

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-33927

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-11571

7. Lease Name or Unit Agreement Name

Sponge Bob SWD

8. Well Number

1

9. OGRID Number

006515

10. Pool name or Wildcat

SWD; Morrison Bluff Entrada (96162)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter K : 2300 feet from the South line and 1810 feet from the West lineSection 36 Township 30N Range 14W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5608' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to conduct an MIT on the well per the following procedure:

- Notify NMOCD 24 hours before pressure test.
- Conduct 24 hr Bradenhead test on the well per NMOCD requirements.
- Hook Wilson Pressure Testing Service's pressure truck to 5½" injection casing.
- Verify pressure recorder charts, gauge, and spring for test requirements. Check calibration date on meter.
- Pressure test 5½" 17# & 15.5#, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 7023'. Entrada perforations are at 7062'-7222'.
- Pressure test at the NMOCD required pressure for 30 minutes. Note pressures at the beginning and end of 30 minutes.
- Conduct kill test.
- Submit signed pressure recorder chart and subsequent report of pressure test to NMOCD.
- Returned well back to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 12/5/24Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Dugan Production Corp. requests permission to conduct an MIT on the well per the following procedure:

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- Hook Wilson Pressure Testing Service's pressure truck to 5½" injection casing.
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- Return well back to injection

Current Injection Wellbore Schematic

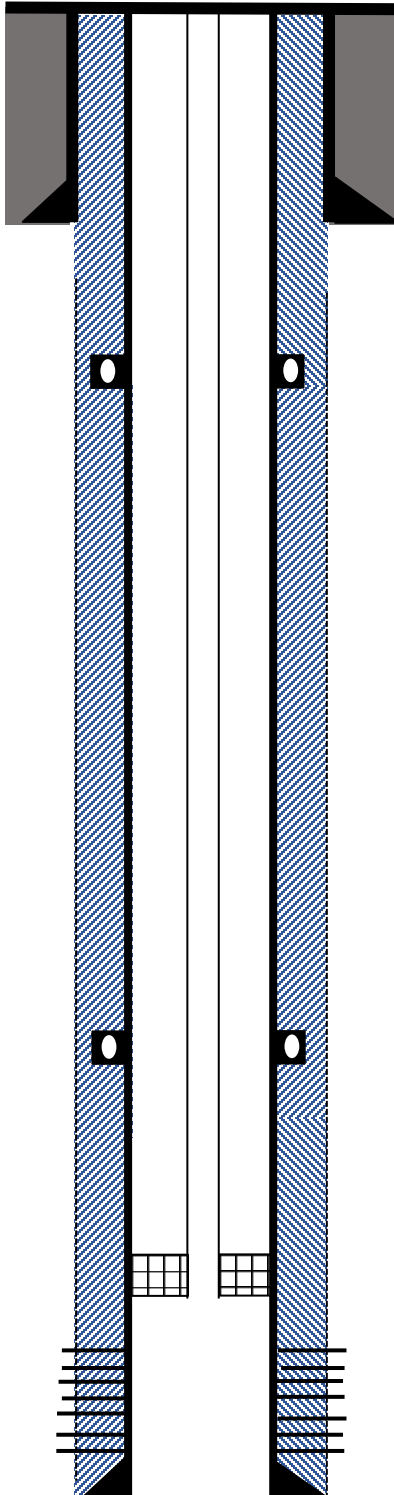
Dugan Production Corp.

Sponge Bob SWD # 1

API: 30-045-33927

Sec 36 T30N R14W

Injection Zone: Morrison Bluff Entrada



Surface Casing: 8-5/8", 24# casing set @ 359'

Cement Job: 200 sks, 236 cu.ft Type 5 cement
Circulated 10 bbls cement to surface.

Injection Casing: 5 1/2", 15.5# & 17 # J-55 Casing to 7441'

Cement Job: Cement 1st stage w/ 310 sks 65/35 w/ 6% gel.
Stage II, 370 sks 65-35 6% tailed w/ 100 sks 50-50 poz.
Stage III, 242 sks 65-35 w/ 6% gel tailed w/ 100 sks 50-50- poz
Circulated 21 bbls cement to surface.

DV tools : 1484' & 4230'

2-7/8" IPC Coated tubing: 7018'
(EOT at injection packer)

Arrowset Injection Packer Setting Depth: 7023'

Injection Zone: Entrada

Injection Perforations : 7062'-7222'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 409239

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 409239
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	12/6/2024