBTD:	483	0' KB(4465'?)		Tubing		Joints		Grade	
CIBP:		4850' KB		Wt				Length	
Casing De	ptr 4-1/2", 10.5#,	J55 at 5499'		TA				Length	
DV Tool	3254'			SN				Length	
				MA				Length	
KB:	12'				- -	Top of tbg to KB			
PC Perfs:	2899'-2907', 2920	0'-2926 (1spf)			Bottom of T	ubing/Product	ion String Landed a	t:	
PC Perfs:	2875' - 2955'	(PBTD=4465+/-)		Rods		Size			
MV perfs	4880'-5287' (S	Squeezed)		Rods		Size			
MV Perfs	4950' - 5352'			Rods		Size			
Pulled from	well			Pony Subs					
Rods:				Pump					
Misc:				Pump Shop					
Pump:				Misc.					-

WORKOVER AND COMPLETION REPORT

Operator: San Juan Resources Well Name: Atencio #1 AF	PI# 30-043-20671
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 Date:
 7-Oct-22
 Report #
 7

 Field:
 Picture Cliff
 Location: T23N/R1W/S32
 Country: Sandoval
 State:
 New Mexico

Contractor: HWS # 58 Supervisor: Chris Bengfort

Daily Summary: Drill Cement, P-Tst Csg, POH with tbg and dc's. Detailed Work Summary:

SICP/SITP=0psi/BH=10psi. JHA with crew. Bled bradenhead back to rig pit. Continue drilling cement. Drilled down to 2480' with 75 joints in the well. (Squeeze perf at 2380') Acts like we are push cement chunk downhole. Circulated bottoms up. Hang back swivel in derrick. Attempt to pressure test casing to 500 psi with rig pump and pressure gauge. Held. Released pressure to rig pit. LD 3 joints and POH with the pand drill collars. Secured the well for the weekend. Crew off location at 1800.

Daily Costs:

Road & Location Tubulars \$5.653 Rig Costs HWS #58 Wellhead Equipment Subsurface Equipment Equipment Rental (Air pkg) Swabbing/Wireline Artificial Lift Equipment 3-Rivers Stimulation Frac Tank \$50 RBP/Pckr/Dc's \$2.500 Select OT Pump truck est Cementing Hot Oiler Disposal Propane Chemical (2% KCI)(Clay Sta) \$61 Envision Installation/Labor Water Hauling Fittings, Valves, Etc.. \$1,175 Walsh Wellsite Supervision High Tech Rentals \$50 Misc Rentals TRI Energy **Tubing Rental** Trucking **Total Daily Costs** \$9.489 **Cumulative Costs** \$100,631

Well Record

TD: 5499' KB Ran in well PBTD: 4830' KB(4465'?) Tubing Joints Grade CIBP: 4850' KB Wt ength Casing Deptr 4-1/2", 10.5#, J55 at 5499' TΑ ength DV Tool 3254' SN Length MΑ Length Top of tbg to KB KB: PC Perfs: 2899'-2907', 2920'-2926 (1spf) Bottom of Tubing/Production String Landed at: PC Perfs: !875' - 2955' (PBTD=4465+/-) Rods Size 4880'-5287' (Squeezed) MV perfs Rods Size 4950' - 5352' MV Perfs Rods Size Pulled from well Pony Subs Rods: Pump Misc: Pump Shop Pump: Misc.

WORKOVER AND COMPLETION REPORT

San Juan Resources Operator: Well Name: Atencio #1 API# 30-043-20671

Date: 10-Oct-22 Report # Field: Picture Cliff Location: T23N/R1W/S32 County: Sandoval State: New Mexico Contractor: HWS # 58

Supervisor: Chris Bengfort

Daily Summary: Drill cement

Detailed Work Summary:

SICP=0psi/BH=5psi. JHA with crew. Bled bradenhead pressure to rig pit, bled off in 1 second. Bit, bit sub, (4) 2-7/8" PAC DC's and top sub on 2-3/8" tbg. TIH to TOC at 2480'. Tagged TOC at 2480'. Swiveled up and started drilling down. Fell thru, ran rest of joint plus one more. Circulated bottoms up for 1 hr. Continued TIH to sand fill on rbp. Tagged at 2838'. LD tag joint and RU for MIT. Pressure tested to 660 psi and record on chart for 30 minutes. Held solid. Sent chart to Monica vis text message. She approved test. POH with bit and DC's. RU Basin Logging for CBL. WL tagged top of sand fill on rbp at 2850'. Log on the way out. Could not get good log from 350' to surface. TIH with 12 joints and circulated fresh water. POH with tbg and run CBL from 400 ft to surface. RD WL and MU bit and scraper. TIH to 2850'. POH. Laid down bit and scraper. Secured the well for the evening. Crew off location at 1830.

Daily Costs:

Road & Location Tubulars \$6,758 HWS #58 \$1,500 Big Red Tools Chart Recorder est Rig Costs Equipment Rental (Air pkg) Subsurface Equipment Swabbing/Wireline CBL \$4,853 Basin Logging Artificial Lift Equipment \$100 3-Rivers Stimulation Frac Tank RBP/Pckr/Dc's est \$2,000 Select OT Pump truck Cementing Hot Oiler Disposal Propane Chemical (2% KCI)(Clay Sta) Envision Installation/Labor Water Hauling Fittings, Valves, Etc.. \$1,475 Walsh Wellsite Supervision High Tech Rentals \$150 Misc Rentals TRI Energy **Tubing Rental** Trucking **Total Daily Costs** \$16,836 **Cumulative Costs** \$117,467

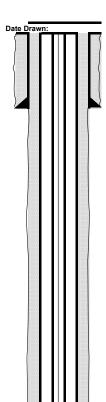
			TTCII IXC	COIG					
TD:		5499' KB		Ran in well					
PBTD:	48	330' KB(4465'?)		Tubing		Joints		Grade	
CIBP:		4850' KB		Wt				Length	
Casing Dep	oth 4-1/2", 10.5#	[‡] , J55 at 5499'		TA				Length	
DV Tool	3254'			SN				Length	
				MA				Length	
KB:	12'				Top of tbg to KB				
PC Perfs:	2899'-2907', 29	20'-2926 (1spf)			Bottom of Tuk	oing/Production	String Landed a	t:	
PC Perfs:		o' (PBTD=4465+/-)		Rods		Size			
MV perfs	4880'-5287'	(Squeezed)		Rods		Size			
MV Perfs	4950' - 5352)! -		Rods		Size			
Pulled from v	well			Pony Subs					
Rods:				Pump					
Misc:				Pump Shop					
Pump:				Misc.		-			

PIPE RECORD

<u> </u>		
Operator:	Lease:	Date:
Operator.	Lease.	Date.

perator:			Lease:		* •	Date:	
ipe Tally - Show eve	ery piece of equipmen	t going into the hole in	the order run. * = Centralizer run ** = Turbolizer run Column 4				
Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8
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eived by O	CD: 12/28/2023	8:58:58	4 <i>M</i>
Well/Facility:	Atencio #1	Well Status:	Producing
Operator:	San Juan Resources		
Lease/Op Agmt: Field:	Lindrith	KB: API#:	
County:	Sandoval	GR/KB:	
State:	New Mexico	TD:	
Spud:		PBTD:	
Comp. Date:		WI:	
1st Prod:		NRI:	
Wellhead Conn: Surface Loc:			
Sec-Twn-Rge:			
Pumper:	Loren Schmitz		
Foreman:	Mike Veazy		
Anchors Tested Notes:	NA		
110100.			
Date:	History:		
		_	
	Deviation		logic Markers
MD	Inclination	MD	Formation
145 650	0.75 0.25	-	Ojo Alamo Kirtland
1,370	0.25	#	Fruitland
,,,,,			Pictured Cliffs
		1	Lewis
			Cliff House
			Menefee
		┨ ├	Pt. Lookout Mancos
		╂	Gallup
		<u> </u>	Greenhorn
· · ·			Graneros
	1	II	Dakota





	Casing Record										
	Surface										
OD WT/FT GRADE Top Bottom Thead Bit Size											
				Production	1						
OD	WT/FT	GRADE	Тор	Bottom	Thread	Bit Size					

	Cement	
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead:	
Juliace	Tail:	
1st Stage	Lead:	
Production	Tail:	
	Lead:	
Production	Tail:	

Perforations (Depth, SPF, EHD)	
<u> </u>	
Stimulation Detail	

PBTD: TD:

00 00 000

Production Tubing Detail									
	Length	WT		Тор	Bottom				
KB Adjustment					0.00				
Tail joint w/ NC					0.00				
SN					0.00				
2.375 Tbg Sub					0.00				
92 jts 2-3/8" tubing					0.00				
TAC					0.00				
160 jts, 2.375 tbg, 6',10' sub, 1 jt, Tbg Hanger					0.00				

	Rod Detail - UNK								
					Тор	Bottom			
7/8" guided									
3/4" guided									
3/4 snap on guides									
1ea 2' 1ea 4' 2ea 6' pony rods									
Pump details - UNK									

Pumping Unit:	Gear Sheave:	
API Designation:	Stroke Length:	
Samson Post SN:	Gear Ratio:	
Gear Box SN:	SPM:	
Structural Unbalance:	Horse Power:	
Power:	Volts:	
Power SN:	Amps:	
Sheave Size:	Belts:	

Well/Facility:		Well Status:		Date Drawn:									
Operator:		Orig Oper:				7							
Lease/Op Agmt:		_ KB:				`			$\setminus \mid \cdot \mid$	5			
Field:		_ API #: GR/KB:		{ 	1			/ 🔺	ackslash				
County: State:		TD:				-	NICINIE	EDINIC	c DDC			_ v v v	<u> </u>
Spud:		PBTD:					NGINE	CHING	& Phu	DUCTIO	N CORP		
Comp. Date:		WI:		4									
1st Prod:		_ NRI:			1 -				С	asing Reco	ord		
Wellhead Conn: Surface Loc:					1 1	OD	WT/FT	GRADE	Ton	Surface Bottom	Thead	Bit Size	
Sec-Twn-Rge:				(9 5/8"	******	J55	0	Bottom	ST&C	11-1/2"	
Pumper:								•		Intermediat	e	•	•
Foreman:						OD	WT/FT	GRADE	Тор	Bottom	Thread	Bit Size	
Anchors Tested					{	7"	-	J55	0		ST&C	8-3/4"	
Notes:) -			ļ		Production			
					l l	OD	WT/FT	GRADE		Bottom	Thread	Bit Size	
						4.5"	1	J55	0		ST&C	6-1/4"	
Date:	History:												•
					\ -								
					1	01: 101	1			Cement			
					1 1	String/Stage	Lead:	Ceme	nt Type	and Volum	<u>e</u>	10	C/Method
					(Surface	Tail:					_	
						1st Stage	Lead:						
					\	Intermediate	Tail:						
				- 44		2nd Stage Intermediate	Lead:					_	
					-		Tail:						
						Production	Lead: Tail:						
					_							ı	
									erforatio	ns (Depth,	SPF, EHD)		
					ľ	1241-1258, 3S	PF 0.41 I	EHD					
					-								
										mulation D			
						500 gal 7-1/2"	FE Acid,	Pad 8,8	48 gal 20	0# XL gel w	/ 22,709# 2	0/40 & 11,08	5 gal 20# XL gel
					-	-							
				№ №									
				PBTD: xxxx' KB									
				PBTD: xxxx' KB			Pro	duction :	Tubing Γ	Detail			
				PBTD: xxxx' KB			Pro	duction Length	Tubing C	Detail		Тор	Bottom
				PBTD: xxxx' KB TD: xxxx' KB			Pro	duction Length	WT	Detail		Тор	Bottom 5.00
				PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tall joint w/ NC			Pro	Length	WT	Detail		Тор	5.00 5.00
				PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub			Pro	Length	WT	Detail		Тор	5.00 5.00 5.00
				PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tall joint w/ NC 4' perf sub SN			Pro	Length	WT	Detail		Тор	5.00 5.00 5.00 5.00
				PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub			Pro	Length	WT	Detail		Тор	5.00 5.00 5.00
				PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tall joint w/ NC 4' perf sub SN			Pro	Length	WT	Detail		Тор	5.00 5.00 5.00 5.00
	Deviation		ologic Markers	PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tall joint w/ NC 4' perf sub SN			Pro	Length 5.00	MT WT			Тор	5.00 5.00 5.00 5.00
I MD	Deviation Inclination	Geo	Formation	PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tall joint w/ NC 4' perf sub SN			Pro	Length	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo	PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing			Pro	Length 5.00	MT WT			Тор	5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing			Pro	Length 5.00	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo	PBTD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing			Pro	Length 5.00	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing	nny rod	ds	Pro	Length 5.00	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" snap on guides	ony rod	ds	Pro	Length 5.00	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pu			Pro	Length 5.00	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pu		ds ls - UNK	Pro	Length 5.00	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pu			Pro	Length 5.00	MT WT				5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pu			Pro	Length 5.00	MT WT	Gear She			5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pu Pump Pumping Unit: API Designation:			Pro	Length 5.00	MT WT	Gear Shr	ength:		5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tall joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pr Pump Pumping Unit: API Designation: Samson Post SN:			Pro	Length 5.00	MT WT	Gear Sho Stroke L Gear Rat	ength:		5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4" snap on guides 1ea 2' 1ea 4' 2ea 6' pr Pumping Unit: API Designation: Samson Post SN: Gear Box SN:			Pro	Length 5.00	MT WT	Gear Sht Stroke L Gear Rat SPM:	ength: io:		5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w' NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pr Pump Pumping Unit: API Designation: Samson Post SN: Gear Box SN: Structural Unbalance:			Pro	Length 5.00	MT WT	Gear She Stroke L Gear Rat SPM:	ength: io:		5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4" snap on guides 1ea 2' 1ea 4' 2ea 6' pr Pumping Unit: API Designation: Samson Post SN: Gear Box SN:			Pro	Length 5.00	MT WT	Gear Sht Stroke L Gear Rat SPM:	ength: io:		5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pu Pumping Unit: API Designation: Samson Post SN: Gear Box SN: Structural Unbalance: Power:			Pro	Length 5.00	MT WT	Gear Sht Stroke L Gear Rat SPM: Horse Pc Volts:	ength: io:		5.00 5.00 5.00 5.00 5.00
			Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	PBTD: xxxx' KB TD: xxxx' KB TD: xxxx' KB KB Adjustment Tail joint w/ NC 4' perf sub SN 2-3/8" tubing 7/8" guided 3/4" guided 3/4 snap on guides 1ea 2' 1ea 4' 2ea 6' pr Pumping Unit: API Designation: Samson Post SN: Gear Box SN: Structural Unbalance: Power: Power SN:			Pro	Length 5.00	MT WT	Gear She Stroke L Gear Rat SPM: Horse Pc Volts: Amps:	ength: io:		5.00 5.00 5.00 5.00 5.00

Operator:	Bit Size 11-1/2" 1 Bit Size 8-3/4"
Field:	Bit Size 11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
County: GR/KB: State: TD: Spud: PBTD: Comp. Date: Wi:	Bit Size 11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
State: TD: Spud: PBTD:	Bit Size 11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
Spud:	Bit Size 11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
Surface	11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
Surface Surface Con Su	11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
Surface Loc: Sec-Twn-Rge:	11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
Sec-Twn-Rge: Pumper:	11-1/2" d Bit Size 8-3/4" d Bit Size 6-1/4"
OD WT/FT GRADE Top Bottom Thread Try 23 J55 0 ST&C Try 23 J55 0 ST&C Try Thread Threa	8-3/4" 1 Bit Size 6-1/4"
Anchors Tested Notes: T" 23 J55 0 ST&C	8-3/4" 1 Bit Size 6-1/4"
Date: History:	d Bit Size 6-1/4"
Date: History: Cement String/Stage Cement Type and Volume	6-1/4"
Date: History: Cement String/Stage Cement Type and Volume	6-1/4"
Date: History: Cement String/Stage Cement Type and Volume Surface Lead: Tail: 1st Stage Intermediate Tail: 2nd Stage Intermediate Tail: Production Lead: Tail:	
Cement String/Stage Cement Type and Volume Surface Lead: Tail: 1st Stage Lead: 1st Stage Lead: 1st Stage Lead: 1st Stage L	TOC/Method
String/Stage Cement Type and Volume Surface Tail: 1st Stage Intermediate Tail: 2nd Stage Intermediate Tail: Production Lead: Liner Tail: Perforations (Depth, SPF, EHI	TOC/Method
String/Stage Cement Type and Volume Surface Tail: 1st Stage Intermediate Tail: 2nd Stage Intermediate Tail: Production Lead: Liner Tail: Perforations (Depth, SPF, EHI	TOC/Method
Surface Lead: Tail: 1st Stage Lead: Intermediate Tail: 2nd Stage Intermediate Tail: Production Lead: Tail: Production Lead: Tail: Perforations (Depth, SPF, EHI	
Tail: 1st Stage Lead: Intermediate Tail: 2nd Stage Lead: Intermediate Tail: Production Lead: Liner Tail: Perforations (Depth, SPF, EHI	
Intermediate 2nd Stage Intermediate 2nd Stage Intermediate Tail: Production Liner Tail: Perforations (Depth, SPF, EHI	
2nd Stage Lead: Intermediate Tail: Production Lead: Liner Tail: Perforations (Depth, SPF, EHI	
Intermediate Production Lead: Liner Tail: Perforations (Depth, SPF, EH)	<u> </u>
Production Lead: Liner Tail: Perforations (Depth, SPF, EH	
Liner Tail: Perforations (Depth, SPF, EHI	
	D)
Stimulation Detail	
500 gal 7-1/2" FE Acid, Pad 8,848 gal 20# XL gel w/ 22,709#	20/40 & 11,085 gal 20# XL g
- -	
PBTD: xxxx' KB TD: xxxx' KB	
ID. XXXX NB	
Production Tubing Detail	
Length WT	Top Bottom
KB Adjustment 5.00	5
Tail joint w/ NC	5
4' perf sub SN	5
2-3/8" tubing	5
Deviation Geologic Markers	
MD Inclination MD Formation Rod Detail - UNK 145 0.75 Ojo Alamo Image: Control of the control of t	Ton D-#
145 0.75 Ojo Alamo 650 0.25 Kirtland 7/8" guided	Top Bottom
1,370 0.75 Fruitland 3/4" guided	1 1
Pictured Cliffs 3/4 snap on guides	
Lewis 1ea 2' 1ea 4' 2ea 6' pony rods	
Cliff House	
Menefee Menefee	
Pt. Lookout Pump details - UNK Mancos 2"x1-1/4"x6"x6"x11" RHAC (w/ 12" strainer nipple)	
Mancos 2"x1-1/4"x6'x8'x11' RHAC (w/ 12" strainer nipple)	
Mancos 2"x1-1/4"x6'x8'x11" RHAC (w/ 12" strainer nipple)	
Mancos 2"x1-1/4"x6"x8"x11" RHAC (w/ 12" strainer nipple)	
Mancos Gallup	
Mancos 2"x1-1/4"x6'x8'x11" RHAC (w/ 12" strainer nipple)	
Mancos 2"x1-1/4"x6'x8'x11" RHAC (w/ 12" strainer nipple)	
Mancos 2"x1-1/4"x6'x8'x11" RHAC (w/ 12" strainer nipple)	
Mancos Gallup	



Daily SICP In Charles In Column Colum

USER INPUT	
CALCULATED	
<u>Input Variables</u>	

<u>Input Variables</u>	
Well TD (ft)	5499
Casing ID (in)	5
AVG WB Temp (F)	150
AVG Casing Pressure (psi)	100
AVG Standard Daily Production (mcfd)	0
Production at standard conditions (mcf/hr)	0.000

$$E_{s,n} = \sum_{p=1}^{N} \left[V_p \times \left(\frac{(459.67 + T_s) (P_{a,b,p} - P_{a,e,p})}{(459.67 + T_{a,p}) \times P_s \times Z_a} \right) \right]$$
 (Eq. W-14B)

$$E_{s,p} = \sum_{p=1}^{f} V_p \times T_p \qquad \text{(Eq. W-13B)}$$

$$E_{s,wo} = N_{wo} \times EF_{wo} \qquad \text{(Eq. W-13A)}$$

V_p = Physical volume of WB

 T_S = Ambient Temp

 $P_{a,b,p}$ = Pressure at beginning of blow down

 $P_{a,e,p}$ = Pressure at end of blow down

T_{a.p} = Average well temp

P_s = Pressure at surface

 Z_a = Compressibility factor

V_p = Average daily gas production (scf/hr)

 T_p = Time vented (hrs)

Example	100	8	10	0.0003	3.59	3.59
Day 1	100	8	20	0.0007	3.59	3.59
Day 2	225	8	50	0.0017	8.08	8.08
Day 3	85	6	0	-	3.05	3.05
Day 4	0	0	0	-	-	-
Day 5	0	10	0	-	-	-
Day 6	0	0	0	-	-	-
Day 7	0	9	0	-	•	•
Day 8	0	10	0	-	-	-
Day 9	0	0	0	-	-	-
Day 10	0	0	0	-	-	-
Day 11	0	0	0	-	-	-
Day 12	0	0	0	-	-	-
Day 13	0	0	0	-	-	-
Day 14	0	0	0	-	-	-
Day 15	0	0	0	-	-	-
Day 16	0	0	0	-	-	-
Day 17	0	0	0	-	-	-
Day 18	0	0	0	-	-	-
Day 19	0	0	0	-	-	-
Day 20	0	0	0	-	-	-
Day 21	0	0	0	-	-	-
Day 22	0	0	0	-	-	-
Day 23	0	0	0	-	-	-
Day 24	0	0	0	-	-	-
Day 25	0	0	0	-	-	-
Day 26	0	0	0	-	-	-
Day 27	0	0	0	-	-	-
Day 28	0	0	0	-	-	-
Day 29	0	0	0	-	-	-
Day 30	0	0	0	-	-	-

Total Vented (mcf)	14.7187

Calculated using Eq. W-13B & W-14B

MIRU/POH
set RBP
WL Logging
Rig on Stdby
Sqz Cmt
WOC
Drill Cmt
Drill Cmt
Pull RBP

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 298077

CONDITIONS

Operator:	OGRID:
SAN JUAN RESOURCES, INC.	20208
1499 Blake St, #10C	Action Number:
Denver, CO 80202	298077
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

(Created By	Condition	Condition Date
	mkuehling	400 sacks cement ran into bradenhead on 10/4/22 without approval -Operator was instructed prior not to run cement into the surface casing	12/4/2024