Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

2. Name of Operator

9. API Well No.

30-025-54027

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool, or Exploratory

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*

12. County or Parish

13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

16. No of acres in lease

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth

20. BLM/BIA Bond No. in file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

22. Approximate date work will start*

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature

Name *(Printed/Typed)*

Date

Title

Approved by *(Signature)*

Name *(Printed/Typed)*

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 11/01/2024

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MARATHON OIL PERMIAN LLC
WELL NAME & NO.:	GOLIATH 24 FED COM 305H
LOCATION:	Section 24, T.26 S., R.34 E.
COUNTY:	Lea County, New Mexico

COA

H2S	(•) Yes	( ) No	
Potash	(•) None	( ) Secretary	( ) R-111-P
Cave/Karst Potential	(•) Low	( ) Medium	( ) High
Cave/Karst Potential	( ) Critical		
Variance	( ) None	(•) Flex Hose	( ) Other
Wellhead	( ) Conventional	(•) Multibowl	( ) Both
Wellhead Variance	( ) Diverter		
Other	[ ] 4 String	[ ] Capitan Reef	[ ] WIPP
Other	[ ] Fluid Filled	[ ] Pilot Hole	[ ] Open Annulus
Cementing	[ ] Contingency Cement Squeeze	[ ] EchoMeter	[ ] Primary Cement Squeeze
Special Requirements	[ ] Water Disposal	[x] COM	[ ] Unit
Special Requirements	[ ] Batch Sundry		
Special Requirements Variance	[x] Break Testing	[x] Offline Cementing	[ ] Casing Clearance

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior AT SPUD. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **1042** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall

be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

b. Wait on cement (WOC) time for a primary cement job will be a minimum of **24 hours in the Potash Area** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The **9-5/8** inch intermediate casing shall be set at approximately **10,095** feet. **Keep casing minimum half full during run for collapse SF.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Option 2:

The operator has not proposed a DV tool depth. DV tool needs to be below the Salado interval. Operator may adjust depth of DV tool if it remains below the Salado and cement volumes are adjusted accordingly. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office.

3. The **5-1/2** inch production casing shall be set at approximately **23,400** feet. The minimum required fill of cement behind the **5-1/2** inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 10,000 (10M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system)
BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-689-5981 Lea County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR part 3170 Subpart 3172.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing
Offline cementing OK for surface and intermediate intervals. Notify the BLM prior to the commencement of any offline cementing procedure.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 43 CFR part 3170 Subpart 3172.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:
Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220; **BLM_NM_CFO_DrillingNotifications@BLM.GOV**; (575) 361-2822

Contact Lea County Petroleum Engineering Inspection Staff:
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after

installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

b. When the operator proposes to set surface casing with Spudder Rig

i. Notify the BLM when moving in and removing the Spudder Rig.

ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.

iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. **CASING**

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe

shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. **PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.

iii. Manufacturer representative shall install the test plug for the initial BOP test.

iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation

has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. **DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. **WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI 10/25/2024

Approval Date: 11/01/2024

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

11/04/2024

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: ADRIAN COVARRUBIAS **Signed on:** 09/12/2023

Title: regulatory Compliance Representative

Street Address: 990 TOWN & COUNTRY BLVD

City: HOUSTON **State:** TX **Zip:** 77024

Phone: (713)296-3368

Email address: acovarrubias@marathonoil.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data
11/04/2024

APD ID: 10400094446
Submission Date: 09/12/2023
Operator Name: MARATHON OIL PERMIAN LLC
Well Name: GOLIATH 24 FED COM
Well Number: 305H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - General

APD ID: 10400094446
Tie to previous NOS? N
Submission Date: 09/12/2023
BLM Office: Carlsbad
User: ADRIAN COVARRUBIAS
Title: regulatory Compliance Representative
Federal/Indian APD: FED
Is the first lease penetrated for production Federal or Indian? FED
Lease number: NMNM65441
Lease Acres:
Surface access agreement in place?
Allotted?
Reservation:
Agreement in place? NO
Federal or Indian agreement:
Agreement number:
Agreement name:
Keep application confidential? Y
Permitting Agent? NO
APD Operator: MARATHON OIL PERMIAN LLC
Operator letter of

Operator Info

Operator Organization Name: MARATHON OIL PERMIAN LLC
Operator Address: 990 TOWN & COUNTRY BLVD
Zip: 77024
Operator PO Box:
Operator City: HOUSTON
State: TX
Operator Phone: (713)929-6600
Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO
Master Development Plan name:
Well in Master SUPO? NO
Master SUPO name:
Well in Master Drilling Plan? NO
Master Drilling Plan name:
Well Name: GOLIATH 24 FED COM
Well Number: 305H
Well API Number:
Field/Pool or Exploratory? Field and Pool
Field Name: WC-025 G-08 S263412K
Pool Name: Bone Spring

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM **Well Number:** 305H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Goliath 24 Fed E **Number:** 233

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 29 Miles **Distance to nearest well:** 25 FT **Distance to lease line:** 534 FT

Reservoir well spacing assigned acres Measurement: 790 Acres

Well plat: A2_GOLIATH_24_FED_305H_PAY.GOV_RECEIPT_20230912092501.pdf

A2_GOLIATH_24_FED_305H_C102_20230912092502.pdf

Well work start Date: 12/19/2026 **Duration:** 29 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: 21653 **Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	268	FNL	1221	FEL	26S	34E	24	Aliquot NENE	32.035363	-103.4190628	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 65441	3222	0	0	Y
KOP Leg #1	100	FNL	1320	FEL	26S	34E	24	Aliquot NWNE	32.0358245	-103.4193827	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 65441	-6955	10195	10177	Y

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM **Well Number:** 305H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	100	FNL	1320	FEL	26S	34E	24	Aliquot NWNE	32.0358245	-103.4193827	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 65441	-6955	10195	10177	Y
EXIT Leg #1	100	FSL	1320	FEL	26S	34E	36	Lot 2	32.0005619	-103.4193751	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-7528	23401	10750	Y
BHL Leg #1	100	FSL	1320	FEL	26S	34E	36	Lot 2	32.0005619	-103.4193751	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-7528	23400	10750	Y

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	96672	WC-025 G-08 S263412K; BONE SPRING

4 Property Code	5 Property Name	6 Well Number
	GOLIATH 24 FED COM	305H

7 OGRID No.	8 Operator Name	9 Elevation
372098	MARATHON OIL PERMIAN LLC	3222'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	26S	34E		268'	NORTH	1221'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	36	26S	34E		100'	SOUTH	1320'	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
789.34			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

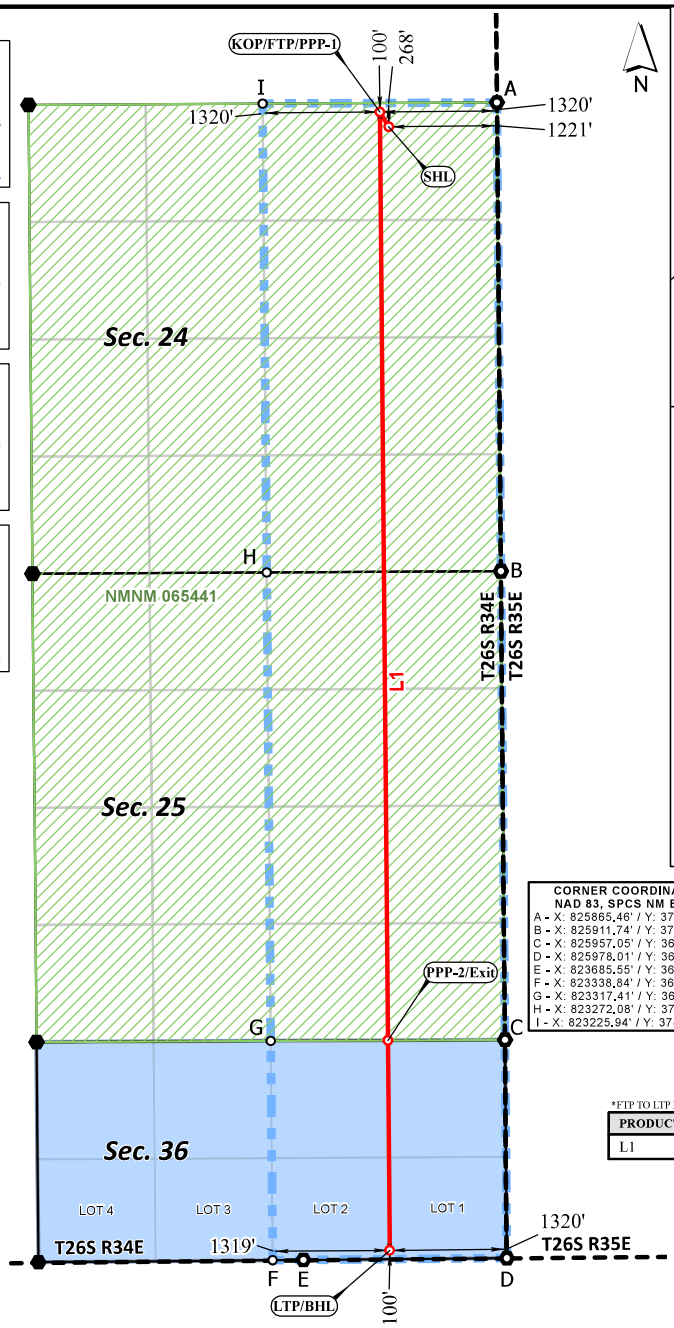
16

SURFACE HOLE
FNL 268' FEL 1221', SECTION 24
NAD 83, SPCS NM EAST
X:824646.91' / Y:377802.57'
LAT:32.03536301 / LON:-103.41906283
NAD 27, SPCS NM EAST
X:783458.86' / Y:377745.35'
LAT:32.03523688 / LON:-103.41860135

KICK OFF/FIRST TAKE/PPP-1
FNL 100' FEL 1320', SECTION 24
NAD 83, SPCS NM EAST
X:824546.34' / Y:377969.63'
LAT:32.03582454 / LON:-103.41938279
NAD 27, SPCS NM EAST
X:783358.30' / Y:377912.41'
LAT:32.03569842 / LON:-103.41892126

PPP-2/Exit
FSL 0' FEL 1320', SECTION 25
NAD 83, SPCS NM EAST
X:824636.76' / Y:367507.14'
LAT:32.00706477 / LON:-103.41937659
NAD 27, SPCS NM EAST
X:783448.24' / Y:367450.19'
LAT:32.00693849 / LON:-103.41891675

LAST TAKE/BOTTOM HOLE
FSL 100' FEL 1320', SECTION 36
NAD 83, SPCS NM EAST
X:824657.21' / Y:365141.47'
LAT:32.00056190 / LON:-103.41937515
NAD 27, SPCS NM EAST
X:783468.58' / Y:365084.59'
LAT:32.00043558 / LON:-103.41891570



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Adrian Covarrubias 9/12/2023
Signature Date

Adrian Covarrubias
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 26, 2023
Signature and Seal of Professional Surveyor

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 825865.46' / Y: 378076.26'	A - X: 784677.41' / Y: 378019.02'
B - X: 825911.74' / Y: 372795.47'	B - X: 784723.45' / Y: 372738.37'
C - X: 825957.05' / Y: 367513.38'	C - X: 784768.52' / Y: 367456.42'
D - X: 825978.01' / Y: 365052.97'	D - X: 784789.37' / Y: 364996.08'
E - X: 823685.55' / Y: 365032.95'	E - X: 782496.92' / Y: 364976.08'
F - X: 823338.84' / Y: 365029.98'	F - X: 782150.21' / Y: 364973.11'
G - X: 823317.41' / Y: 367500.90'	G - X: 782128.90' / Y: 367443.97'
H - X: 823272.08' / Y: 372780.50'	H - X: 782083.81' / Y: 372723.43'
I - X: 823225.94' / Y: 378063.00'	I - X: 782037.91' / Y: 378005.79'

*FTP TO LTP LINE BEARINGS

PRODUCTION LINE	BEARING/LENGTH
L1	S00°29'43"E ~ 12828.64'

○ Drill Line Events ⬢ Section Corners ▬ Drill Line ⟷ Dimension Lines ▨ Federal Leases ▬ State Leases ⬚ HSU ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99985482 Convergence Angle: 0.49063811°

SHEET 1 OF 2
JOB No. R4287_001
REV 3 TCS 7/13/2023

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
11/04/2024

APD ID: 10400094446
Submission Date: 09/12/2023

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM
Well Number: 305H

Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14430454	PERMIAN	3222	0	0	ANHYDRITE	NONE	N
14430429	RUSTLER	2205	1017	1017	ANHYDRITE	OTHER : BRINE	N
14430450	SALADO	1794	1428	1428	ANHYDRITE, SALT	OTHER : BRINE	N
14430431	CASTILE	-458	3680	3680	ANHYDRITE, SALT	OTHER : BRINE	N
14430434	BASE OF SALT	-2139	5361	5361	ANHYDRITE, SALT	OTHER : BRINE	N
14430435	LAMAR	-2139	5361	5361	SANDSTONE, SHALE	NONE	N
14430439	BELL CANYON	-2163	5385	5385	SANDSTONE	OIL	N
14430442	CHERRY CANYON	-3476	6698	6698	SANDSTONE	OIL	N
14430443	BRUSHY CANYON	-4662	7884	7884	SANDSTONE	OIL	N
14430444	BONE SPRING LIME	-6146	9368	9368	LIMESTONE	NONE	N
14430451	UPPER AVALON SHALE	-6177	9399	9399	SHALE	OIL	Y
14430445	BONE SPRING 1ST	-7445	10667	10667	SANDSTONE	OIL	Y
14430446	BONE SPRING 2ND	-7597	10819	10819	LIMESTONE, SHALE	NONE	N
14430452	BONE SPRING 2ND	-7966	11188	11188	SANDSTONE	OIL	Y
14430453	BONE SPRING 3RD	-8433	11655	11655	LIMESTONE	OIL	Y
14430447	BONE SPRING 3RD	-9011	12233	12233	SANDSTONE	OIL	Y
14430448	WOLFCAMP	-9432	12654	12654	OTHER, SANDSTONE, SHALE : CARBONATES	NATURAL GAS, OIL	Y

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM **Well Number:** 305H

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M **Rating Depth:** 10000

Equipment: 13 5/8 BOP Annular (5,000 psi WP) and BOP Stack (10,000 psi WP) will be installed and tested before drilling all holes.
Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart. Marathon requests a 5M annular variance for the 10M BOP system. Please see attached procedure.
Testing Procedure: BOP/BOPE will be tested to 250 psi low and 100% WP for Annular and 5,000 psi for BOP Stack. Testing will be conducted by an independent service company per 43 CFR 3162 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the Equipment Description above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock, full opening safety valve / inside BOP and choke lines and choke manifold. See attached schematics. Formation integrity test will be performed per 43 CFR 3162. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. A multibowl wellhead is being used. The BOP will be tested per 43 CFR 3162 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

Choke Diagram Attachment:

D2_Goliath_24_Fed_Com_10M_Choke_Manifold_20230906070923.pdf

BOP Diagram Attachment:

D2_Goliath_24_Fed_Com_10M_BOP_diagram_20230906070943.pdf

D2_MRO_Flex_Hose_20240918103945.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1042	0	1042	3222	2180	1042	J-55	54.5	BUTT	5.22	1.81	BUOY	4.52	BUOY	4.52
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	10095	0	10077	2901	-6855	10095	P-110	40	BUTT	1.2	1.42	BUOY	2.44	BUOY	2.44
3	PRODUCTION	8.75	5.5	NEW	NON API	N	0	23400	0	10750	2915	-7528	23400	P-110	23	OTHER - TLW	2.53	1.26	BUOY	2.2	BUOY	2.22

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM **Well Number:** 305H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

D3_GOLIATH_24_FED_COM_305H_Csg_Assumptions_20230912093814.pdf

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

D3_GOLIATH_24_FED_COM_305H_Csg_Assumptions_20230912093854.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

D3_PRODUCTION_STRING_5.500_23.00_Benteler_P110_CY_TLW_CDS__1__20230906071820.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

D3_GOLIATH_24_FED_COM_305H_Csg_Assumptions_20230912093936.pdf

Section 4 - Cement

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM **Well Number:** 305H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	NA, tail only.	NA, tail only.
PRODUCTION	Tail		9795	23400	2598	1.68	13	4364	25	Class H	Retarder, Extender, Fluid Loss, Suspension Agent.
SURFACE	Lead		0	742	327	2.12	12.5	693	25	Class C	Extender, Accelerator, LCM
SURFACE	Tail		742	1042	197	1.32	14.8	260	25	CLASS C	Accelerator
INTERMEDIATE	Lead		0	9595	1753	2.18	12.4	3821	25	CLASS C	Extender, Accelerator, LCM
INTERMEDIATE	Tail		9595	10095	147	1.33	14.8	196	25	CLASS C	Retarder

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: The necessary mud products for additional weight and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: Losses or gains in the mud system will be monitored visually/manually as well as with an electronic PVT.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1042	WATER-BASED MUD	8.4	8.8							
1042	10095	OTHER : BRINE or OBM	9.2	10.2							

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM **Well Number:** 305H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
10095	23400	OIL-BASED MUD	10.5	12.5							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

GR from TD to Surface (horizontal well - vertical portion of well).

List of open and cased hole logs run in the well:

GAMMA RAY LOG,COMPENSATED NEUTRON LOG,DIRECTIONAL SURVEY,

Coring operation description for the well:

Run gamma-ray (GR), corrected neutron log (CNL) or analogous to surface for future development of the area, one per shared well pad not to exceed 200 radial distance.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6988 **Anticipated Surface Pressure:** 4623

Anticipated Bottom Hole Temperature(F): 195

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

D7_GOLIATH_24_FED_COM_305H_H2S_Plan_20230912094410.pdf

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: GOLIATH 24 FED COM **Well Number:** 305H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

D8_GOLIATH_24_FED_COM_305H_Dir_Plan_20230912094430.pdf

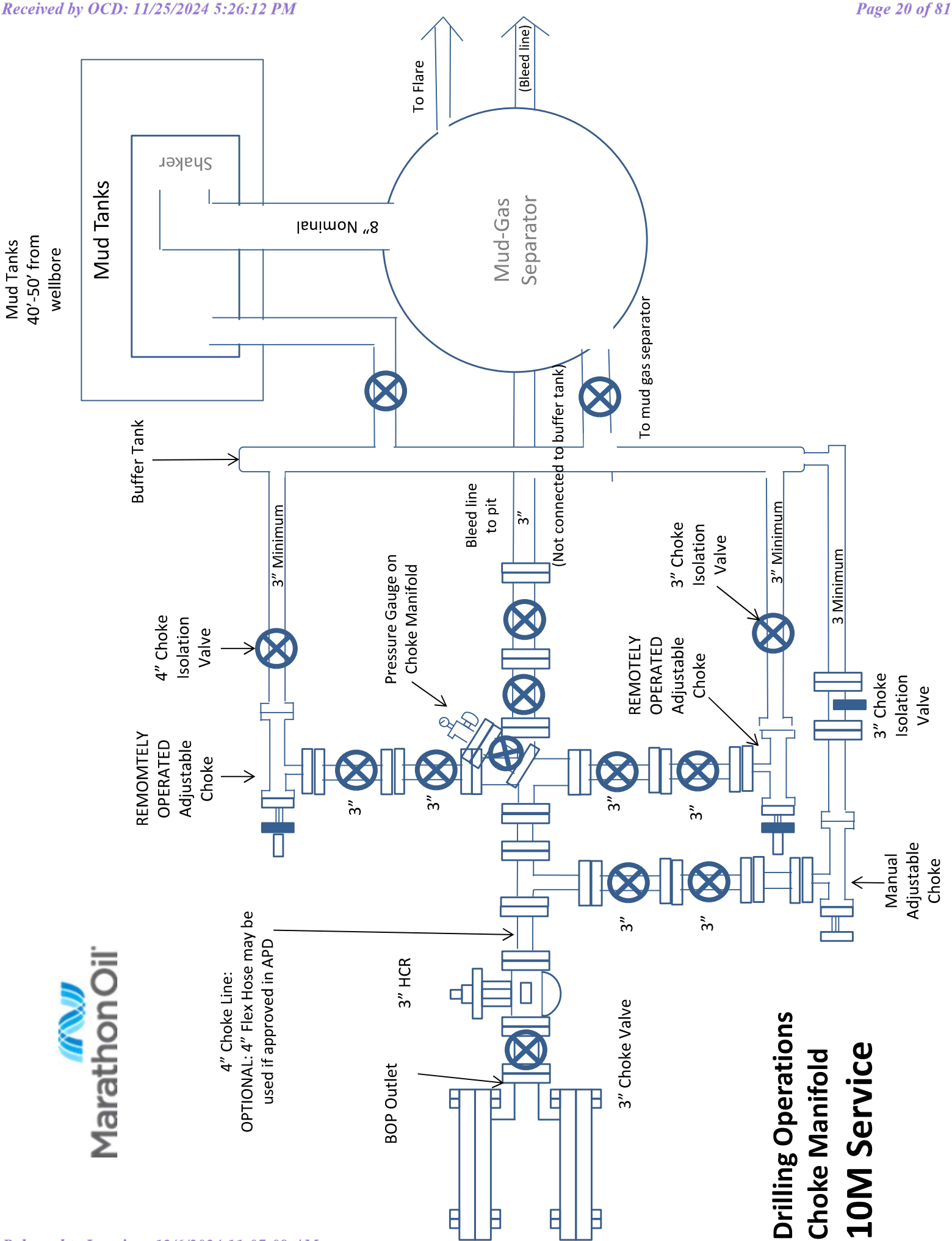
Other proposed operations facets description:

Other proposed operations facets attachment:

D8_Goliath_24_Fed_Com_East_Pad_Rig_Layout_20230906075655.pdf
D8_GOLIATH_24_FED_COM_305H___Drill_Plan_20230912094442.pdf

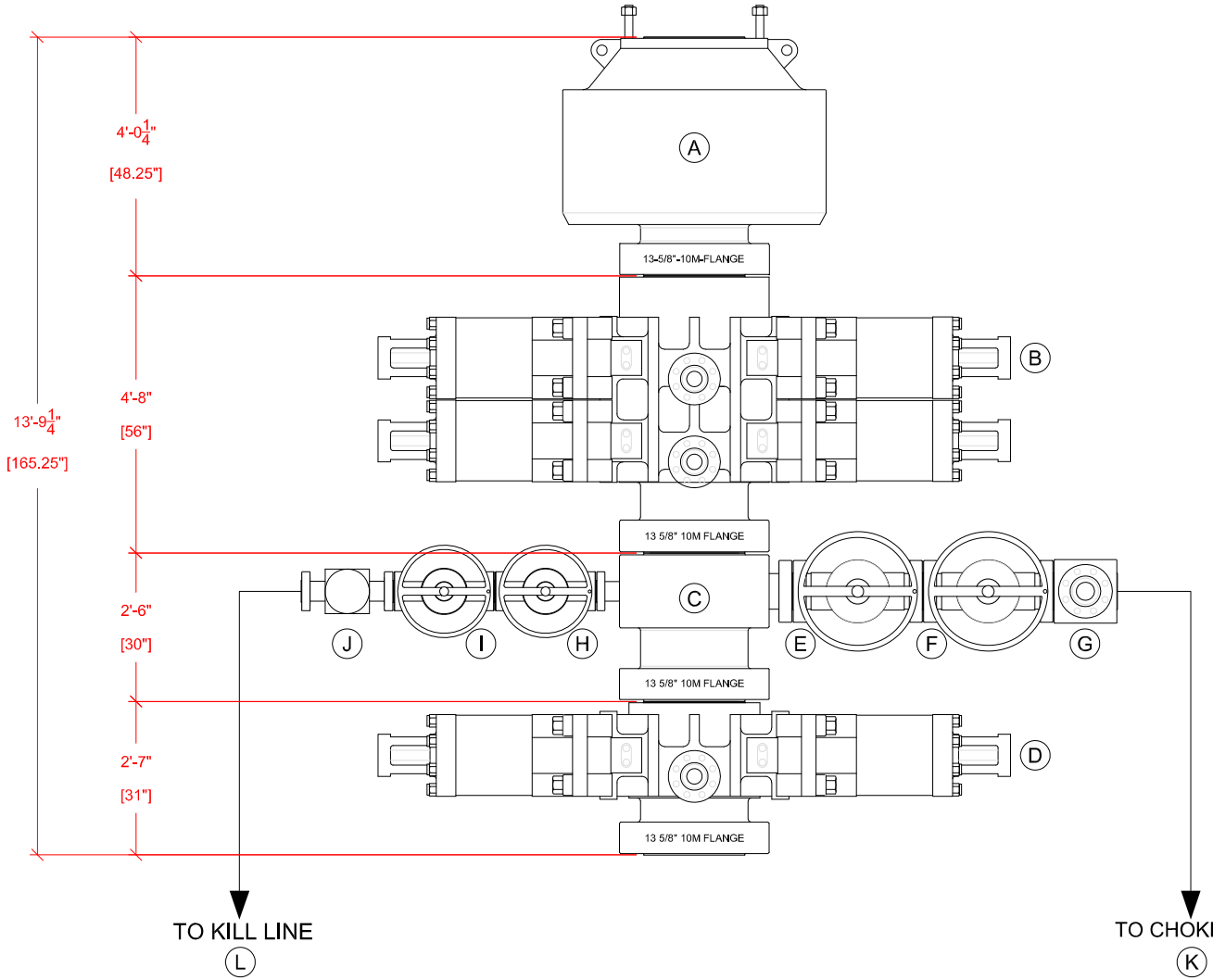
Other Variance attachment:

D8_Goliath_24_Fed_Com_CTB_East_Pad_NGMP_20230906075945.pdf
D8_Goliath_24_Fed_Com_Well_Control_Plan_20230906075953.pdf
D8_Goliath_24_Fed_Com_Wellhead_Diagram_20230906075952.pdf
D8_PRODUCTION_STRING_5.500_23.00_Benteler_P110_CY_TLW_CDS__1__20230906075952.pdf
D2_MRO_Flex_Hose_20240918104011.pdf
D8_MRO_Variance_Offline_Cementing_Surf_n_Inter_20240918104011.pdf
D8_MRO_Variance_Request__Int_Cement_20240918104012.pdf
D8_MRO_Variance_Request_BOP_Break_Test_20240918104012.pdf
D8_MRO_Variance_Request_Batch_Drill_n_Spudder_20240918104012.pdf


Mud Tanks
40'-50' from wellbore
Mud Tanks
Shaker
8" Nominal
Mud-Gas Separator
To Flare
(Bleed line)
To mud gas separator
Buffer Tank
(Not connected to buffer tank)
Bleed line to pit
3"
3" Minimum
4" Choke Isolation Valve
Pressure Gauge on Choke Manifold
REMOMTELY OPERATED Adjustable Choke
3" Choke Isolation Valve
3" Minimum
3 Minimum
REMOTELY OPERATED Adjustable Choke
3" Choke Isolation Valve
Manual Adjustable Choke
4" Choke Line:
OPTIONAL: 4" Flex Hose may be used if approved in APD
3" HCR
BOP Outlet
3" Choke Valve
MarathonOil
Drilling Operations
Choke Manifold
10M Service

BOP INFORMATION

ITEM	DESCRIPTION	MAKE	MODEL
A	ANNULAR BOP	CAMERON	13 5/8" 5M T90
B	DOUBLE RAM BOP	CAMERON	13 5/8" 10M U
C	MUD CROSS	CAMERON	13 5/8" 10M
D	SINGLE RAM BOP	CAMERON	13 5/8" 10M U
E	WING VALVE	CAMERON	4 1/16" 10M FLS MANUAL
F	HCR VALVE	CAMERON	4 1/16" 10M HCR
G	CHOKE BLOCK	CAMERON	4 1/16" 10M
H	KILL VALVE	CAMERON	2 1/16" 10M FLS MANUAL
I	KILL VALVE	CAMERON	2 1/16" 10M FLS MANUAL
J	CHECK VALVE	CAMERON	2 1/16" 10M "R" CHECK
K	CHOKE LINE	GATES	4 1/16" 10M FR
L	KILL LINE	GATES	2 1/16" 10M FR
M			



SYM	DATE	REVISION	BY

TOLERANCE UNLESS OTHERWISE SPECIFIED
DIMENSIONS IN INCHES
DECIMAL DIMENSION CONCENTRICITY
X.X ± .1 .1 F.I.R.
X.XX ± .06 .06 F.I.R.
X.XXX ± .010 .010 F.I.R.
ANGLES ± .5 DEGREES

ACAD FILE: CAC170-A-005-00-RO

CUSTOMER INFO:

FILE: R-170_BOP_MARATHON.dwg

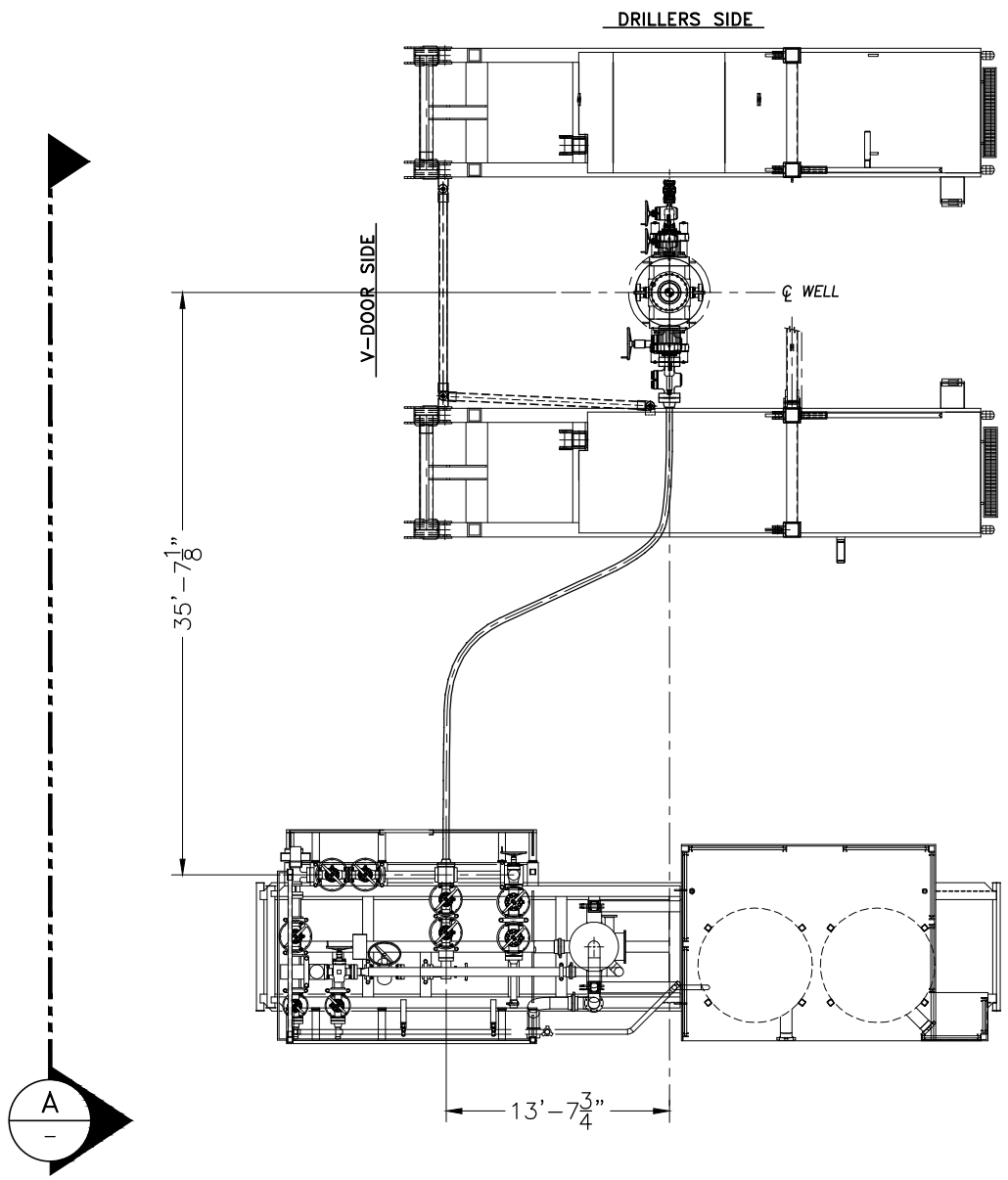
DWG BY	IJA	7/13/2021
CHK BY		
APP BY		

SCALE: NTS

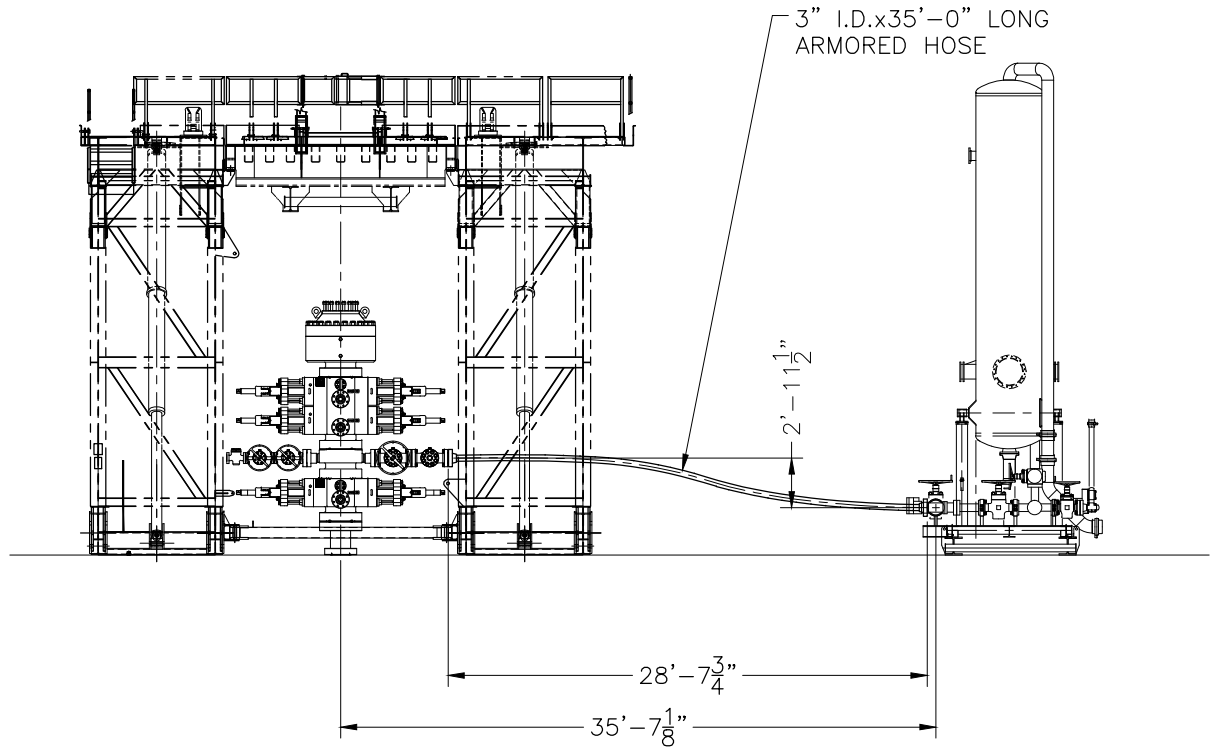
CACTUS Drilling Co., L.L.C.
Oklahoma City, OK, U.S.A.
Tel: 405-577-5347 Fax: 405-577-9306

TITLE:
RIG 170
BOP STACK-UP

SIZE B | CAC170-A005 | SHEET



PLAN VIEW



SECTION "A"

ISSUED FOR FABRICATION
December-19-2007
DRAFTSMAN
ENGINEER

REV	DATE	DESCRIPTION	BY
A	12/18/07	REMOVED SHEET TOTAL CALLOUT	JAV

ENGINEERING APPROVAL	DATE

HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

TITLE:
CHOKE LINE SYSTEM
FLEXRIG3

CUSTOMER:

PROJECT:

DRAWN:	DATE:	DWG. NO.:	REV:
JBG	4-10-07	210-P1-07	A
SCALE: 3/16"=1'	SHEET: 2 OF 8		

LETONE

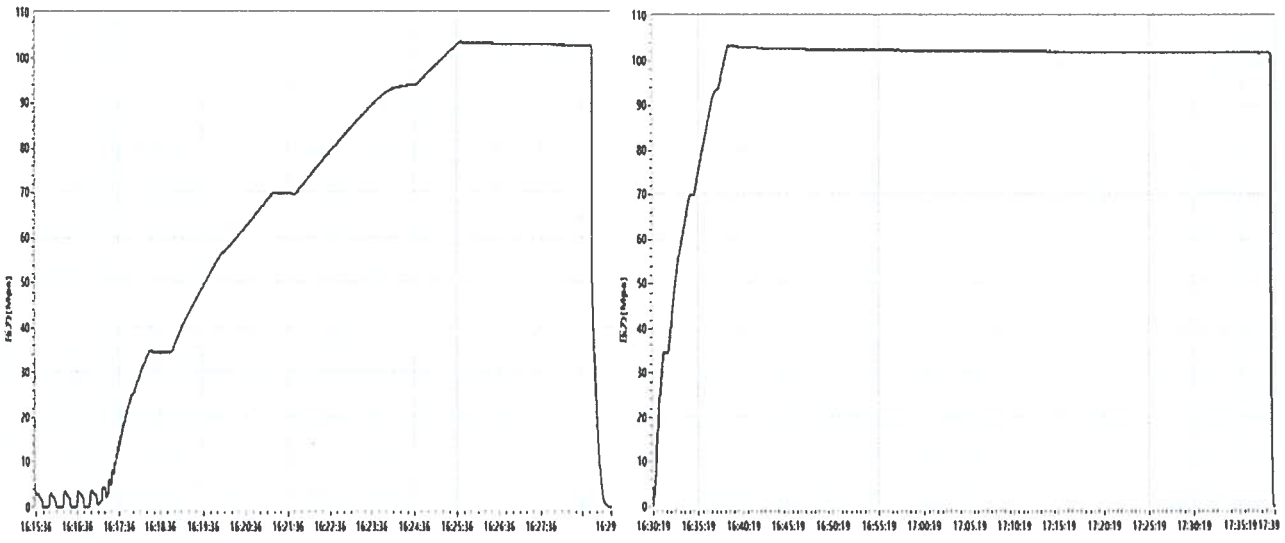
LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

HYDROSTATIC TESTING REPORT

LTYY/QR-5.7.1-28 №: 230826004

Product Name	Choke And Kill Hose	Standard	API Spec 16C 3rd edition
Product Specification	3″×10000psi×35ft (10.67m)	Serial Number	7660134
Inspection Equipment	MTU-BS-1600-3200-E	Test medium	Water
Inspection Department	Q.C. Department	Inspection Date	2023.08.17
Rate of length change			
Standard requirements	At working pressure ,the rate of length change should not more than ±2%		
Testing result	10000psi (69.0MPa) ,Rate of length change 0.9%		
Hydrostatic testing			
Standard requirements	At 1.5 times working pressure, the initial pressure-holding period of not less than three minutes, the second pressure-holding period of not less than one hour, no leaks.		
Testing result	15000psi (103.5MPa), 3 min for the first time, 60 min for the second time, no leakage		

Graph of pressure testing:



Conclusion	The inspected items meet standard requirements of API Spec 16C 3rd edition				
Approver	Jiaolong Chen	Auditor	Hliqing Dong	Inspector	Zhansheng Wang

LETONE

LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

CERTIFICATE OF QUALITY

LTYY/QR-5.7.1-19B №: LT2023-126-001

Customer Name	Austin Hose		
Product Name	Choke And Kill Hose		
Product Specification	3"×10000psi×35ft (10.67m)	Quantity	12PCS
Serial Number	7660131~7660142	FSL	FSL3
Temperature Range	-29℃～+121℃	Standard	API Spec 16C 3rd edition
Inspection Department	Q.C. Department	Inspection date	2023.08.26

Inspection Items	Inspection results
Appearance Checking	In accordance with API Spec 16C 3rd edition
Size and Lengths	In accordance with API Spec 16C 3rd edition
Dimensions and Tolerances	In accordance with API Spec 16C 3rd edition
End Connections: 4-1/16"×10000psi Integral flange for sour gas service	In accordance with API Spec 6A 21st edition
End Connections: 4-1/16"×10000psi Integral flange for sour gas service	In accordance with API Spec 17D 3rd edition
Hydrostatic Testing	In accordance with API Spec 16C 3rd edition
product Marking	In accordance with API Spec 16C 3rd edition
Inspection conclusion	The inspected items meet standard requirements of API Spec 16C 3rd edition
Remarks	

Approver	Jiawlong Chen	Auditor	Hliqing Dong	Inspector	Zhansheng Wang

LETONE

LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

CERTIFICATE OF CONFORMANCE

№:LT230826013

Product Name: Choke And Kill Hose

Product Specification: 3″×10000psi×35ft(10.67m)

Serial Number: 7660131~7660142

End Connections: 4-1/16″×10000psi Integral flange for sour gas service

The Choke And Kill Hose assembly was produced by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD . in Aug 2023, and inspected by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD. according to API Spec 16C 3rd edition on Aug 26, 2023. The overall condition is good. This is to certify that the Choke And Kill Hose complies with all current standards and specifications for API Spec 16C 3rd edition .

QC Manager: Jiaolong Chen Date:Aug 26, 2023

TEC-LOCK WEDGE

5.500" 23 LB/FT (.415"Wall)
BENTELER P110 CY

Pipe Body Data

Nominal OD:	5.500	in
Nominal Wall:	.415	in
Nominal Weight:	23.00	lb/ft
Plain End Weight:	22.56	lb/ft
Material Grade:	P110 CY	
Mill/Specification:	BENTELER	
Yield Strength:	125,000	psi
Tensile Strength:	130,000	psi
Nominal ID:	4.670	in
API Drift Diameter:	4.545	in
Special Drift Diameter:	None	in
RBW:	87.5 %	
Body Yield:	829,000	lbf
Burst:	16,510	psi
Collapse:	16,910	psi

Connection Data

Standard OD:	5.950	in
Pin Bored ID:	4.670	in
Critical Section Area:	6.457	in²
Tensile Efficiency:	97.4 %	
Compressive Efficiency:	100 %	
Longitudinal Yield Strength:	807,000	lbf
Compressive Limit:	829,000	lbf
Internal Pressure Rating:	16,510	psi
External Pressure Rating:	16,910	psi
Maximum Bend:	101.5	°/100ft

Operational Data

Minimum Makeup Torque:	16,400	ft*lbf
Optimum Makeup Torque:	20,500	ft*lbf
Maximum Makeup Torque:	44,300	ft*lbf
Minimum Yield:	49,200	ft*lbf
Makeup Loss:	5.97	in

Notes

Operational Torque is equivalent to the Maximum Make-Up Torque

Generated on Mar 12, 2019

HUNTING

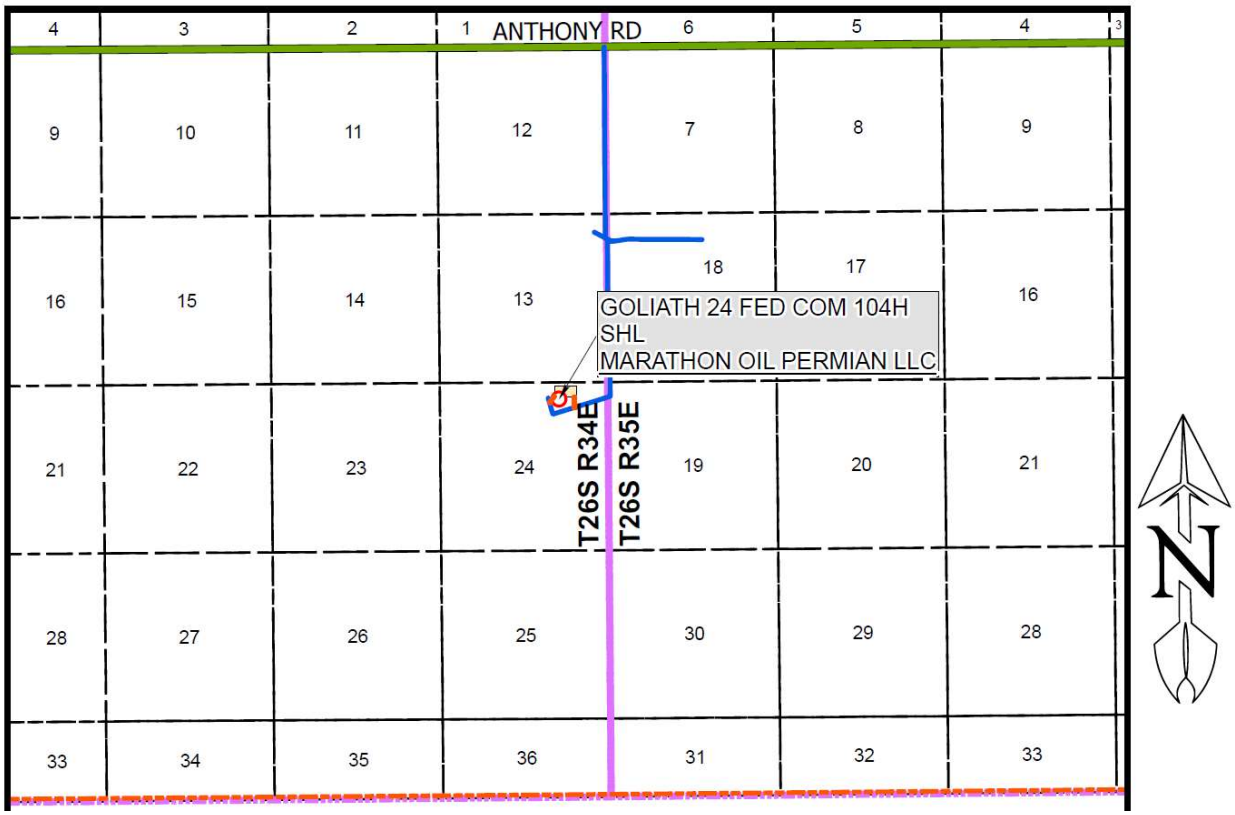
990 Town & Country Boulevard
Houston, Tx 77024

Hydrogen Sulfide (H_2S)
Contingency Plan

Goliath 24 Fed Com #305H
268' FNL & 1221' FEL Sec. 24 T-26S R-34E
LAT = 32.03536301 N (NAD83)
LONG = -103.41906283 W
Lea County NM

Marathon Oil Permian, LLC
Goliath 24 Fed Com #305H

This is an open drilling site. H2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H2S, including warning signs, wind indicators and H2S monitor.



Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'
100 ppm H2S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H2S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H2S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
    - Detection of H2S, and
    - Measures for protection against the gas,
    - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H2 S and SO2

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H_2S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO_2	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Marathon Oil Permian, LLC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Marathon Oil Permian LLC response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Marathon Oil Permian, LLC

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H2S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- The hazards and characteristics of hydrogen sulfide (H2S)
- The proper use and maintenance of personal protective equipment and life support systems.
- The proper use of H2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- The effects of H2S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- The contents and requirements of the H2S Drilling Operations Plan.
- There will be weekly H2S and well control drills for all personnel in each crew.

II. HYDROGEN SULFIDE TRAINING

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H2S.

- Well Control Equipment
  - Flare line
  - Choke manifold - Remotely Operated
  - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit

    - Auxiliary equipment may include if applicable: annular preventer and rotating head.
    - Mud/Gas Separator
- Protective equipment for essential personnel:
    - 30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.
    - Fire extinguishers are located at various locations around the rig. First Aid supplies are located in the top doghouse and the rig manger's office.
- H2S detection and monitoring equipment:
    - Portable H2S monitors positioned on location for best coverage and response. These units have warning lights which activate when H2S levels reach 10 ppm and audible sirens which activate at 15 ppm. Sensor locations:
        - Bell nipple
        - Rig floor
        - Cellar
        - Possum Belly/Shale shaker
        - Choke manifold
- Visual warning systems:
    - Wind direction indicators as shown on well site diagram
    - Caution/Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.
- Mud program:
    - The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

- Metallurgy:
    - All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H2S trim.
    - All elastomers used for packing and seals shall be H2S trim.
- Communication:
    - Company personnel have/use cellular telephones in the field.
    - Land line (telephone) communications at Office
- Well testing:
    - Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H2S environment will use the closed chamber method of testing.
    - There will be no drill stem testing.

EMERGENCY & MEDICAL FACILITIES

Marathon Oil Corporation Emergency Numbers			
Anders Storaune	Drilling Manager	astoraune@marathonoil.com	713-296-2985
Allen Livingston	Drilling Superintendent	alivingston@marathonoil.com	832-680-2348
Joshua Love	Drilling Superintendent	jlove@marathonoil.com	405-657-6126
Steve Donley	Drilling Engineer	sdonley@marathonoil.com	405-593-4331
Court Nelson	Drilling Engineer	cnelson1@marathonoil.com	406-565-0604
Scott Schmidt	Drilling Engineer	sschmidt1@marathonoil.com	405-249-6843
John Burt	HES Supervisor	jburt@marathonoil.com	713-296-2903
Unit Rig 409	Company Man	unit409@marathonoil.com	
Precision Rig 580	Company Man	precision580@marathonoil.com	
Cactus Rig 169	Company Man	cactus169@marathonoil.com	
Cactus Rig 170	Company Man	cactus170@marathonoil.com	
Cactus Rig 171	Company Man	cactus171@marathonoil.com	

Emergency Services Area Numbers: Or Call 911			
Sheriff (Eddy County, NM)	575-887-7551	New Mexico Poison Control	800-222-1222
Sheriff (Lea County, NM)	575-396-3611	Border Patrol (Las Cruces, NM)	575-528-6600
New Mexico State Police	575-392-5580/5588	Energy Minerals & Natural Resources Dept.	575-748-1283
Carlsbad Medical Center	575-887-4100	Environmental Health Dept.	505-476-8600
Lea Regional Medical Center	575-492-5000	OSHA (Santa Fe, NM)	505-827-2855
Police (Carlsbad, NM)	575-885-2111		
Police (Hobbs, NM)	575-392-9265		
Fire (Carlsbad, NM)	575-885-3124		
Fire (Hobbs, NM)	575-397-9308		
Ambulance Service	911	TOTAL SAFETY H2S – SAFETY SERVICES For Life Flight 1st dial 911, nearest helicopter will be determined	432-561-5049

Marathon Oil Corporation

Project: Lea County, NM (NAD27 NME)
Site: Goliath 24 Fed Com East
Well: Goliath 24 Fed Com 305H
Wellbore: OH
Design: Plan 1 01-19-23
Rig: Cactus 169

PHOENIX TECHNOLOGY SERVICES

Azimuths to Grid North
True North: -0.49°
Magnetic North: 5.73°

Magnetic Field
Strength: 47293.1nT
Dip Angle: 59.58°
Date: 2/28/2023
Model: MVHD

RKB @ 3245.60usft (Cactus 169)
Ground Level: 3222.00

WELL DETAILS

3222.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	377745.35	783458.86	32° 2' 6.852768 N	103° 25' 6.964860 W

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
BHL - G 24 F C 305H	10750.00	-12660.66	9.72	365084.68	783468.58	32° 0' 1.569060 N	103° 25' 8.096520 W
FTP - G 24 F C 305H	10750.00	167.06	-100.70	377912.40	783358.16	32° 2' 8.514312 N	103° 25' 8.118192 W
PI1 - G 24 F C 305H	10750.00	-5014.46	-55.39	372730.89	783403.47	32° 1' 17.237214 N	103° 25' 8.101337 W
PI2 - G 24 F C 305H	10750.00	-10295.16	-10.33	367450.19	783448.53	32° 0' 24.978535 N	103° 25' 8.096947 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00		
2	1300.00	0.00	0.00	1300.00	0.00	0.00	0.00	0.000	0.00		KOP, Begin 2.00°/100' Build
3	1800.18	10.00	335.02	1797.64	39.48	-18.39	2.00	335.018	-39.63		Hold 10.00° Inc at 335.02° Azm
4	2677.23	10.00	335.02	2661.36	177.58	-82.74	0.00	0.000	-178.28		Begin 2.00°/100' Drop
5	3177.41	0.00	0.00	3159.00	217.06	-101.13	2.00	180.000	-217.91		Begin Vertical Hold
6	10195.45	0.00	0.00	10177.04	217.06	-101.13	0.00	0.000	-217.91		KOP2, Begin 10.00°/100' Build
7	11095.45	90.00	179.51	10750.00	-355.88	-96.20	10.00	179.507	355.04		LP, Hold 90.00° Inc at 179.51° Azm
8	23400.69	90.00	179.51	10750.00	-12660.66	9.72	0.00	0.000	12660.28	BHL - G 24 F C 305H	TD at 23400.69

Map System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone Name: New Mexico East 3001

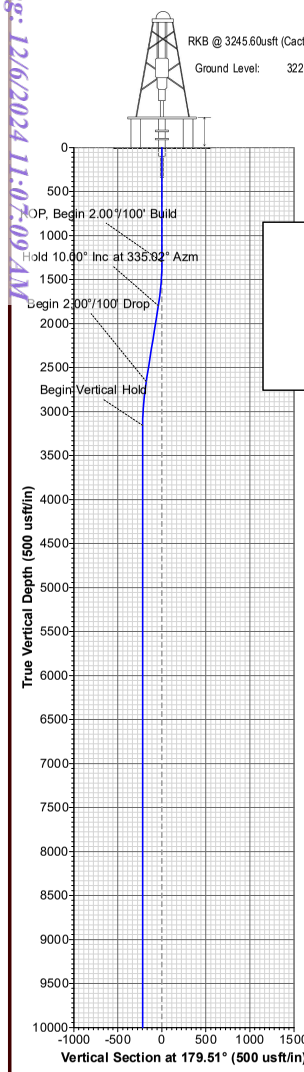
Local Origin: Well Goliath 24 Fed Com 305H, Grid North

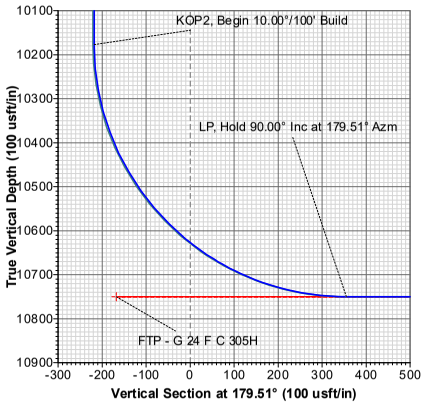
Latitude: 32° 2' 6.852768 N
Longitude: 103° 25' 6.964860 W

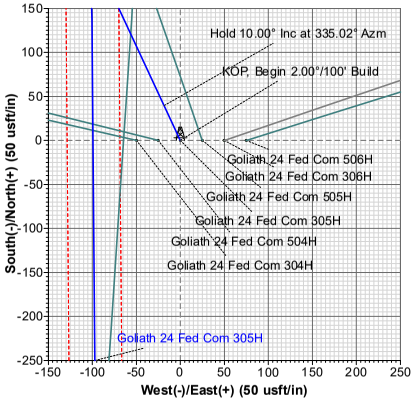
Grid East: 783458.86
Grid North: 377745.35
Scale Factor: 1.000

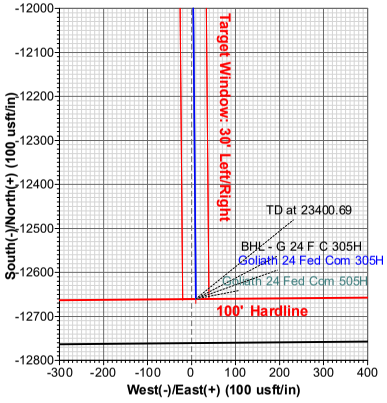
Geomagnetic Model: MVHD
Sample Date: 28-Feb-23
Magnetic Declination: 6.213°
Dip Angle from Horizontal: 59.580°
Magnetic Field Strength: 47293.06401582nT

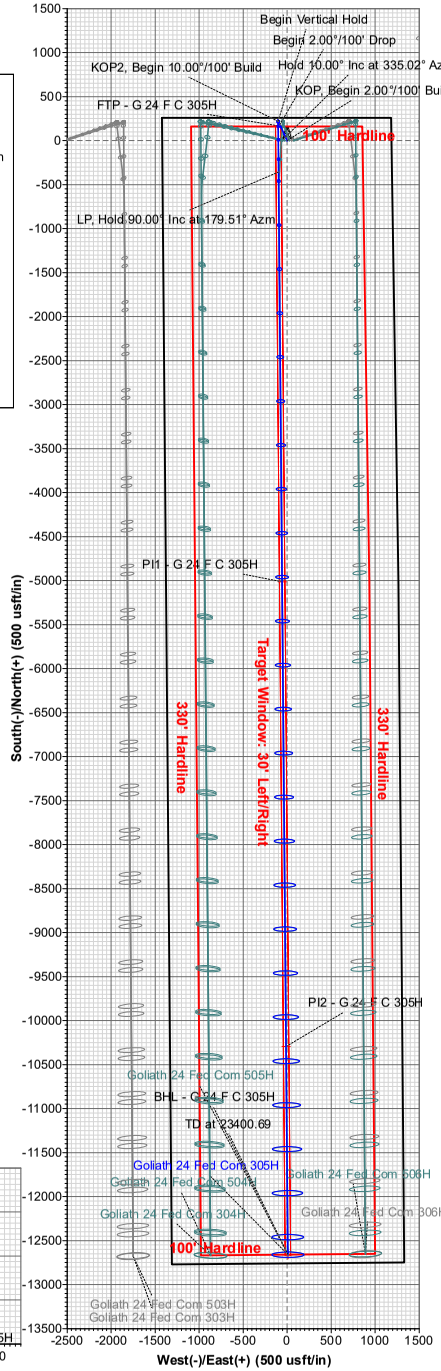
To convert a Magnetic Direction to a Grid Direction, Add 5.728°
To convert a Magnetic Direction to a True Direction, Add 6.213° East
To convert a True Direction to a Grid Direction, Subtract 0.485°

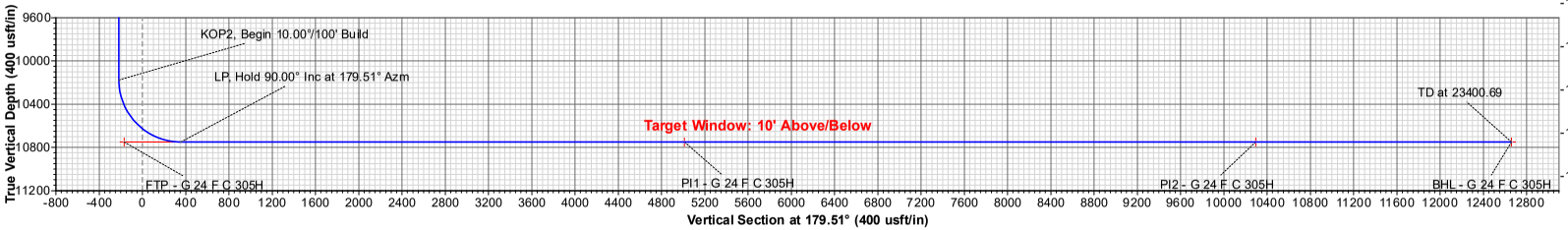












Date: 10:24, January 19 2023

PHOENIX
TECHNOLOGY SERVICES

Marathon Oil Permian LLC

Lea County, NM (NAD27 NME)
Goliath 24 Fed Com East
Goliath 24 Fed Com 305H

OH

Plan: Plan 1 01-19-23

Standard Planning Report

19 January, 2023

Marathon Oil Corporation

PHOENIX TECHNOLOGY SERVICES

Planning Report

Marathon Oil Corporation

Database:	USA Compass	**Local Co-ordinate Reference:**	Well Goliath 24 Fed Com 305H
Company:	Marathon Oil Permian LLC	**TVD Reference:**	RKB @ 3245.60usft (Cactus 169)
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	RKB @ 3245.60usft (Cactus 169)
Site:	Goliath 24 Fed Com East	**North Reference:**	Grid
Well:	Goliath 24 Fed Com 305H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 01-19-23		

Project Lea County, NM (NAD27 NME)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Goliath 24 Fed Com East

Site Position:		**Northing:**	377,745.39 usft	**Latitude:**	32° 2' 6.857448 N
From:	Map	**Easting:**	783,408.86 usft	**Longitude:**	103° 25' 7.545648 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.485 °

Well Goliath 24 Fed Com 305H

Well Position	**+N/-S**	-0.05 usft	**Northing:**	377,745.35 usft	**Latitude:**	32° 2' 6.852768 N
	+E/-W	50.00 usft	**Easting:**	783,458.86 usft	**Longitude:**	103° 25' 6.964860 W
Position Uncertainty		1.00 usft	**Wellhead Elevation:**		**Ground Level:**	3,222.00 usft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	2/28/2023	6.213	59.580	47,293.06401582

Design Plan 1 01-19-23

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.51

Plan Survey Tool Program **Date** 1/18/2023

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	23,400.69	Plan 1 01-19-23 (OH)	MWD+HRGM	
				OWSG MWD + HRGM	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,800.18	10.00	335.02	1,797.64	39.48	-18.39	2.00	2.00	0.00	335.018	
2,677.23	10.00	335.02	2,661.36	177.58	-82.74	0.00	0.00	0.00	0.000	
3,177.41	0.00	0.00	3,159.00	217.06	-101.13	2.00	-2.00	0.00	180.000	
10,195.45	0.00	0.00	10,177.04	217.06	-101.13	0.00	0.00	0.00	0.000	
11,095.45	90.00	179.51	10,750.00	-355.88	-96.20	10.00	10.00	0.00	179.507	
23,400.69	90.00	179.51	10,750.00	-12,660.66	9.72	0.00	0.00	0.00	0.000	BHL - G 24 F C 305

PHOENIX TECHNOLOGY SERVICES

Planning Report

Marathon Oil Corporation

Database:	USA Compass	**Local Co-ordinate Reference:**	Well Goliath 24 Fed Com 305H
Company:	Marathon Oil Permian LLC	**TVD Reference:**	RKB @ 3245.60usft (Cactus 169)
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	RKB @ 3245.60usft (Cactus 169)
Site:	Goliath 24 Fed Com East	**North Reference:**	Grid
Well:	Goliath 24 Fed Com 305H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 01-19-23		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP, Begin 2.00°/100' Build									
1,400.00	2.00	335.02	1,399.98	1.58	-0.74	-1.59	2.00	2.00	0.00
1,500.00	4.00	335.02	1,499.84	6.33	-2.95	-6.35	2.00	2.00	0.00
1,600.00	6.00	335.02	1,599.45	14.23	-6.63	-14.28	2.00	2.00	0.00
1,700.00	8.00	335.02	1,698.70	25.27	-11.77	-25.37	2.00	2.00	0.00
1,800.00	10.00	335.02	1,797.47	39.45	-18.38	-39.61	2.00	2.00	0.00
1,800.18	10.00	335.02	1,797.64	39.48	-18.39	-39.63	2.00	2.00	0.00
Hold 10.00° Inc at 335.02° Azm									
1,900.00	10.00	335.02	1,895.95	55.20	-25.72	-55.41	0.00	0.00	0.00
2,000.00	10.00	335.02	1,994.42	70.94	-33.05	-71.22	0.00	0.00	0.00
2,100.00	10.00	335.02	2,092.90	86.69	-40.39	-87.03	0.00	0.00	0.00
2,200.00	10.00	335.02	2,191.38	102.43	-47.73	-102.84	0.00	0.00	0.00
2,300.00	10.00	335.02	2,289.86	118.18	-55.06	-118.65	0.00	0.00	0.00
2,400.00	10.00	335.02	2,388.34	133.93	-62.40	-134.45	0.00	0.00	0.00
2,500.00	10.00	335.02	2,486.82	149.67	-69.74	-150.26	0.00	0.00	0.00
2,600.00	10.00	335.02	2,585.30	165.42	-77.07	-166.07	0.00	0.00	0.00
2,677.23	10.00	335.02	2,661.36	177.58	-82.74	-178.28	0.00	0.00	0.00
Begin 2.00°/100' Drop									
2,700.00	9.55	335.02	2,683.80	181.08	-84.37	-181.80	2.00	-2.00	0.00
2,800.00	7.55	335.02	2,782.68	194.55	-90.65	-195.32	2.00	-2.00	0.00
2,900.00	5.55	335.02	2,882.02	204.89	-95.46	-205.70	2.00	-2.00	0.00
3,000.00	3.55	335.02	2,981.70	212.08	-98.81	-212.92	2.00	-2.00	0.00
3,100.00	1.55	335.02	3,081.60	216.11	-100.69	-216.96	2.00	-2.00	0.00
3,177.41	0.00	0.00	3,159.00	217.06	-101.13	-217.91	2.00	-2.00	0.00
Begin Vertical Hold									
10,195.45	0.00	0.00	10,177.04	217.06	-101.13	-217.91	0.00	0.00	0.00
KOP2, Begin 10.00°/100' Build									
10,200.00	0.45	179.51	10,181.59	217.04	-101.13	-217.89	10.00	10.00	0.00
10,300.00	10.45	179.51	10,281.01	207.54	-101.05	-208.40	10.00	10.00	0.00
10,400.00	20.45	179.51	10,377.27	180.93	-100.82	-181.79	10.00	10.00	0.00
10,500.00	30.45	179.51	10,467.45	138.01	-100.45	-138.86	10.00	10.00	0.00
10,600.00	40.45	179.51	10,548.81	80.08	-99.95	-80.93	10.00	10.00	0.00
10,700.00	50.45	179.51	10,618.86	8.90	-99.34	-9.75	10.00	10.00	0.00
10,800.00	60.45	179.51	10,675.50	-73.36	-98.63	72.51	10.00	10.00	0.00
10,900.00	70.45	179.51	10,716.99	-164.21	-97.85	163.36	10.00	10.00	0.00
11,000.00	80.45	179.51	10,742.07	-260.87	-97.02	260.03	10.00	10.00	0.00
11,095.45	90.00	179.51	10,750.00	-355.88	-96.20	355.04	10.00	10.00	0.00
LP, Hold 90.00° Inc at 179.51° Azm									
11,100.00	90.00	179.51	10,750.00	-360.43	-96.16	359.59	0.00	0.00	0.00
11,200.00	90.00	179.51	10,750.00	-460.43	-95.30	459.59	0.00	0.00	0.00
11,300.00	90.00	179.51	10,750.00	-560.42	-94.44	559.59	0.00	0.00	0.00
11,400.00	90.00	179.51	10,750.00	-660.42	-93.58	659.59	0.00	0.00	0.00
11,500.00	90.00	179.51	10,750.00	-760.41	-92.72	759.59	0.00	0.00	0.00
11,600.00	90.00	179.51	10,750.00	-860.41	-91.86	859.59	0.00	0.00	0.00
11,700.00	90.00	179.51	10,750.00	-960.41	-91.00	959.59	0.00	0.00	0.00
11,800.00	90.00	179.51	10,750.00	-1,060.40	-90.14	1,059.59	0.00	0.00	0.00
11,900.00	90.00	179.51	10,750.00	-1,160.40	-89.28	1,159.59	0.00	0.00	0.00
12,000.00	90.00	179.51	10,750.00	-1,260.40	-88.41	1,259.59	0.00	0.00	0.00
12,100.00	90.00	179.51	10,750.00	-1,360.39	-87.55	1,359.59	0.00	0.00	0.00
12,200.00	90.00	179.51	10,750.00	-1,460.39	-86.69	1,459.59	0.00	0.00	0.00
12,300.00	90.00	179.51	10,750.00	-1,560.39	-85.83	1,559.59	0.00	0.00	0.00

PHOENIX TECHNOLOGY SERVICES

Planning Report

Marathon Oil Corporation

Database:	USA Compass	**Local Co-ordinate Reference:**	Well Goliath 24 Fed Com 305H
Company:	Marathon Oil Permian LLC	**TVD Reference:**	RKB @ 3245.60usft (Cactus 169)
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	RKB @ 3245.60usft (Cactus 169)
Site:	Goliath 24 Fed Com East	**North Reference:**	Grid
Well:	Goliath 24 Fed Com 305H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 01-19-23		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,400.00	90.00	179.51	10,750.00	-1,660.38	-84.97	1,659.59	0.00	0.00	0.00
12,500.00	90.00	179.51	10,750.00	-1,760.38	-84.11	1,759.59	0.00	0.00	0.00
12,600.00	90.00	179.51	10,750.00	-1,860.37	-83.25	1,859.59	0.00	0.00	0.00
12,700.00	90.00	179.51	10,750.00	-1,960.37	-82.39	1,959.59	0.00	0.00	0.00
12,800.00	90.00	179.51	10,750.00	-2,060.37	-81.53	2,059.59	0.00	0.00	0.00
12,900.00	90.00	179.51	10,750.00	-2,160.36	-80.67	2,159.59	0.00	0.00	0.00
13,000.00	90.00	179.51	10,750.00	-2,260.36	-79.81	2,259.59	0.00	0.00	0.00
13,100.00	90.00	179.51	10,750.00	-2,360.36	-78.95	2,359.59	0.00	0.00	0.00
13,200.00	90.00	179.51	10,750.00	-2,460.35	-78.09	2,459.59	0.00	0.00	0.00
13,300.00	90.00	179.51	10,750.00	-2,560.35	-77.23	2,559.59	0.00	0.00	0.00
13,400.00	90.00	179.51	10,750.00	-2,660.34	-76.36	2,659.59	0.00	0.00	0.00
13,500.00	90.00	179.51	10,750.00	-2,760.34	-75.50	2,759.59	0.00	0.00	0.00
13,600.00	90.00	179.51	10,750.00	-2,860.34	-74.64	2,859.59	0.00	0.00	0.00
13,700.00	90.00	179.51	10,750.00	-2,960.33	-73.78	2,959.59	0.00	0.00	0.00
13,800.00	90.00	179.51	10,750.00	-3,060.33	-72.92	3,059.59	0.00	0.00	0.00
13,900.00	90.00	179.51	10,750.00	-3,160.33	-72.06	3,159.59	0.00	0.00	0.00
14,000.00	90.00	179.51	10,750.00	-3,260.32	-71.20	3,259.59	0.00	0.00	0.00
14,100.00	90.00	179.51	10,750.00	-3,360.32	-70.34	3,359.59	0.00	0.00	0.00
14,200.00	90.00	179.51	10,750.00	-3,460.31	-69.48	3,459.59	0.00	0.00	0.00
14,300.00	90.00	179.51	10,750.00	-3,560.31	-68.62	3,559.59	0.00	0.00	0.00
14,400.00	90.00	179.51	10,750.00	-3,660.31	-67.76	3,659.59	0.00	0.00	0.00
14,500.00	90.00	179.51	10,750.00	-3,760.30	-66.90	3,759.59	0.00	0.00	0.00
14,600.00	90.00	179.51	10,750.00	-3,860.30	-66.04	3,859.59	0.00	0.00	0.00
14,700.00	90.00	179.51	10,750.00	-3,960.30	-65.17	3,959.59	0.00	0.00	0.00
14,800.00	90.00	179.51	10,750.00	-4,060.29	-64.31	4,059.59	0.00	0.00	0.00
14,900.00	90.00	179.51	10,750.00	-4,160.29	-63.45	4,159.59	0.00	0.00	0.00
15,000.00	90.00	179.51	10,750.00	-4,260.29	-62.59	4,259.59	0.00	0.00	0.00
15,100.00	90.00	179.51	10,750.00	-4,360.28	-61.73	4,359.59	0.00	0.00	0.00
15,200.00	90.00	179.51	10,750.00	-4,460.28	-60.87	4,459.59	0.00	0.00	0.00
15,300.00	90.00	179.51	10,750.00	-4,560.27	-60.01	4,559.59	0.00	0.00	0.00
15,400.00	90.00	179.51	10,750.00	-4,660.27	-59.15	4,659.59	0.00	0.00	0.00
15,500.00	90.00	179.51	10,750.00	-4,760.27	-58.29	4,759.59	0.00	0.00	0.00
15,600.00	90.00	179.51	10,750.00	-4,860.26	-57.43	4,859.59	0.00	0.00	0.00
15,700.00	90.00	179.51	10,750.00	-4,960.26	-56.57	4,959.59	0.00	0.00	0.00
15,800.00	90.00	179.51	10,750.00	-5,060.26	-55.71	5,059.59	0.00	0.00	0.00
15,900.00	90.00	179.51	10,750.00	-5,160.25	-54.85	5,159.59	0.00	0.00	0.00
16,000.00	90.00	179.51	10,750.00	-5,260.25	-53.99	5,259.59	0.00	0.00	0.00
16,100.00	90.00	179.51	10,750.00	-5,360.24	-53.12	5,359.59	0.00	0.00	0.00
16,200.00	90.00	179.51	10,750.00	-5,460.24	-52.26	5,459.59	0.00	0.00	0.00
16,300.00	90.00	179.51	10,750.00	-5,560.24	-51.40	5,559.59	0.00	0.00	0.00
16,400.00	90.00	179.51	10,750.00	-5,660.23	-50.54	5,659.59	0.00	0.00	0.00
16,500.00	90.00	179.51	10,750.00	-5,760.23	-49.68	5,759.59	0.00	0.00	0.00
16,600.00	90.00	179.51	10,750.00	-5,860.23	-48.82	5,859.59	0.00	0.00	0.00
16,700.00	90.00	179.51	10,750.00	-5,960.22	-47.96	5,959.59	0.00	0.00	0.00
16,800.00	90.00	179.51	10,750.00	-6,060.22	-47.10	6,059.59	0.00	0.00	0.00
16,900.00	90.00	179.51	10,750.00	-6,160.21	-46.24	6,159.59	0.00	0.00	0.00
17,000.00	90.00	179.51	10,750.00	-6,260.21	-45.38	6,259.59	0.00	0.00	0.00
17,100.00	90.00	179.51	10,750.00	-6,360.21	-44.52	6,359.59	0.00	0.00	0.00
17,200.00	90.00	179.51	10,750.00	-6,460.20	-43.66	6,459.59	0.00	0.00	0.00
17,300.00	90.00	179.51	10,750.00	-6,560.20	-42.80	6,559.59	0.00	0.00	0.00
17,400.00	90.00	179.51	10,750.00	-6,660.20	-41.93	6,659.59	0.00	0.00	0.00
17,500.00	90.00	179.51	10,750.00	-6,760.19	-41.07	6,759.59	0.00	0.00	0.00
17,600.00	90.00	179.51	10,750.00	-6,860.19	-40.21	6,859.59	0.00	0.00	0.00
17,700.00	90.00	179.51	10,750.00	-6,960.19	-39.35	6,959.59	0.00	0.00	0.00

PHOENIX TECHNOLOGY SERVICES

Planning Report

Marathon Oil Corporation

Database:	USA Compass	**Local Co-ordinate Reference:**	Well Goliath 24 Fed Com 305H
Company:	Marathon Oil Permian LLC	**TVD Reference:**	RKB @ 3245.60usft (Cactus 169)
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	RKB @ 3245.60usft (Cactus 169)
Site:	Goliath 24 Fed Com East	**North Reference:**	Grid
Well:	Goliath 24 Fed Com 305H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 01-19-23		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,800.00	90.00	179.51	10,750.00	-7,060.18	-38.49	7,059.59	0.00	0.00	0.00
17,900.00	90.00	179.51	10,750.00	-7,160.18	-37.63	7,159.59	0.00	0.00	0.00
18,000.00	90.00	179.51	10,750.00	-7,260.17	-36.77	7,259.59	0.00	0.00	0.00
18,100.00	90.00	179.51	10,750.00	-7,360.17	-35.91	7,359.59	0.00	0.00	0.00
18,200.00	90.00	179.51	10,750.00	-7,460.17	-35.05	7,459.59	0.00	0.00	0.00
18,300.00	90.00	179.51	10,750.00	-7,560.16	-34.19	7,559.59	0.00	0.00	0.00
18,400.00	90.00	179.51	10,750.00	-7,660.16	-33.33	7,659.59	0.00	0.00	0.00
18,500.00	90.00	179.51	10,750.00	-7,760.16	-32.47	7,759.59	0.00	0.00	0.00
18,600.00	90.00	179.51	10,750.00	-7,860.15	-31.61	7,859.59	0.00	0.00	0.00
18,700.00	90.00	179.51	10,750.00	-7,960.15	-30.75	7,959.59	0.00	0.00	0.00
18,800.00	90.00	179.51	10,750.00	-8,060.14	-29.88	8,059.59	0.00	0.00	0.00
18,900.00	90.00	179.51	10,750.00	-8,160.14	-29.02	8,159.59	0.00	0.00	0.00
19,000.00	90.00	179.51	10,750.00	-8,260.14	-28.16	8,259.59	0.00	0.00	0.00
19,100.00	90.00	179.51	10,750.00	-8,360.13	-27.30	8,359.59	0.00	0.00	0.00
19,200.00	90.00	179.51	10,750.00	-8,460.13	-26.44	8,459.59	0.00	0.00	0.00
19,300.00	90.00	179.51	10,750.00	-8,560.13	-25.58	8,559.59	0.00	0.00	0.00
19,400.00	90.00	179.51	10,750.00	-8,660.12	-24.72	8,659.59	0.00	0.00	0.00
19,500.00	90.00	179.51	10,750.00	-8,760.12	-23.86	8,759.59	0.00	0.00	0.00
19,600.00	90.00	179.51	10,750.00	-8,860.11	-23.00	8,859.59	0.00	0.00	0.00
19,700.00	90.00	179.51	10,750.00	-8,960.11	-22.14	8,959.59	0.00	0.00	0.00
19,800.00	90.00	179.51	10,750.00	-9,060.11	-21.28	9,059.59	0.00	0.00	0.00
19,900.00	90.00	179.51	10,750.00	-9,160.10	-20.42	9,159.59	0.00	0.00	0.00
20,000.00	90.00	179.51	10,750.00	-9,260.10	-19.56	9,259.59	0.00	0.00	0.00
20,100.00	90.00	179.51	10,750.00	-9,360.10	-18.69	9,359.59	0.00	0.00	0.00
20,200.00	90.00	179.51	10,750.00	-9,460.09	-17.83	9,459.59	0.00	0.00	0.00
20,300.00	90.00	179.51	10,750.00	-9,560.09	-16.97	9,559.59	0.00	0.00	0.00
20,400.00	90.00	179.51	10,750.00	-9,660.09	-16.11	9,659.59	0.00	0.00	0.00
20,500.00	90.00	179.51	10,750.00	-9,760.08	-15.25	9,759.59	0.00	0.00	0.00
20,600.00	90.00	179.51	10,750.00	-9,860.08	-14.39	9,859.59	0.00	0.00	0.00
20,700.00	90.00	179.51	10,750.00	-9,960.07	-13.53	9,959.59	0.00	0.00	0.00
20,800.00	90.00	179.51	10,750.00	-10,060.07	-12.67	10,059.59	0.00	0.00	0.00
20,900.00	90.00	179.51	10,750.00	-10,160.07	-11.81	10,159.59	0.00	0.00	0.00
21,000.00	90.00	179.51	10,750.00	-10,260.06	-10.95	10,259.59	0.00	0.00	0.00
21,100.00	90.00	179.51	10,750.00	-10,360.06	-10.09	10,359.59	0.00	0.00	0.00
21,200.00	90.00	179.51	10,750.00	-10,460.06	-9.23	10,459.59	0.00	0.00	0.00
21,300.00	90.00	179.51	10,750.00	-10,560.05	-8.37	10,559.59	0.00	0.00	0.00
21,400.00	90.00	179.51	10,750.00	-10,660.05	-7.51	10,659.59	0.00	0.00	0.00
21,500.00	90.00	179.51	10,750.00	-10,760.04	-6.64	10,759.59	0.00	0.00	0.00
21,600.00	90.00	179.51	10,750.00	-10,860.04	-5.78	10,859.59	0.00	0.00	0.00
21,700.00	90.00	179.51	10,750.00	-10,960.04	-4.92	10,959.59	0.00	0.00	0.00
21,800.00	90.00	179.51	10,750.00	-11,060.03	-4.06	11,059.59	0.00	0.00	0.00
21,900.00	90.00	179.51	10,750.00	-11,160.03	-3.20	11,159.59	0.00	0.00	0.00
22,000.00	90.00	179.51	10,750.00	-11,260.03	-2.34	11,259.59	0.00	0.00	0.00
22,100.00	90.00	179.51	10,750.00	-11,360.02	-1.48	11,359.59	0.00	0.00	0.00
22,200.00	90.00	179.51	10,750.00	-11,460.02	-0.62	11,459.59	0.00	0.00	0.00
22,300.00	90.00	179.51	10,750.00	-11,560.02	0.24	11,559.59	0.00	0.00	0.00
22,400.00	90.00	179.51	10,750.00	-11,660.01	1.10	11,659.59	0.00	0.00	0.00
22,500.00	90.00	179.51	10,750.00	-11,760.01	1.96	11,759.59	0.00	0.00	0.00
22,600.00	90.00	179.51	10,750.00	-11,860.00	2.82	11,859.59	0.00	0.00	0.00
22,700.00	90.00	179.51	10,750.00	-11,960.00	3.68	11,959.59	0.00	0.00	0.00
22,800.00	90.00	179.51	10,750.00	-12,060.00	4.55	12,059.59	0.00	0.00	0.00
22,900.00	90.00	179.51	10,750.00	-12,159.99	5.41	12,159.59	0.00	0.00	0.00
23,000.00	90.00	179.51	10,750.00	-12,259.99	6.27	12,259.59	0.00	0.00	0.00
23,100.00	90.00	179.51	10,750.00	-12,359.99	7.13	12,359.59	0.00	0.00	0.00

PHOENIX TECHNOLOGY SERVICES

Planning Report

Marathon Oil Corporation

Database:	USA Compass	**Local Co-ordinate Reference:**	Well Goliath 24 Fed Com 305H
Company:	Marathon Oil Permian LLC	**TVD Reference:**	RKB @ 3245.60usft (Cactus 169)
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	RKB @ 3245.60usft (Cactus 169)
Site:	Goliath 24 Fed Com East	**North Reference:**	Grid
Well:	Goliath 24 Fed Com 305H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 01-19-23		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
23,200.00	90.00	179.51	10,750.00	-12,459.98	7.99	12,459.59	0.00	0.00	0.00
23,300.00	90.00	179.51	10,750.00	-12,559.98	8.85	12,559.59	0.00	0.00	0.00
23,400.00	90.00	179.51	10,750.00	-12,659.97	9.71	12,659.59	0.00	0.00	0.00
23,400.69	90.00	179.51	10,750.00	-12,660.66	9.72	12,660.28	0.00	0.00	0.00
TD at 23400.69									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP - G 24 F C 305H	0.00	0.00	10,750.00	167.06	-100.70	377,912.40	783,358.16	32° 2' 8.514312 N	103° 25' 8.118192 W
- plan misses target center by 202.97usft at 10679.24usft MD (10605.36 TVD, 24.67 N, -99.48 E)									
- Point									
PI1 - G 24 F C 305H	0.00	0.00	10,750.00	-5,014.46	-55.39	372,730.89	783,403.47	32° 1' 17.237214 N	103° 25' 8.101337 W
- plan misses target center by 0.71usft at 15754.21usft MD (10750.00 TVD, -5014.46 N, -56.10 E)									
- Point									
PI2 - G 24 F C 305H	0.00	0.00	10,750.00	-10,295.16	-10.33	367,450.19	783,448.53	32° 0' 24.978535 N	103° 25' 8.096947 W
- plan misses target center by 0.32usft at 21035.10usft MD (10750.00 TVD, -10295.16 N, -10.65 E)									
- Point									
BHL - G 24 F C 305H	0.00	179.51	10,750.00	-12,660.66	9.72	365,084.68	783,468.57	32° 0' 1.569060 N	103° 25' 8.096520 W
- plan hits target center									
- Rectangle (sides W60.00 H12,828.20 D0.00)									

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,300.00	1,300.00	0.00	0.00	KOP, Begin 2.00°/100' Build
1,800.18	1,797.64	39.48	-18.39	Hold 10.00° Inc at 335.02° Azm
2,677.23	2,661.36	177.58	-82.74	Begin 2.00°/100' Drop
3,177.41	3,159.00	217.06	-101.13	Begin Vertical Hold
10,195.45	10,177.04	217.06	-101.13	KOP2, Begin 10.00°/100' Build
11,095.45	10,750.00	-355.88	-96.20	LP, Hold 90.00° Inc at 179.51° Azm
23,400.69	10,750.00	-12,660.66	9.72	TD at 23400.69

MARATHON OIL PERMIAN, LLC.

DRILLING AND OPERATIONS PLAN

WELL NAME & NUMBER: **GOLIATH 24 FED COM 305H**

LOCATION: SECTION **24** TOWNSHIP **26S** RANGE **34E**

LEA COUNTY, **NEW MEXICO**

Section 1: GEOLOGICAL FORMATIONS

Name of Surface Formation: Permian

Elevation: 3222 *feet*

Estimated Tops of Important Geological Markers:

Formation	TVD (ft)	MD (ft)	Elevation (ft SS)	Lithologies	Mineral Resources	Producing Formation?
Rustler	1017	1017	2171	Anhydrite	Brine	No
Salado	1428	1428	1720	Salt/Anhydrite	Brine	No
Castile	3680	3680	-354	Salt/Anhydrite	Brine	No
Base of Salt (BX)	5361	5361	-2121	Salt/Anhydrite	Brine	No
Lamar	5361	5361	-2121	Sandstone/Shale	None	No
Bell Canyon	5385	5385	-2146	Sandstone	Oil	No
Cherry Canyon	6698	6698	-3446	Sandstone	Oil	No
Brushy Canyon	7884	7884	-4609	Sandstone	Oil	No
Bone Spring Lime	9368	9368	-6055	Limestone	None	No
Upper Avalon Shale	9399	9399	-6093	Shale	Oil	Yes
1st Bone Spring Sand	10667	10667	-7390	Sandstone	Oil	Yes
2nd Bone Spring Carbonate	10819	10819	-7593	Limestone/Shale	None	No
2nd Bone Spring Sand	11188	11188	-7904	Sandstone	Oil	Yes
3rd Bone Spring Carbonate	11655	11655	-8373	Limestone	Oil	No
3rd Bone Spring Sand	12233	12233	-8964	Sandstone	Oil	Yes
Wolfcamp	12654	12654	-9368	Sandstone/Shale/Carbonates	Natural Gas / Oil	Yes
Wolfcamp A	12801	12801	-9493	Sandstone/Shale/Carbonates	Natural Gas / Oil	Yes
Wolfcamp B	13106	13106	-9822	Sandstone/Shale/Carbonates	Natural Gas / Oil	No
Wolfcamp C	13428	13428	-10140	Sandstone/Shale/Carbonates	Natural Gas / Oil	No
Wolfcamp D	13756	13756	-10531	Sandstone/Shale/Carbonates	Natural Gas / Oil	No

Section 2: BLOWOUT PREVENTER TESTING PROCEDURE

Pressure Rating (PSI): 10M

Rating Depth: 10000

Equipment: 13 5/8 BOP Annular (5,000 psi WP) and BOP Stack (10,000 psi WP) will be installed and tested before drilling all holes.

Requesting Variance? Yes

Variance Request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: BOP/BOPE will be tested to 250 psi low and a high of 100% WP for the Annular and 5,000psi for the BOP Stacking before drilling the intermediate hole, 10,000psi for the BOP Stacking before drilling the production hole. Testing will be conducted by an independent service company per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the Equipment Description above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock, full opening safety valve / inside BOP and choke lines and choke manifold. See attached schematics.

Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i. A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

Section 3: CASING PROGRAM

String Type	Hole Size	Casing Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Weight (lbs/ft)	Grade	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
Surface	17.5	13.375	0	1042	0	1042	3222	2180	54.5	J55	BTC	5.22	1.81	BUOY	4.52	BUOY	4.52
Intermediate	12.25	9.625	0	10095	0	10077	3222	-6855	40	P110HC	BTC	1.20	1.42	BUOY	2.44	BUOY	2.44
Production	8.75	5.5	0	23400	0	10750	3222	-7528	23	P110HC	TLW	2.53	1.26	BUOY	2.22	BUOY	2.22
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h												Safety Factors will Meet or Exceed					

Casing Condition: New
Casing Standard: API
Tapered String? No

	Yes or No
Is casing new? If used, attach certification as required in Onshore Order #1.	Yes
Does casing meet API specifications? If no, attach casing specification sheet.	Yes
Is premium or uncommon casing planned? If yes attach casing specification sheet.	No
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Yes
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Yes
Is well located within Capitan Reef?	No
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is proposed well within the designated four string boundary?	
Is well located in R-111-P and SOPA?	No
If yes, are the first three strings cemented to surface?	
Is the second string set 100' to 600' below the base of salt?	
Is well located in SOPA but not in R-111-P?	No
If yes, are the first 2 strings cemented to surface and third string cement tied back 500' into previous casing?	
Is well located in high Cave/Karst?	No
If yes, are there two strings cemented to surface?	
If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	No
If yes, are there three strings cemented to surface?	

Section 4: CEMENT PROGRAM

String Type	Lead/Tail	Top MD	Bottom MD	Quantity (sks)	Yield (ft^3/sks)	Density (ppg)	Slurry Volume (ft^3)	Excess (%)	Cement Type	Additives
Surface	Lead	0	742	327	2.12	12.5	693	25	Class C	Extender,Accelerator,LCM
Surface	Tail	742	1042	197	1.32	14.8	260	25	Class C	Accelerator
Intermediate	Lead	0	9595	1753	2.18	12.4	3821	25	Class C	Extender,Accelerator,LCM
Intermediate	Tail	9595	10095	147	1.33	14.8	196	25	Class C	Retarder
Production	Tail	9795	23400	2598	1.68	13	4364	25	Class H	Retarder, Extender, Fluid Loss, Suspension Agent

Stage tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Stage tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Pilot Hole? No
Pilot Hole Depth: N/A
KOP Depth: N/A
Plugging Procedure for Pilot Hole: N/A

Plug Top	Plug Bottom	Excess (%)	Quantity (sx)	Density (ppg)	Yield (ft3/sks)	Water gal/sk	Slurry Description and Cement Type

Section 5: CIRCULATING MEDIUM

Mud System Type: Closed
Will an air or gas system be used? No

Describe what will be on location to control well or mitigate other conditions:
The necessary mud products for additional weight and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized:
Losses or gains in the mud system will be monitored visually/manually as well as with an electronic PVT.

Circulating Medium Table:

Top Depth	Bottom Depth	Mud Type	Min. Weight (ppg)	Max Weight (ppg)
0	1042	Water Based Mud	8.4	8.8
1042	10095	Brine or Oil Based Mud	9.2	10.2
10095	23400	Oil Based Mud	10.5	12.5

Section 6: TESTING, LOGGING, CORING

List of production tests including testing procedures, equipment and safety measures:
GR from TD to surface (horizontal well - vertical portion of hole)

List of open and cased hole logs run in the well:
GR while drilling from Intermediate casing shoe to TD.

Coring operation description for the well:
Run gamma-ray (GR) and corrected neutron log (CNL) or analogous to surface for future development of the area, one per shared well pad not to exceed 200' radial distance.

Section 7: ANTICIPATED PRESSURE

Anticipated Bottom Hole Pressure: **6988** PSI
Anticipated Bottom Hole Temperature: **195** ˚F
Anticipated Abnormal Pressure? **No**
Anticipated Abnormal Temperature? **No**

Potential Hazards:
H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented. If H2S is encountered the operator will comply with Onshore Order #6. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. See attached H2S Contingency Plan.

Section 8: OTHER INFORMATION

Auxiliary Well Control and Monitoring Equipment:
A Kelly cock will be in the drill string at all times. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times.
Hydrogen Sulfide detection equipment will be in operation after drilling out the surface casing shoe until the production casing is cemented. Breathing equipment will be on location upon drilling the surface casing shoe until total depth is reached. If Hydrogen Sulfide is encountered, measured amounts and formations will be reported to the BLM.

Anticipated Starting Date and Duration of Operations:
Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 30 days.

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: Marathon Oil Permian LLC **OGRID:** 972098 **Date:** 9 / 1 / 2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Please see attached						

IV. Central Delivery Point Name: Goliath 24 Federal Com CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Please see attached						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	Adrian Covarrubias
Title:	Regulatory Compliance Representative
E-mail Address:	acovarrubias@marathonoil.com
Date:	9/1/2023
Phone:	713-296-3368

OIL CONSERVATION DIVISION

(Only applicable when submitted as a standalone form)

Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

APPENDIX

Section 1 - Parts VI, VII, and VIII

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

- **19.15.27.8 (A) – Venting and Flaring Of Natural Gas**
  - Marathon Oil Permian's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.
- **19.15.27.8 (B) – Venting and Flaring During Drilling Operations**
  - A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
  - All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- **19.15.27.8 (C) – Venting and Flaring During Completion or Recompletion Operations**
  - During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
  - The CTB will have properly sized separation equipment for maximum anticipated flow rates.
  - Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.
- **19.15.27.8 (D) – Venting and Flaring During Production Operations**
  - During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.
  - Flares are equipped with auto-ignition systems and continuous pilot operations.
  - Automatic gauging equipment is installed on all tanks.
- **19.15.27.8 (E) – Performance Standards**
  - Production equipment will be designed to handle maximum anticipated rates and pressure.
  - Automatic gauging equipment is installed on all tanks to minimize venting.
  - All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
  - Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status.
  - Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 MCFD.
  - Gas/H2S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

- **19.15.27.8 (F) – Measurement or Estimation of Vented and Flared Natural Gas**
  - All high pressure flared gas is measured by equipment conforming to API 14.10.
  - No meter bypasses are installed.
  - When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Marathon Oil Permian will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All natural gas is routed into the gas gathering system and directed to one of Marathon Oil Permian's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment.
- All control equipment will be maintained to provide highest run-time possible.
- All procedures are drafted to keep venting and flaring to the absolute minimum.

III. Wells

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Goliath 24 Fed Com 104H		B-24-26S-34E	534 FNL 1538 FEL	2300	3400	3500
Goliath 24 Fed Com 304H		B-24-26S-34E	266 FNL 1431 FEL	2300	3400	3500
Goliath 24 Fed Com 305H		A-24-26S-34E	268 FNL 1221 FEL	2300	3400	3500
Goliath 24 Fed Com 306H		A-24-26S-34E	268 FNL 1171 FEL	2300	3400	3500
Goliath 24 Fed Com 504H		B-24-26S-34E	267 FNL 1406 FEL	1500	4200	2300
Goliath 24 Fed Com 505H		B-24-26S-34E	267 FNL 1381 FEL	1500	4200	2300
Goliath 24 Fed Com 506H		B-24-26S-34E	267 FNL 1356 FEL	1500	4200	2300
Goliath 24 Fed Com 603H		A-24-26S-34E	267 FNL 1271 FEL	1400	2400	4100
Goliath 24 Fed Com 604H		A-24-26S-34E	268 FNL 1196 FEL	1400	2400	4100
Goliath 24 Fed Com 703H		A-24-26S-34E	267 FNL 1246 FEL	1400	2400	4100
Goliath 24 Fed Com 704H		A-24-26S-34E	268 FNL 1146 FEL	1400	2400	4100

V. Anticipated Schedule

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Goliath 24 Fed Com 104H		12/20/2026	1/20/2027	2/20/2027	3/20/2027	3/20/2027
Goliath 24 Fed Com 304H		9/1/2026	10/1/2026	11/1/2026	12/1/2026	12/1/2026
Goliath 24 Fed Com 305H		12/20/2026	1/20/2027	2/20/2027	3/20/2027	3/20/2027
Goliath 24 Fed Com 306H		12/20/2026	1/20/2027	2/20/2027	3/20/2027	3/20/2027
Goliath 24 Fed Com 504H		9/1/2026	10/1/2026	11/1/2026	12/1/2027	12/1/2027
Goliath 24 Fed Com 505H		9/1/2026	10/1/2026	11/1/2026	12/1/2027	12/1/2027
Goliath 24 Fed Com 506H		9/1/2026	10/1/2026	11/1/2026	12/1/2027	12/1/2027
Goliath 24 Fed Com 603H		12/20/2026	1/20/2027	2/20/2027	3/20/2027	3/20/2027
Goliath 24 Fed Com 604H		12/20/2026	1/20/2027	2/20/2027	3/20/2027	3/20/2027
Goliath 24 Fed Com 703H		12/20/2026	1/20/2027	2/20/2027	3/20/2027	3/20/2027
Goliath 24 Fed Com 704H		12/20/2026	1/20/2027	2/20/2027	3/20/2027	3/20/2027

1. Drilling Well Control Plan

1.1 Well Control - CERTIFICATIONS

Required IADC/IWCF Well Control Certifications Supervisor Level:

Any personnel who supervises or operates the BOP must possess a valid current IADC training certification and photo identification. This would include the onsite drilling supervisor, tool pusher/rig manager, driller, and any personnel that will be acting in these capacities. Another example of this may be a wireline or snubbing crew rigged up on the rig to assist the rig, the operator of each system must also have a valid control certification for their level of operation.

BLM recognizes IADC training as the industry approved accredited training. Online self-certifications will not be acceptable. Enforcement actions for the lack of a valid Supervisory Level certificate shall be prompt action to correct the deficiency. **Enforcement actions include but are not limited to immediate replacement of personnel lacking certifications, drilling operations being shut down or installment of a 10M annular.**

IADC Driller Level for all Drillers and general knowledge for the Assistant Driller, Derrick Hands, Floor Hands and Motor Hands is recognized by the BLM; however, a Driller Level certification will need to be presented only if acting in a temporary Driller Level certification capacity.

Well Control-Position/Roles

IADC Well control training and certification is targeted toward each role, e.g., Supervisor Level toward those who direct, Driller Level to those who act, Introductory to those who need to know.

- **Supervisor Level**
  - Specifies and has oversight that the correct actions are carried out
  - Role is to supervise well control equipment, training, testing, and well control events
  - Directs the testing of BOP and other well control equipment
  - Regularly direct well control crew drills
  - Land based rigs – usually runs the choke during a well kill operation
  - Due to role on the rig, training and certification is targeted more toward management of well control and managing an influx out of the well

- **Driller Level**
  - Performs an action to prevent or respond to well control accident
  - Role is to monitor the well via electronic devices while drilling and detect unplanned influxes
  - Assist with the testing of BOP and other well control equipment
  - Regularly assist with well control crew drills
  - When influx is detected, responsible to close the BOP
  - Due to role on the rig, training and certification is targeted more toward monitoring and shutting the well in (closing the BOP) when an influx is detected

(Well Control-Positions/Roles Continued)

- **Derrick Hand, Assistant Driller Introductory Level**
  - Role is to assist Driller with kick detection by physically monitoring the well at the mixing pits/tanks
  - Regularly record mud weights/viscosity for analysis by the Supervisor level and mud engineer so pre-influx signs can be detected
  - Mix required kill fluids as directed by Supervisor or Driller
  - Due to role on the rig, training and certification is targeted more toward monitoring for influxes, either via mud samples or visual signs on the pits/tanks

- **Motorman, Floor Hand Introductory Level**
  - Role is to assist the Supervisor, Driller, or Derrick Hand with detecting influxes
  - Be certain all valves are aligned for proper well control as directed by Supervisor
  - Perform Supervisor or Driller assigned tasks during a well control event
  - Due to role on the rig, training and certification is targeted more toward monitoring for influxes

1.2 WELL CONTROL-COMPONENT AND PREVENTER COMPATIBILITY CHECKLIST

The table below, which covers the drilling and casing of the 10M Stack portion of the well, outlines the tubulars and the compatible preventers in use. This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

- Example 6-1/8" Production hole section, 10M requirement

Component	OD	Preventer	RWP
Drill pipe	4"	Upper and Lower 3.5-5.5" VBRs	10M
HWDP	4"	Upper and Lower 3.5-5.5" VBRs	10M
Drill collars and MWD tools	4.75-5"	Upper and Lower 3.5-5.5" VBRs	10M
Mud Motor	4.75-5.25"	Upper and Lower 3.5-5.5" VBRs	10M
Production casing	4.5"	Upper and Lower 3.5-5.5" VBRs	10M
ALL	0-13-5/8"	Annular	5M
Open-hole	-	Blind Rams	10M

- VBR = Variable Bore Ram. Compatible range listed in chart.

1.3 WELL CONTROL-BOP TESTING

BOP Test will be completed per Onshore Oil and Gas Order #2 Well Control requirements. The 5M Annular Preventer on a required 10M BOP stack will be tested to 70 % of rated working

pressure including a 10 minute low pressure test. Pressure shall be maintained at least 10 minutes.

1.4 WELL CONTROL - DRILLS

The following drills are conducted and recorded in the Daily Drilling Report and the Contractor's reporting system while engaged in drilling operations:

Type	Frequency	Objective	Comments
Shallow gas kick drill - drilling	Once per well with crew on tour	Response training to a shallow gas influx	To be done prior to drilling surface hole if shallow gas is noted
Kick drill - drilling	Once per week per crew	Response training to an influx while drilling (bit on bottom)	Only one kick drill per week per crew is required, alternating between drilling and tripping.
Kick drill - tripping	Once per week per crew	Response training to an influx while tripping (bit off bottom). Practice stabbing TIW valve	

1.5 WELL CONTROL – MONITORING

- Drilling operations which utilize static fluid levels in the wellbore as the active barrier element, a means of accurately monitoring fill-up and displacement volumes during trips are available to the driller and operator. A recirculating trip tank is installed and equipped with a volume indicator easily read from the driller's / operator's position. This data is recorded on a calibrated chart recorder or digitally. The actual volumes are compared to the calculated volumes.
- The On-Site Supervisor ensures hole-filling and pit monitoring procedures are established and documented for every rig operation.
- The well is kept full of fluid with a known density and monitored at all times even when out of the hole.
- Flow checks are a minimum of 15 minutes.
- A flow check is made:
  - In the event of a drilling break.
  - After indications of down hole gains or losses.
  - Prior to all trips out of the hole.
  - After pulling into the casing shoe.
  - Before the BHA enters the BOP stack.
  - If trip displacement is incorrect.

Well Control-Monitoring (Continued)

- Prior to dropping a survey instrument.
- Prior to dropping a core ball.

  - After a well kill operation.
  - When the mud density is reduced in the well.
- Flow checks may be made at any time at the sole discretion of the driller or his designate. The Onsite Supervisor ensures that personnel are aware of this authority and the authority to close the well in immediately without further consultation.
- Record slow circulating rates (SCR) after each crew change, bit trip, and 500' of new hole drilled and after any variance greater than 0.2 ppg in MW. Slow pump rate recordings should include return flow percent, TVD, MD & pressure. SCR's will be done on all pumps at 30, 40 & 50 SPM. Pressures will be recorded at the choke panel. SCR will be recorded in the IADC daily report and ORB Wellview daily report
- Drilling blind (i.e. without returns) is permissible only in known lithology where the absence of hydrocarbons has been predetermined and written approval of the Drilling Manager.
- All open hole logs to be run with pack-off or lubricator.
- The Drilling Contractor has a fully working pit level totalizer / monitoring system with read out for the driller and an audible alarm set to 10 BBL gain / loss volume. Systems are selectable to enable monitoring of all pits in use. Pit volumes are monitored at all times, especially when transferring fluids. Both systems data is recorded on a calibrated chart recorder or electronically.
- The Drilling Contractor has a fully working return mud flow indicator with drillers display and an audible alarm, and is adjustable to record any variance in return volumes.

1.6 WELL CONTROL – SHUT IN

- The "hard shut in" method (i.e. against a closed choke using either an annular or ram type preventer) is the Company standard.
- The HCR(s) or failsafe valves are left closed during drilling to prevent any erosion and buildup of solids. The adjustable choke should also be left closed.
- The rig specific shut in procedure, the BOP configuration along with space-out position for the tool joints is posted in the Driller's control cabin or doghouse.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Manager.
- During a well kill by circulation, constant bottom hole pressure is maintained throughout.
- Kill sheets are maintained by the Driller and posted in the Driller's control cabin or doghouse. The sheet is updated at a minimum every 500 feet.

2. SHUT-IN PROCEDURES:

2.1 PROCEDURE WHILE DRILLING

- Sound alarm (alert crew)

- Space out drill string – Stop rotating, pick the drill string up off bottom, and space out to ensure no tool joint is located in the BOP element selected for initial closure.
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
    - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify toolpusher/company representative
- Gather all relevant data required:
    - SIDPP and SICP
    - Hole Depth and Hole TVD
    - Pit gain
    - Time
    - Kick Volume
    - Pipe depth
    - MW in, MW out
    - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.2 Procedure While Tripping

- Sound alarm (alert crew)
- Stab full opening safety valve in the drill string and close.
- Space out drill string (ensure no tool joint is located in the BOP element selected for initial closure).
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
    - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify tool pusher/company representative
- Gather all relevant data required:
    - SIDPP and SICP
    - Hole Depth and Hole TVD
    - Pit gain

Procedure While Tripping (Continued)

- Time
- Kick Volume
- Pipe depth

  - MW in, MW out
  - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.3 PROCEDURE WHILE RUNNING CASING

- Sound alarm (alert crew)
- Stab crossover and full opening safety valve and close
- Space out casing (ensure no coupling is located in the BOP element selected for initial closure).
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
  - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify tool pusher/company representative
- Gather all relevant data required:
  - SIDPP and SICP
  - Hole Depth and Hole TVD
  - Pit gain
  - Time
  - Kick Volume
  - Pipe depth
  - MW in, MW out
  - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.4 PROCEDURE WITH NO PIPE IN HOLE (OPEN HOLE)

- Sound alarm (alert crew)
- Shut-in with blind rams or BSR. (HCR and choke will already be in the closed position.)
- Confirm shut-in

- Notify toolpusher/company representative
- Gather all relevant data required:
  - Shut-In Pressure
  - Hole Depth and Hole TVD
  - Pit gain
  - Time
  - Kick Volume
  - MW in, MW out
  - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit.

2.5 PROCEDURE WHILE PULLING BHA THRU STACK

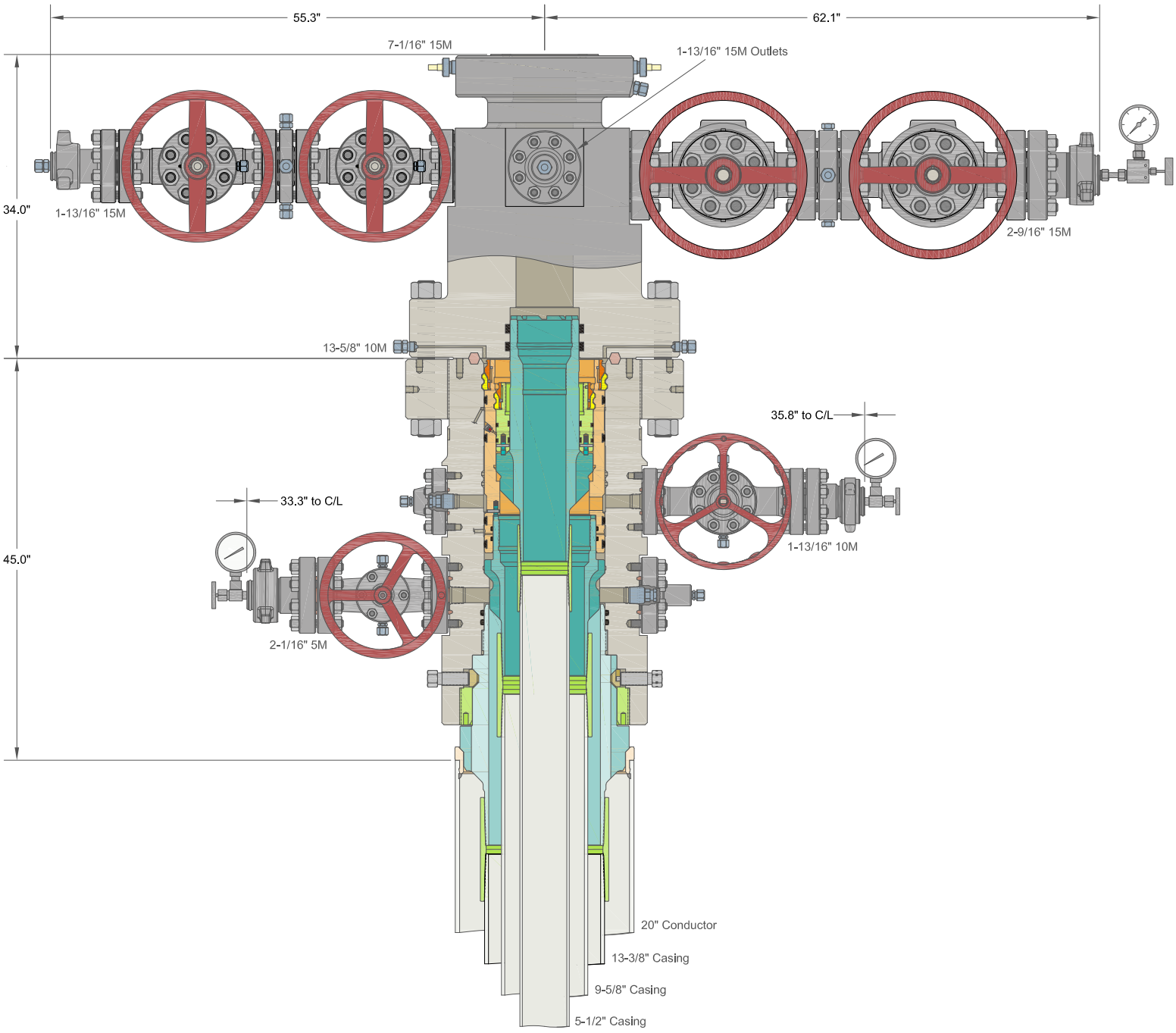
- PRIOR to pulling last joint of drill pipe thru the stack.
- Perform flow check, if flowing.
- Sound alarm (alert crew).
- Stab full opening safety valve and close
- Space out drill string with tool joint just beneath the upper pipe ram.
- Shut-in using upper pipe ram. (HCR and choke will already be in the closed position).
- Confirm shut-in.
- Notify toolpusher/company representative
- Read and record the following:
  - SIDPP and SICP
  - Pit gain
  - Time
- Regroup and identify forward plan

- **With BHA in the stack and compatible ram preventer and pipe combo immediately available**.
  - Sound alarm (alert crew)
  - Stab crossover and full opening safety valve and close
  - Space out drill string with upset just beneath the compatible pipe ram.
  - Shut-in using compatible pipe ram. (HCR and choke will already be in the closed position.)
  - Confirm shut-in
  - Notify toolpusher/company representative
  - Read and record the following:
    - SIDPP and SICP
    - Pit gain

Procedures While Pulling BHA thru Stack (Continued)

    - Time
  - Regroup and identify forward plan

- **With BHA in the stack and NO compatible ram preventer and pipe combo immediately available**.
    - Sound alarm (alert crew)
    - If possible to pick up high enough, pull string clear of the stack and follow “Open Hole” scenario.
    - If impossible to pick up high enough to pull the string clear of the stack:
    - Stab crossover, make up one joint/stand of drill pipe, and full opening safety valve and close
    - Space out drill string with tool joint just beneath the upper pipe ram.
    - Shut-in using upper pipe ram. (HCR and choke will already be in the closed position.)
    - Confirm shut-in
    - Notify toolpusher/company representative
    - Read and record the following:
        - SIDPP and SICP
        - Pit gain
        - Time



ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC	MARATHON OIL & GAS		
20" x 13-3/8" x 9-5/8" x 5-1/2" MBU-3T-CFL-R-DBLO System With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS-SB Tubing Head And 9-5/8" & 5-1/2" Mandrel Casing Hangers	DRAWN	DLE	20OCT21
	APPRV		
	DRAWING NO.	HBE0000621	

TEC-LOCK WEDGE

5.500" 23 LB/FT (.415"Wall)
BENTELER P110 CY

Pipe Body Data

Nominal OD:	5.500	in
Nominal Wall:	.415	in
Nominal Weight:	23.00	lb/ft
Plain End Weight:	22.56	lb/ft
Material Grade:	P110 CY	
Mill/Specification:	BENTELER	
Yield Strength:	125,000	psi
Tensile Strength:	130,000	psi
Nominal ID:	4.670	in
API Drift Diameter:	4.545	in
Special Drift Diameter:	None	in
RBW:	87.5 %	
Body Yield:	829,000	lbf
Burst:	16,510	psi
Collapse:	16,910	psi

Connection Data

Standard OD:	5.950	in
Pin Bored ID:	4.670	in
Critical Section Area:	6.457	in²
Tensile Efficiency:	97.4 %	
Compressive Efficiency:	100 %	
Longitudinal Yield Strength:	807,000	lbf
Compressive Limit:	829,000	lbf
Internal Pressure Rating:	16,510	psi
External Pressure Rating:	16,910	psi
Maximum Bend:	101.5	°/100ft

Operational Data

Minimum Makeup Torque:	16,400	ft*lbf
Optimum Makeup Torque:	20,500	ft*lbf
Maximum Makeup Torque:	44,300	ft*lbf
Minimum Yield:	49,200	ft*lbf
Makeup Loss:	5.97	in

Notes

Operational Torque is equivalent to the Maximum Make-Up Torque

Generated on Mar 12, 2019

HUNTING

OFFLINE CEMENTING

Marathon Oil

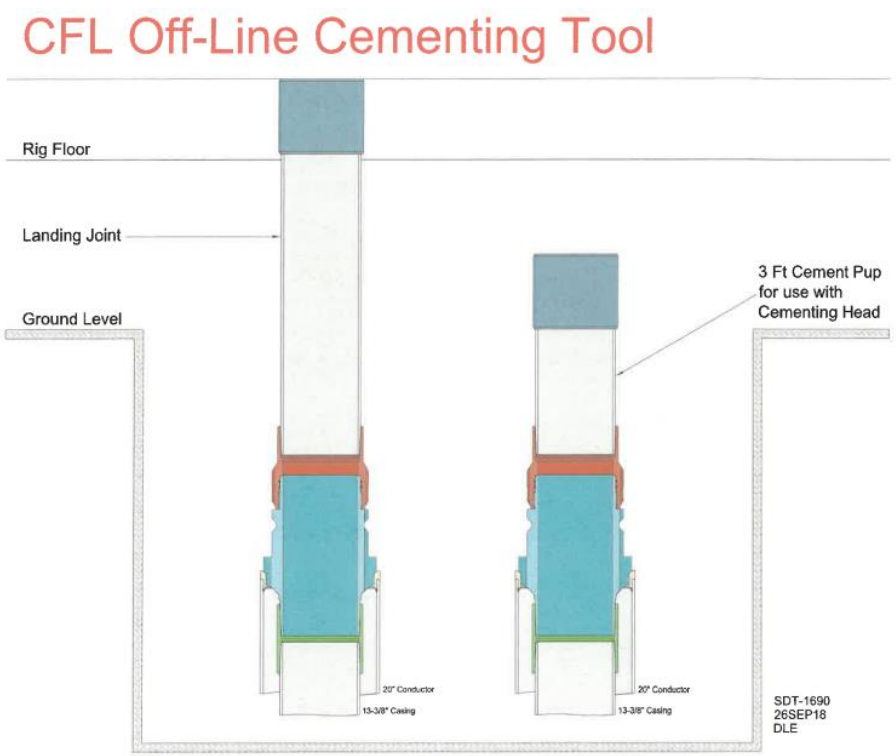
SURFACE OFFLINE CEMENT JOB

Marathon Oil

Offline Surface Cement Job

Procedure

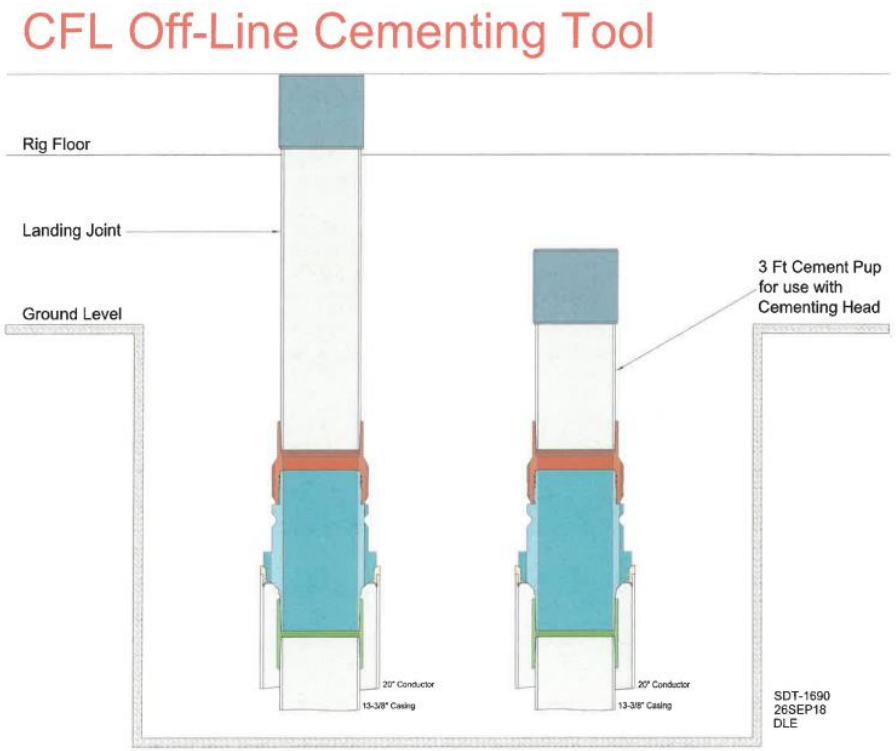
1. Run casing per normal operations
   a) Perform negative test and confirm integrity of float equipment
2. Land surface casing fluted mandrel hanger with the rig (left on picture)
3. Fill pipe with kill weight fluid and confirm well is static
4. Remove the landing joint and skid the rig over
5. After rig has skidded over, install short pup joint (right on picture)
6. Install cement head and cement through the pup joint, taking returns in the cellar
7. After cement remove the cement head and short pup
8. Install the wellhead on to the mandrel hanger and test (not shown in picture)



Offline Surface Cement Job

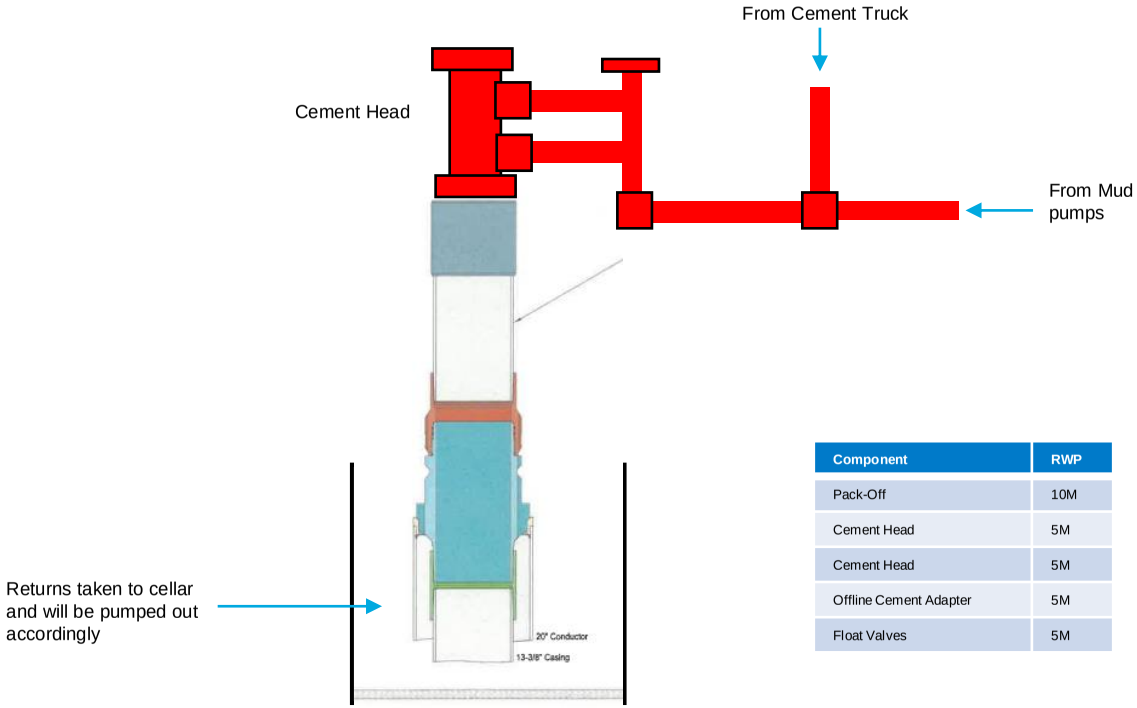
Requirements

1. Confirm well is static and overbalanced
2. No wellbore instability
3. Successful casing run
4. Floats holding
5. No observed H2S during drilling
6. Cement job will be performed within 24hrs of moving off well



Offline Surface Cement Job

Diagram and P&ID



Component	RWP
Pack-Off	10M
Cement Head	5M
Cement Head	5M
Offline Cement Adapter	5M
Float Valves	5M

INTERMEDIATE OFFLINE CEMENT JOB

Offline Intermediate Cement Job

Procedure

1. Run casing per normal operations
   a) Perform negative test and confirm integrity of float equipment
2. Land out with production casing mandrel hanger; circulate
   a) Confirm no blockage of float equipment and perform flow check to confirm well is static
3. Fill pipe with kill weight fluid and confirm well is static
4. Remove landing joint
5. Install intermediate casing Pack off and perform pressure test to confirm integrity. Wellhead components and valves are 5,000psi
   a) Note: Both internal(floats) and external(packoff) barriers are confirmed
   b) If any barriers fail to test then cementing operations will be performed online
6. Install circulation plug w/BPV installed to secure the well (ID and OD of the wellbore are secured)
7. Remove BOP and skid to the next well
8. After rig has skidded over, remove circulation plug w/ BPV
9. Install Offline cement tool and test
10. Circulate bottoms up with cement truck
    a) If gas is observed, well can be shut in and returns routed through gas buster to handle gas
11. Perform cement job taking returns from annulus wellhead valve/s
12. Confirm well is static and floats are holding
13. Remove cement equipment and install a TA CAP

Offline Intermediate Cement Job

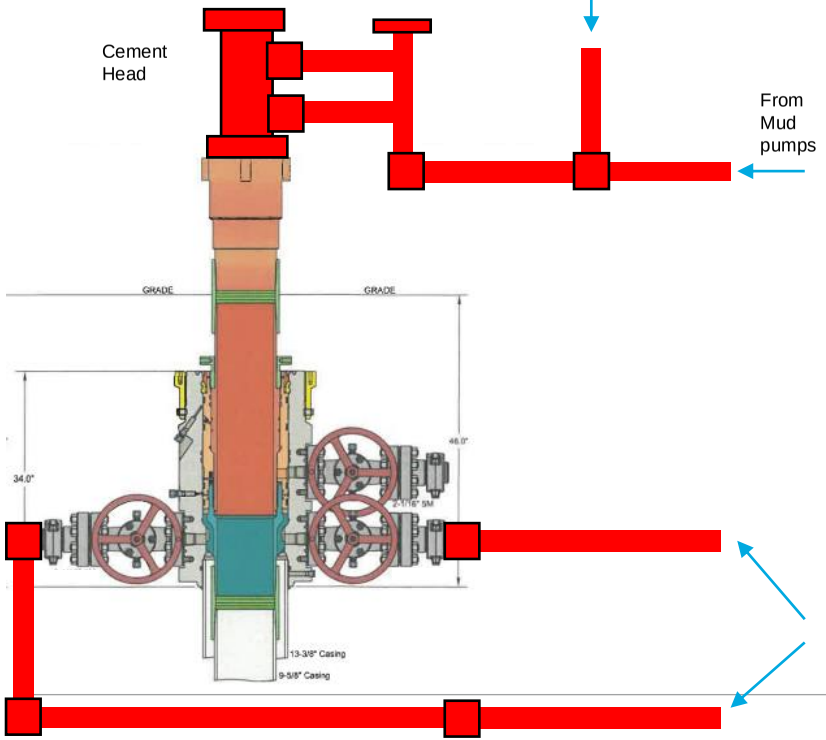
Requirements

1. Confirm well is static and overbalanced
2. No wellbore instability
3. Successful casing run
4. Floats holding
5. No observed H2S during drilling
6. Cement job will be performed with 24hrs of moving off well
7. If planning to drillout next well prior to cement job then 3rd party well control equipment and choke system must be in place for offline well
8. Have 3rd party offline cementing manifolds in place (3rd party well control equipment)

Offline Intermediate Cement Job

Diagram and P&ID

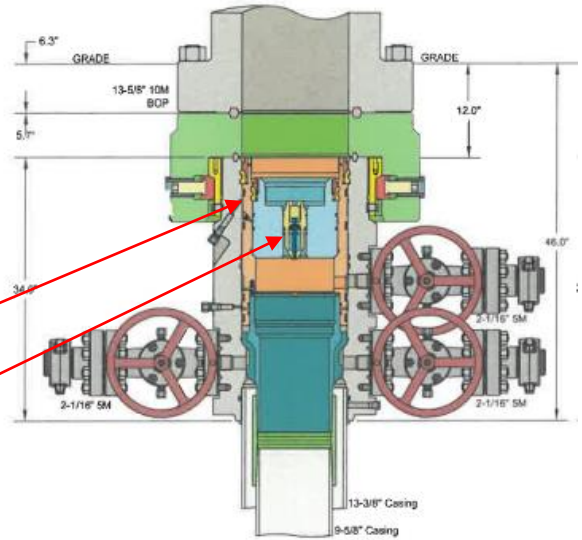
Offline Cementing Set up – During Job



Component	RWP
Pack-Off	10M
Casing Wellhead Valves (Upper Valves)	10M
Annular Wellhead Valves (Lower Valves)	5M
TA Plug/BPV	10M
Float Valves	5M
2" Lo-Torque Valves	15M
Cement Head	5M
Offline Cement Adapter	5M

Barriers	
Component	**Barrier**
Pack-Off	External
Mud Weight and Cement	External
BPV	Internal
Float Valves	Internal
Mud Weight	Internal

Offline Cementing Set up – Before performing job



9-5/8" CASING LANDED AND PACKOFF SET AND CIRCULATION PLUG WITH BPV INSTALLED

Marathon Oil

Cement Variance Request

Marathon Oil Permian requests to pump a two stage cement job on the 9 5/8" intermediate casing in the event the primary stage is not circulated to surface.

If cement is not circulated to surface on the primary cement job, the second stage will be performed as a bradenhead squeeze until cement reaches surface.

Following the first stage, we will ensure the cement job was cemented properly and the well is static with floats holding. We will also ensure there is no pressure on the csg annulus as with all other casing strings where batch drilling operations occur. Before moving off the rig the TA cap will be installed as per standard batch drilling ops.

If there are indications that there are gaps in cement coverage after the bradenhead squeeze, a CBL will be run to identify where the gaps are. After the bradenhead squeeze, the lines will NOT be washed into the annulus. The annulus will be topped off approximately an hour after the bradenhead job with cement and verified circulated to surface. If confidence is lacking on the TOC, an echo meter or CBL will be run to verify TOC. BLM Engineer will be notified of such issues.

BOP Break Test Variance Request

Executive Summary

- Request for a Variance allowing break testing of the blowout preventer equipment. Marathon requests to only test broken pressure seals on the BOP and function test BOP when skidding between wells on a pad
- Currently CFR Title 43 Part 3170 states that a test shall be performed “whenever any seal subject to test pressure is broken” and BLM interprets this as requiring a full BOP test
- API 53 states that for pad drilling operations, ONLY the connections that have a pressure seal broken are required to be tested
- Marathon feels break testing meets and or exceeds CFR Title 43 and API 53 required standards and is good drilling practice. It also may reduce wear and tear on BOP components.

BOP Break Test Variance Request

Background

- API Standard 53, “Well Control Equipment Systems for Drilling Wells 5th addition, Dec 2018, Annex C Table C.4) states “ For pad drilling operations, moving from one wellhead to another within the 21days, pressure testing is required for pressure – containing and pressure controlling connection when the integrity of a pressure seal is broken.
- Marathon’s rigs utilize quick connects to allow the release of the BOP from wellhead to wellhead without breaking any BOP stack components. This technology allows for break testing
- BLM has previously approved this variance of break testing for other operators in the area

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure[ac] psig (MPa)	Pressure Test—High Pressure[ac]	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer[b]	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers[bd]	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes[e]	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes[e]	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

[a] Pressure test evaluation periods shall be a minimum of five minutes.
No visible leaks.
The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

[b] Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

[c] For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

[d] For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

[e] Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

Procedures

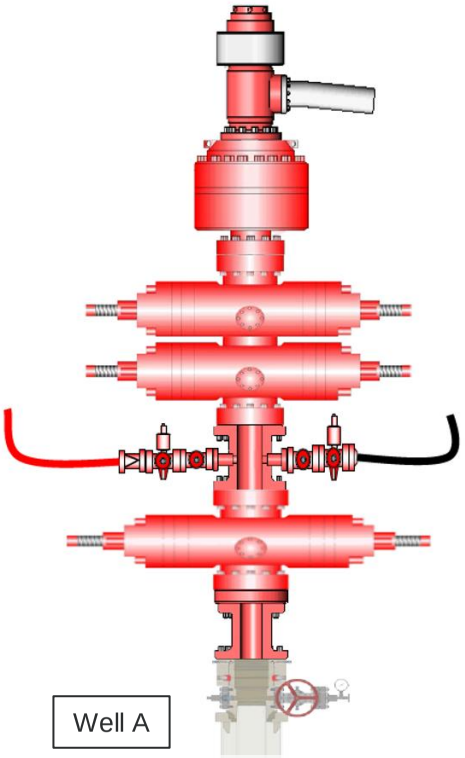
Procedural Steps

1. Marathon will use this document for break testing plan for New Mexico Delaware Basin.
2. Marathon will perform BOP break testing on well pads where multiple intermediate sections can be drilled and cased within the 21 day test window and will meet the following criteria:
   a) A full BOP test will be conducted on the first well on the pad
   b) The deepest intermediate well on the pad will be drilled first
   c) A Full BOP test will be required prior to drilling any production hole
3. After completing the first full BOP test and drilling the intermediate section, two breaks will be performed on the BOP.
   a) BOP quick connect and wellhead
   b) HCV and Choke line connection
4. The BOP will be lifted from well A to well B
5. The two connections stated above will be reconnected
6. Test plug will be installed into wellhead utilizing drillpipe or test joint
7. Shell test will be performed against the upper pipe rams and testing the two breaks consisting of the following tests
   a) 250psi low test and high test performed to 5,000 (well and sundry specific)
8. Function test will then be performed on the lower pipe rams, blind rams, and annular (performed each trip or every 7 days - whichever is more frequent)
9. This process will be repeated for other wells on the pad while being in the 21 day BOP test window

Sequence

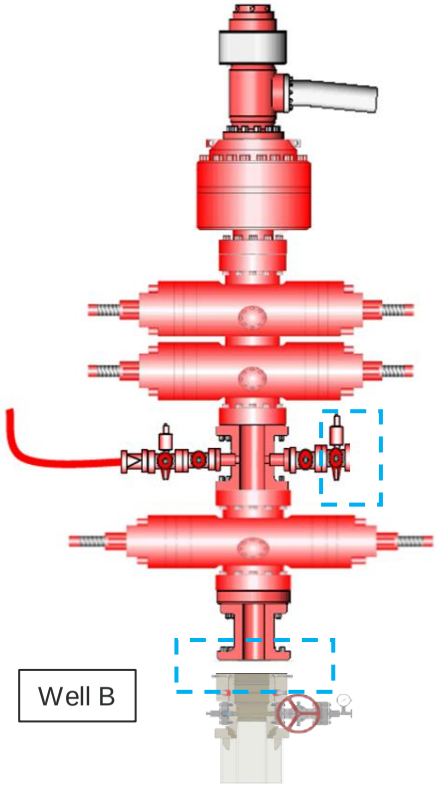
Diagram

Well A: BOP installed on Well A



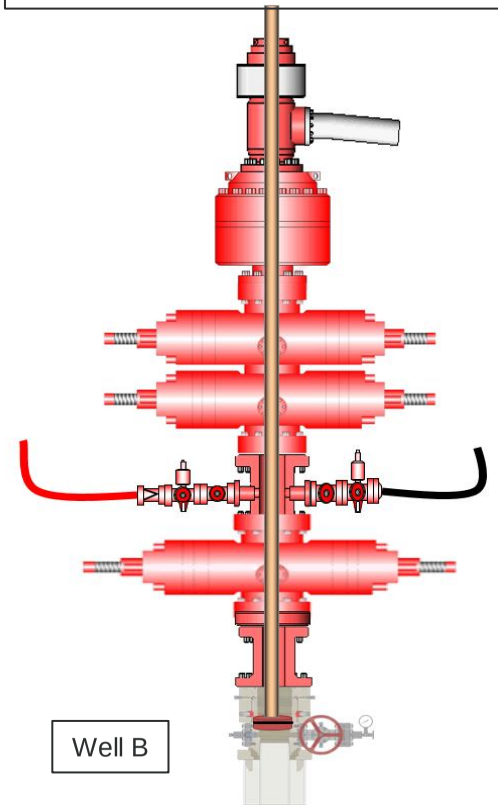
Well A

BOP picked up and moved from Well A to Well B. Disconnected at the **quick connect** and the **choke line valve**



Well B

Well B: Quick connect and choke line reconnected. Test plug installed.



Well B

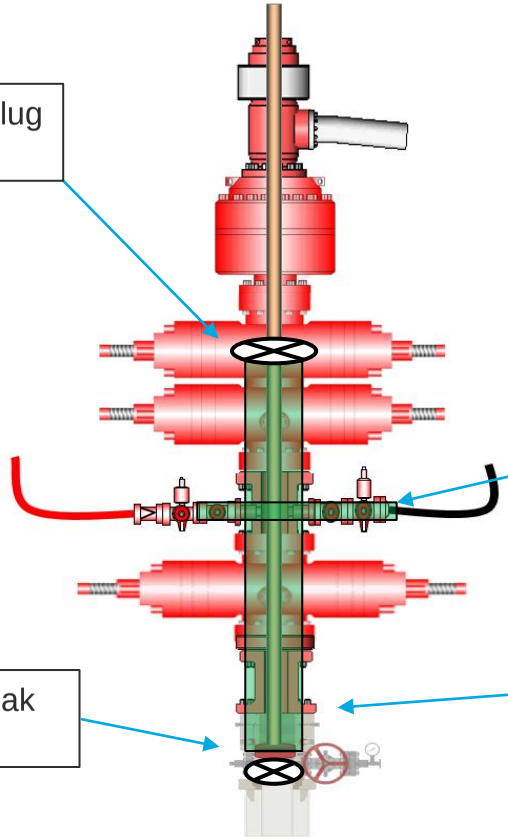
Procedures

Diagram

Pipe Ram closed on test plug assembly for break test

Pressure Containment
Pressure containment is outline by the green highlight

Testing against the closed pipe ram and the BOP test plug



Break Test
The break test will consist of one test that tests both breaks (quick connect/wellhead and choke line/HCV simultaneously after each skid

Connection between the HCV and choke line will be broken and then retested after each skid during the break test

Connection between the wellhead and BOP (quick connect) will be broken and then retested after each skid during the break test

Test Plug installed for break test

Marathon Oil

Summary

- A variance is requested to only test the broken pressure seals on the BOP equipment when moving from wellhead to wellhead. This is in full compliance with API Standard 53
- Marathon will meet the following criteria when break testing:
  - Time of last BOP test was less than 21 days
  - A full BOP test was conducted on the first well on the pad
  - The first intermediate hole section on the pad will be the deepest intermediate hole section.
  - Break testing will not occur on intermediate sections of over 5000 psi MASP

Batch Drilling Plan

- Marathon Oil Permian LLC. respectfully requests the option to “batch” drill sections of a well with intentions of returning to the well for later completion.
- When it is determined that the use of a “batch” drilling process to increase overall efficiency and reduce rig time on location, the following steps will be utilized to ensure compliant well control before releasing drilling rig during the batch process.
- Succeeding a successful cement job, fluid levels will be monitored in both the annulus and casing string to be verified static.
- A mandrel hanger packoff will be ran and installed in the multi-bowl wellhead isolating and creating a barrier on the annulus. This packoff will be tested to 5,000 PSI validating the seals.
- At this point the well is secure and the drilling adapter will be removed from the wellhead.
- A 13-5/8” 5M temporary abandonment cap will be installed on the wellhead by stud and nut flange. The seals of the TA cap will then be pressure tested to 5,000 PSI.
- The drilling rig will skid to the next well on the pad to continue the batch drilling process.
- When returning to the well with the TA cap, the TA cap will be removed and the BOP will be nippled up on the wellhead.
- A BOP test will then be conducted according to Onshore Order #2 and drilling operations will resume on the subject well.

Request for Surface Rig

- Marathon Oil Permian LLC. Requests the option to contract a surface rig to drill, set surface casing and cement on the subject well. If the timing between rigs is such that Marathon Oil Permian LLC. would not be able to preset the surface section, the primary drilling rig will drill the well in its entirety per the APD.

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data
11/04/2024

APD ID: 10400094446
Submission Date: 09/12/2023
Operator Name: MARATHON OIL PERMIAN LLC
Well Name: GOLIATH 24 FED COM
Well Number: 305H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Bond

Federal/Indian APD: FED

BLM Bond number: NMB001555

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DMSION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

APINumber 30-025-54027	Pool Code 96672 / PoolName WC-025 G-08 S263412K; Bone Spring	
Property Code 335353	Property Name Goliath 24 Fed Com	Well Number 305H
OGRIDNo. 372098	Operator Name Marathon Oil Permian LLC	Ground Level Elevation 3222'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. fromN/S	Ft. fromF/W	Latitude	Longitude	County
A	24	26S	34E		268' N	1221' E	32.035363	-103.419063	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. fromN/S	Ft. fromF/W	Latitude	Longitude	County
	36	26S	34E	2	100' S	1320' E	32.000562	-103.419376	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (YIN)	Consolidation Code
789.34	DEFINING		Y	C
Order Numbers.			Well setbacks are under Common Ownership: ☑ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. fromN/S	Ft. fromFJW	Latitude	Longitude	County
A	24	26S	34E		100' N	1320' E	32.035824	-103.419382	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. fromN/S	Ft. fromFJW	Latitude	Longitude	County
A	24	26S	34E		100' N	1320' E	32.035824	-103.419382	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. fromN/S	Ft.fromF/W	Latitude	Longitude	County
	36	26S	34E	2	100' S	1320' E	32.000562	-103.419376	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:
YES - COM AGREEMENT		3222'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest. or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Terri Stathem — 11/24/2024

Signature — Date

TERRI STATHEM

Printed Name

TSTATHEM@MARATHONOIL.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Signature and Seal of Professional Smveyor

Certificate Number

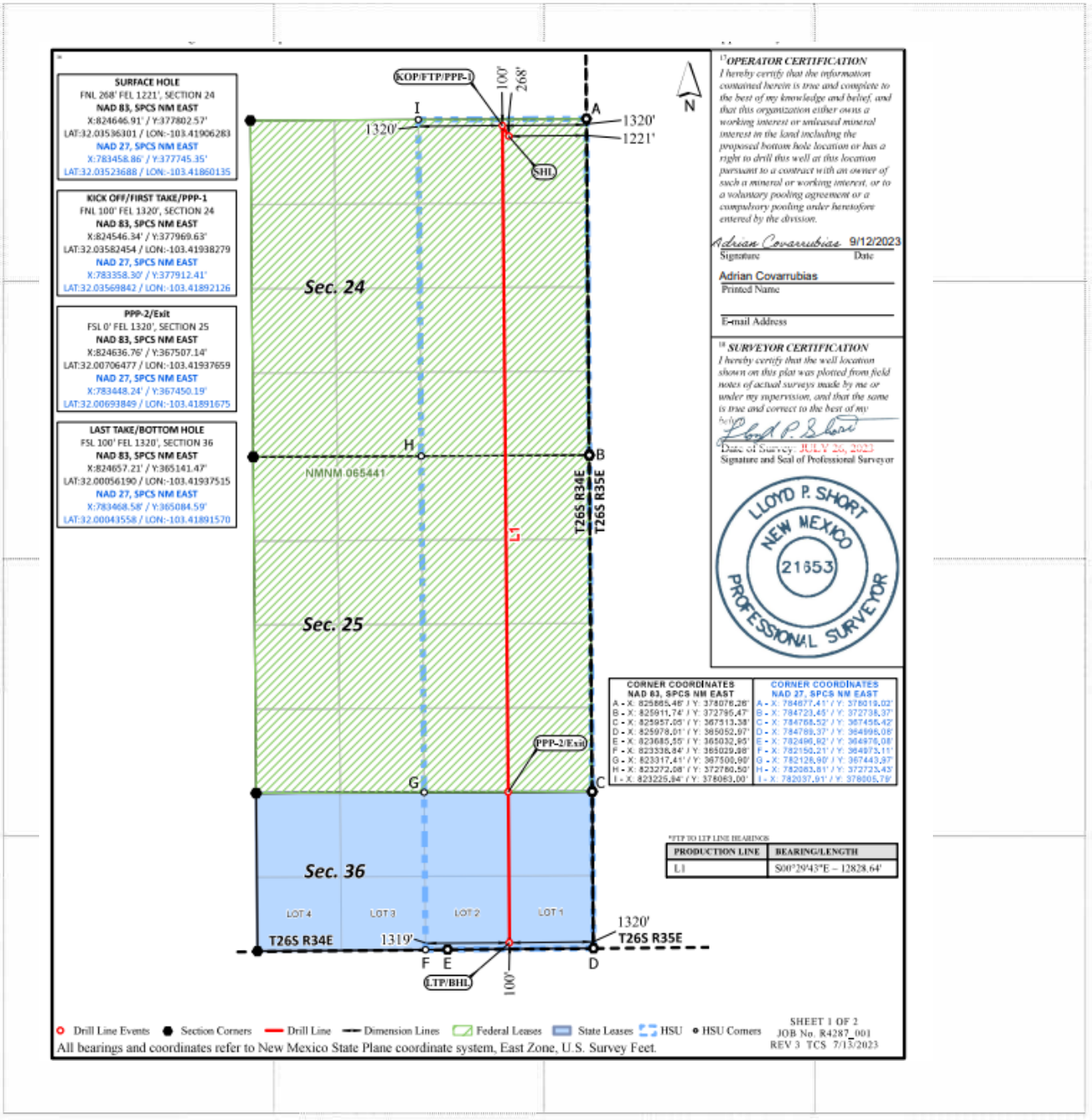
Date of Smvey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 406510
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
stathemt22	Cement is required to circulate on both surface and intermediate1 strings of casing.	11/25/2024
stathemt22	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	11/25/2024
pkautz	File As Drilled C-102 and a directional Survey with C-104 completion packet.	12/6/2024
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	12/6/2024
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	12/6/2024