

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (505) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-104

Revised July 9, 2024

Submit Electronically
Via OCD Permitting

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**Section 1 - Operator and Well Information**

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: SOLIS PARTNERS, LLC	OGRID: 330238
Property Name and Well Number: PATHFINDER AFT STATE #012	Property Code: 329356
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-005-62820
Pool Name: DIABLO, SAN ANDRES	Pool Code: 17640

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	21	10-S	27-E		2,300' FSL	2,214' FEL	33.4322	-104.1975	CHAVES


Section 3 – Completion Information

Producing Method	Ready Date	Perforations MD	Perforations TVD
Conventional Pumping Unit	11/01/2024	1,996' – 2,084'	1,996' – 2,084'

Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW):	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID:	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID:	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID:	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Production Casing Action ID:	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID:	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Scott Parsons 	
Title Engineer	Date 11/27/2024

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-005-62820	Pool Code 17640	Pool Name DIABLO; SAN ANDRES
Property Code 329356	Property Name PATHFINDER AFT STATE	Well Number 12
OGRID No. 330238	Operator Name SOLIS PARTNERS, LLC	Ground Level Elevation 3,833'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL G	Section 21	Township 10-S	Range 27-E	Lot	Ft. from N/S 2,300 FNL	Ft. from E/W 2,214 FEL	Latitude 33.4322	Longitude -104.1975	County CHAVES
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Bottom Hole Location

UL G	Section 21	Township 10-S	Range 27-E	Lot	Ft. from N/S 2,300 FNL	Ft. from E/W 2,214 FEL	Latitude 33.4322	Longitude -104.1975	County CHAVES
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Dedicated Acres 40	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date

Scott Parsons

Printed Name

scott.parsons@solispartnersllc.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Original survey by Herschel Jones is on file
with NMOCD (12/28/1990)

Signature and Seal of Professional Surveyor

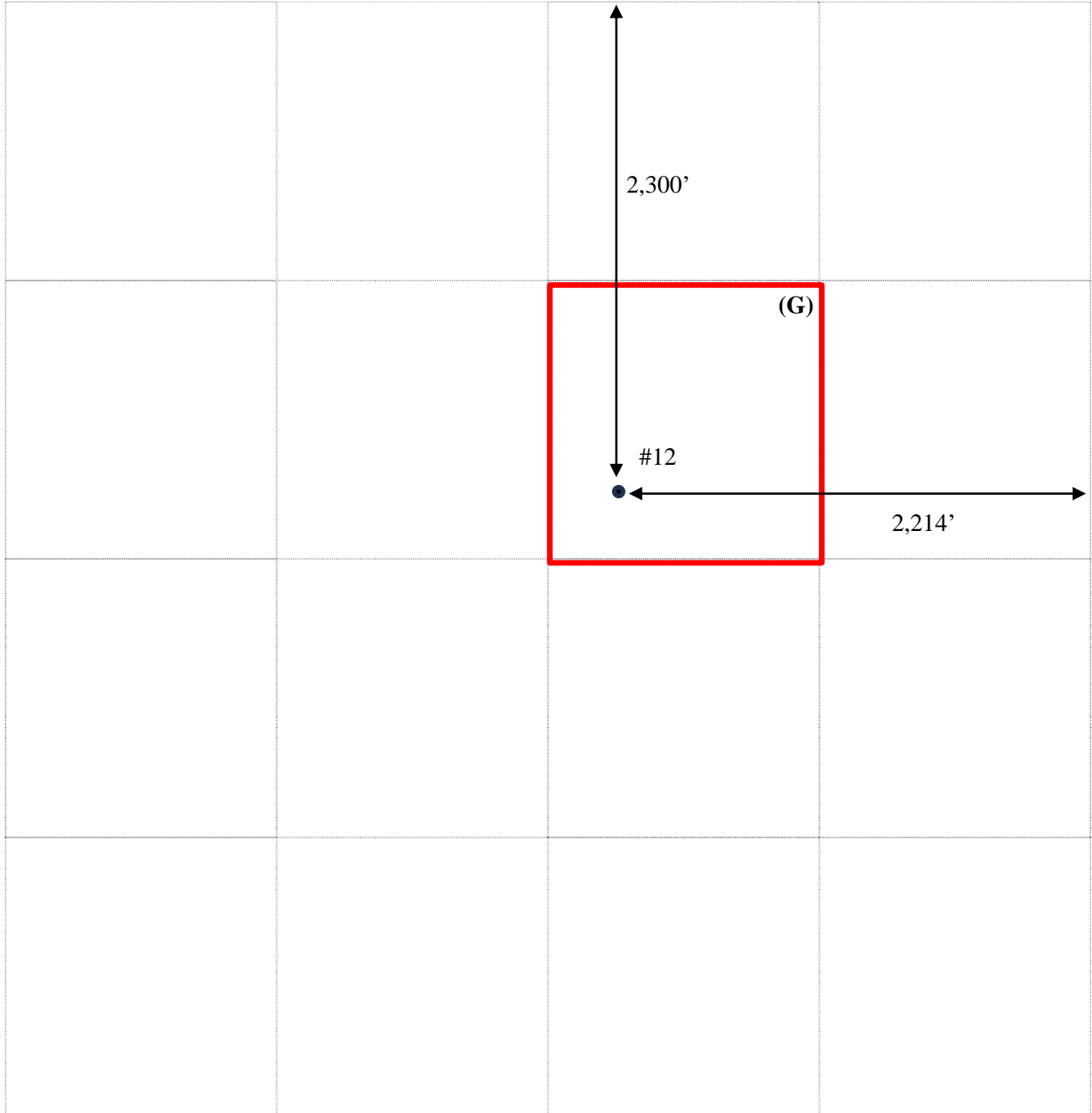
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ARTESIA FISHING TOOL COMPANY

P. O. BOX 847 PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210

January 23, 1991

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

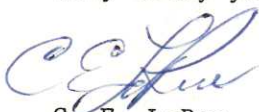
Re: Pathfinder AFT State #12
2300' FNL & 2214' FEL
Sec. 21, T10S, R27E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

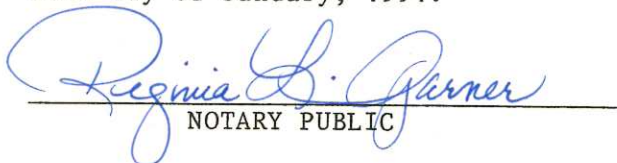
DEPTH	DEVIATION
486'	3/4°
990'	1°
1160'	3/4°
1706'	1/4°
2235'	1/2°
2731'	1/2°
3196'	3/4°
3699'	1°
4228'	1°
4697'	3/4°
5194'	1/2°
5753'	1°
6253'	1 1/4°
6435'	2°

Very truly yours,


C. E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this
23rd day of January, 1991.


NOTARY PUBLIC



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input checked="" type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: SOLIS PARTNERS, LLC	
Property Name and Well Number: PATHFINDER AFT STATE #012	
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	
Pool Name: DIABLO, SAN ANDRES	
OGRID: 330238	
Property Code: 329356	
API Number: 30-005-62820	
Pool Code: 17640	

Section 2 – Well Location

	UI or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	G	21	10-S	27-E		2,300	FSL	2,214	FEL	CHAVES
BHL	G	21	10-S	27-E		2,300	FSL	2,214	FEL	CHAVES

Section 3 – Completion Information

Date T.D. Reached	Total Measured Depth of Well	Acid Volume (bbbls)	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
01/19/1991	6,435'	224 (20% NEFE HCI)	
Date Rig Released	Plug-Back Measured Depth	Completion Fluid Used (bbbls)	Were Logs Ran (Y/N)
01/22/1991	2,149'		Y (01/20/1991)
Completion Date	Perforations (MD and TVD)	Completion Proppant Used (lbs)	List Type of Logs Ran if applicable:
10/25/2024	1,996' -2,084'		Comp Neutron-Litho-Density

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID:	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID:	NOI Recomplete Action ID (if applicable): 384664
Intermediate 2 Casing Action ID:	NOI Plugback Action ID (if applicable):
Production Casing Action ID:	Cement Squeeze Action ID (if applicable):
Tubing Action ID:	All casing was pressure tested in accordance with NMAC <input type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID:	Casing was installed prior to Action ID system (Y/N): Y

Section 5 – Test Data

Date First Production	Production Method	Well Status	Gas – Oil Ratio
11/01/2024	Conv Pumping Unit	Pumping	
Date of Test	Choke Size	Flowing Tubing Pressure	Casing Pressure
11/10/2024			
24 hr Oil (bbbls)	24 hr Gas (MCF)	24 hr Water (bbbls)	Oil Gravity - API
2	TSTM	10	
Disposition of Gas:			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.

☒ A Closed Loop System was used.

☐ If an on-site burial was used at the well, report the exact location of the on-site burial:
LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

☒ I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

☒ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

☒ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name Scott Parsons	
Title Engineer	Date 11/27/2024

South Formations					North Formations			
Formation/Zone	MD	TVD	W/O/G		Formation/Zone	MD	TVD	W/O/G
T. Anhy					T. San Jose			
T. Salt					T. Nacimiento			
B. Salt					T. Ojo Alamo			
T. Yates					T. Kirtland			
T. 7 Rivers					T. Fruitland			
T. Queen					T. Pictured Cliffs			
T. Grayburg					T. Lewis Shale			
T. San Andres	1,403	1,403			T. Chacra			
T. Glorieta	2,579	2,579			T. Cliff House			
T. Yeso	2,659	2,659			T. Menefee			
T. Paddock					T. Point Lookout			
T. Blinebry					T. Mancos			
T. Tubb					T. Gallup			
T. Drinkard					T. Greenhorn			
T. Abo	4,855	4,855			T. Graneros			
T. Wolfcamp	5,550	5,550			T. Dakota			
T. Penn	6,189	6,189			T. Morrison			
T. Cisco	6,074	6,074			T. Bluff			
T. Canyon					T. Todilto			
T. Strawn					T. Entrada			
T. Atoka					T. Wingate			
T. Morrow					T. Chinle			
T. Barnett Shale					T. Permian			
T. Miss					T. Penn A"			
T. Woodford Shale					T. Penn. "B"			
T. Devonian					T. Penn. "C"			
T. Silurian					T. Penn. "D"			
T. Fusselman	6,237	6,237			T. Leadville			
T. Montoya					T. Madison			
T. Simpson					T. Elbert			
T. McKee					T. McCracken			
T. Waddell					T. Ignacio Oztzte			
T. Connel					T. Granite			
T. Ellenburger					T. Hermosa			
T. Gr. Wash					T. De Chelly			
T. Delaware Sand					T. Pinkerton			
T. Lamar Lime								
T. Bell Canyon								
T. Cherry Canyon								
T. Brushy Canyon								
T. Bone Springs								
T. 1st BS Sand								
T. 2nd BS Carbonate								
T. 2nd BS Sand								
T. 3rd BS Carbonate								
T. 3rd BS Sand								



WELLBORE DIAGRAM PRIOR TO P&A OPERATIONS

Updated November 5, 2024

Pathfinder AFT State #12

Section 21-G, T10S, R27E

API# 30-005-62820

Acid Frac

9,400 gal (224 Bbl) 20% NEFE HCl
5.5 Bbl/min w/ Balls

Perfs @ 1,996' - 2,084'

89' Gross Interval (47' Net)
2 spf, 94 Holes
21.5 gram charge, .48" entry,
39.22" pen

CIBP @ 2,180' + 31' Cmt

Plug #3

TOC @ 2,526'

Spotted 25 sx Class C @ 2,629'

Plug #2

TOC @ 4,820'

Spotted 25 sx Class C @ 4,905'

Plug #1

TOC @ 5,498'

Spotted 25 sx Class C @ 5,600'

August 2020
CIBP (+ 35' cmt cap) @ 6,290'

5/13/2009
CIBP @ 6,393' (no cmt cap)

PBTD @ 6,420'
TD @ 6,435'

12-1/4" Hole

Surface Csg: 9-5/8", 36#, J-55;

Csg Set @ 990'

Cmt'd w/ 500 sx, TOC @ Surface;

Circ'd 25 sx to Surface

Production Tubing, Pump, Rods

64 jts - 2-7/8" Tbg, SN @ 2,100'

2" x 1-1/2" x 12' Pump, 4 Wt Bars, 52-1" FG Rods, 20'

7/8" Rods, 8' Liner, 16' Polish Rod

Stage 2: TOC @ Surface

Circ'd 25 sx to Surface

DV Tool @ 4,004'

Stage 1: TOC 4,216'

Casing Detail (WO Rpt Dtd 02/15/1991)

7", [Top of Well to Down]

Jts	Grade	ppf	Length (ft)	Depth (ft)
2	J-55	26#	83	83
128	J-55	23#	5,305	5,389
26	J-55	26#	1,068	6,457

Fusselman Perfs @
6,377' - 6,385'

Fusselman Perfs SQUEEZED @
6,398'-6,408'

8-3/4" Hole

Production Csg: 7", 26# & 23#, J-55;

Csg Set @ 6,435'

Cmt'd w/ 500 sx + 1,300 sx

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62820
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SOLIS PARTNERS, LLC		6. State Oil & Gas Lease No. LG-5246
3. Address of Operator 4501 SANTA ROSA DRIVE, MIDLAND, TX 79707		7. Lease Name or Unit Agreement Name PATHFINDER AFT STATE
4. Well Location Unit Letter <u>O</u> : <u>2,300</u> feet from the <u>NORTH</u> line and <u>2,214</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>10S</u> Range <u>27E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>12</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,833' GR		9. OGRID Number 330238
		10. Pool name or Wildcat DIABLO; SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solis Partners, LLC successfully plugged uphole from previously plugged Fusselman perms, perforated, hydraulically completed, and is currently producing from San Andres formation from 1,996' to 2,084'.

PLEASE SEE ATTACHMENTS

Spud Date:	<input type="text"/>	Rig Release Date:	<input type="text" value="10/29/2024"/>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Parsons TITLE Engineer DATE 11/27/2024

Type or print name Scott Parsons E-mail address: Scott.Parsons@SolisPartnersLLC.com PHONE: (817) 996-9270
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



OPERATIONS SUMMARY

Well Name **Pathfinder AFT State #012**
 API # 30-005-62820
 Location Unit G-Sec 21, T-10-S, R-27-E

OPERATION:
STATUS:

Uphole San Andres Completion
Producing from San Andres Formation

<u>Day</u>	<u>Date</u>	<u>Operation</u>
0	Tuesday, October 22, 2024	Equipment, tanks facilitated to location from Pathfinder #10
1	Wednesday, October 23, 2024	Spot equipment, MIRU, Open, Re enter well; RIH packer and tbg, tagged TOC on CIBP @ 6,290' - Correct depth per Well Files, WBD; Pull up and set packer @ 6,260'; Pressure test Plug 500# 30 min-Good; Release Packer, Test 7" J-55 Csg 500# 30 min-Good. <u>Plug #1 (T-Wcmp):</u> Set tbg @ 5,600', Spotted 25 sx cmt Class C, WOC 4 hrs, Target Tag @ 5,500', Tagged TOC @ 5,498'; <u>Plug #2 (T-Abo):</u> Set tbg @ 4,905', Spotted 25 sx cmt Class C, WOC overnight, Target Tag @ 4,805'
2	Thursday, October 24, 2024	<u>Plug #2 (cont'd):</u> Tagged TOC @ 4,820'; <u>Plug #3 (T-Glorietta):</u> Set tbg @ 2,629', Spotted 25 sx cmt Class C, WOC 4 hrs, Target Tag @ 2,529', Tagged TOC @ 2,526'
3	Friday, October 25, 2024	RIH Bit-Scraper tool, Cleaned Out Wellbore to 2,210'; Set CIBP @ 2,180', Spotted cmt on top, WOC overnight
4	Saturday, October 26, 2024	<u>CIBP (w/ cmt cap):</u> Tagged @ 2,149'; Circulated well w/ FR thru bit-scraper tool; Prep for Renegade Wireline Perfs Mon Oct-28, Cudd Acid Frac Tues Oct 29
5	Monday, October 28, 2024	MIRU Renegade Wireline: Perforated: 89' Gross Perf Interval • 1,996' - 2,084' 2 spf; 47' of Perfs, 94 Holes; 21.5 gram charge, .48" entry, 39.22" pen; RDMO Renegade Wireline; RIH 7" Treating Packer on 2-7/8" Tbg @ 1,939'

- 6 Tuesday, October 29, 2024 MIRU CUDD for Acid Frac; Ops Plan to pump 11,400 gallons 20% NEFE HCl (223.8 Bbls),
200.0 gal/ft of perms (47' of Perfs); Fluid to Recover 260 Bbl
- Pumped 224 Bbl Acid, 141 Balls;
Max Pressure: 2,674#, Avg Treating Pressure: 2,317#, 5.5 Bbl/Min
ISIP: 1,721#
5 Min: 1,465#
10 Min: 1,395#
15 Min: 1,349#;
- Well Shut In Overnight
- 7 Wednesday, October 30, 2024 Well Shut In;
- Assembled Surface Equipment, Wellhead, Pumping Unit, Flowline, Electrical
- 8 Thursday, October 31, 2024 Arrive to location. POOH Tbg, Packer; ND BOP, Installed WH flange, Pumping Tee;
RIH Tbg, pump, rods. Stroke pump, good action, Pumping to Pathfinder Facility.
Rig Down Move Out Rig.
- Tubing:
2-3/8" Pup-Mud jt, SN @ 2,100', 2-7/8" Tbg: 64 jts;
Pump, Rods Assembly:
2 x 1-1/2 x 12 Pump, 4-1-1/2" Wt Bars, 52-1" FG Rods w/ 7/8" Pin, 1-8', 1-6', 1-4', 1-2'
7/8" Steel Rod Subs, 8' Liner, 16' Polish Rod
- | | |
|--------|-------------------------------------|
| 1-Nov | Pumping: 0 Oil, 13 Water, 0 Gas |
| 2-Nov | Pumping: 0 Oil, 13 Water, 0 Gas |
| 3-Nov | Pumping: 3 Oil, 11 Water, Trace Gas |
| 4-Nov | Pumping: 3 Oil, 11 Water, Trace Gas |
| 5-Nov | Pumping: 3 Oil, 9 Water, Trace Gas |
| 6-Nov | Pumping: 3 Oil, 9 Water, Trace Gas |
| 7-Nov | Pumping: 4 Oil, 11 Water, Trace Gas |
| 8-Nov | Pumping: 4 Oil, 13 Water, Trace Gas |
| 9-Nov | Pumping: 4 Oil, 13 Water, Trace Gas |
| 10-Nov | Pumping: 3 Oil, 13 Water, Trace Gas |

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 407203

ACKNOWLEDGMENTS

Operator: Solis Partners, L.L.C. 4501 SANTA ROSA DR MIDLAND, TX 79707	OGRID: 330238
	Action Number: 407203
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 407203

CONDITIONS

Operator: Solis Partners, L.L.C. 4501 SANTA ROSA DR MIDLAND, TX 79707	OGRID: 330238
	Action Number: 407203
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	12/6/2024