Ceived by OCP: Appropriate 18:7	23:18 AM Sta	ate of New Mex	ico			Form (Page 1 of 3	
<u>District I</u> – (575) 393-6161		nerals and Natura	l Resources	WELL API	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 8824 <u>District II</u> – (575) 748-1283		ISERVATION I	MARION	30-025-52110				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		South St. Franc		5.Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 874	110	inta Fe, NM 875		STATE FEE FEDERAL 6. State Oil & Gas Lease No.				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		inta 1 c , 1 111 075	o. State Off & Gas Lease No.					
87505 SUNDRY 1	NOTICES AND REPO	RTS ON WELLS		7 Lease Na	me or Unit Ag	reement N	ame	
(DO NOT USE THIS FORM FOR PI DIFFERENT RESERVOIR. USE "A	ROPOSALS TO DRILL OR	7. Lease Name or Unit Agreement Name AZALEA STATE 26 36 28						
PROPOSALS.) 1. Type of Well: Oil Well	☑ Gas Well ☐ Ot		8. Well Number _{182H}					
2. Name of Operator	Ameredev NM LLC		9. OGRID Number 332682					
3. Address of Operator	<u>-</u>			10. Pool na	me or Wildcat			
-	re, 5400 LBJ Freeway, Ste	1500, Dallas, TX 752	40	WC-025 G-0	08 S263620C; L\	WR BONE S	PRIN	
4. Well Location				1				
Unit LetterC	: 280 feet fro		line and		et from the	WEST	_line	
Section 28	Towns			NMPM	County	, LEA		
	11. Elevation (S	how whether DR, F 2914 G		'				
PERFORM REMEDIAL WORL TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of	CHANGE PLAN MULTIPLE COM Completed operations. (ed work). SEE RULE 1 or recompletion.	ANDON S S MPL S S S S S S S S S S S S S S S S S S S	REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER: rtinent details, an For Multiple Con	K ILLING OPNS. T JOB d give pertiner mpletions: At	P AND A	NG CASIN A ling estima diagram of	ted date	
Spud Date: 11/0 I hereby certify that the information of the second sec	03/2024	Rig Release Date		e and helief				
i hereby certify that the informa	ation above is true and (complete to the des	t of my knowledg	e and benet.				
SIGNATURE		TITLE	Regulatory Ana	alyst	DATE	12/05/202	4	
Type or print name For State Use Only	Brett Jennings	_ E-mail address:	Brett.Jennings@ma	tadorresources.o	conPHONE:	972-629-2	160	
ADDDOVED DV.		TITLE			DATE			
APPROVED BY: Conditions of Approval (if any))•	TITLE			DATE			

Well Name:	Azalea #182H											
STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)		
SURF	FRESH WTR	17.5	13.375	J-55	54.50	1798	0	1548	0	Option to drill surface hole with surface setting rig and offline cement surface casing		
INT 1	Brine	12.25	10.75	P-110	45.50	5072	0	3060	0	Option to run DV tool and Packer.		
INT 2	Cut Brine	9.875	7.625	P-110	29.70	9800	0	1071	4872	Option to run DV tool and Packer.		
PROD	Cut Brine/OBM	6.75	5.5	P-110	17.00	18139	0	680	9600			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 408833

CONDITIONS

Operator:	OGRID:
Ameredev New Mexico, LLC	332682
2901 Via Fortuna, Ste. 600	Action Number:
Austin, TX 78746	408833
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	12/5/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	12/5/2024
pkautz	CEMENT ON INTERMEDIATE2 AND PRODUCTION MUST TIE BACK INTO THE NEXT HIGHER CASING.	12/5/2024