Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico									Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources									Permit 349685				
Phone: (505) 629-6116	0								W	WELL API NUMBER				
Online Phone Directory	Phone Directory WWW.emnrd.nm.gov/ocd/contact-us Oil Conservation Division 1220 S. St Francis Dr.								-	30-025-49771				
nttps://www.emnrd.nm.gov/ocd/contact-us									5.	5. Indicate Type of Lease State				
									6.	6. State Oil & Gas Lease No.				
Santa Fe, NM 87505														
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)										7. Lease Name or Unit Agreement Name QUIJOTE 2 STATE COM				
1. Type of Well: Oil										8. Well Number 503H				
2. Name of Operator EOG RESOURCES INC										9. OGRID Number 7377				
3. Address of Operator										10. Pool name or Wildcat				
5509 Champions Drive, Midland, TX 79706														
4. Well Location														
Unit Letter B : 365 feet from the N line and feet 1941 from the E line														
Section 2 Township	26S Range	32E	NMPM		nty <u>Lea</u>									
	11. Elevation (Show whether	DR, KB, BT,	GR, etc.)										
Pit or Below-grade Tank Application or 0		ou GR												
Pit Type Depth to Groundwater_		m nearest fresh	water well	Distance	from nearest	surface water								
	Below-Grade Tank: \			ls; Construction		Surface Water								
12. Check Appropriate Box to Indicate Nat	ure of Notice, Report	or Other Data												
NOTICE OF INTENTION TO: SUBSEQUENT										_				
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE OF PLANS					REMEDIAL WORK COMMENCE DRILLING OPNS.					☐ ALTER CASING ☐ PLUG AND ABANDON				
PULL OR ALTER CASING														
Other:					Other: Drilling/Cement				\bowtie			\bowtie		
13. Describe proposed or completed opera Attach wellbore diagram of proposed comp 5/5/2022 Test Prod csg to 11,400 psi for 30	letion or recompletion	n.	-	ve pertinent date	I s, including es	timated date	of starting a	ny propose	d work.) S	EE RULE	1103. For Mu	ultiple Com	pletions:	
Casing and Cement Program														
Date String Fluid	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth	Sacks	Yield	Class	1" Dpth	Pres	Pres Drop	Open Hole	
Type 03/01/22 Surf FreshWate		13.375	54.5	J55	0	Set 910	535	1.6	С	0 0	Held 1500	0 0	Y	
03/03/22 Int1 FreshWate		9.625	40	J55	0	4613	1665	1.42	C	0	1500	0	Ϋ́	
03/09/22 Prod FreshWate	r 7.875	5.5	20	HCP110	3054	15737	609	1.28	Н		11400	0	Y	
I hereby certify that the information above NMOCD guidelines , a general permit					further certify	that any pit o	r below-grad	de tank has	been/will	be constru	ucted or close	ed accordi	ng to	
SIGNATURE Electronically Signed		TITLE		Regulatory Agent DA				DATE			9/6/2023			
Type or print name Kay Maddox		E-mail add	E-mail address		kay_maddox@eogresources.com Telephon					do. 432-686-3658				
For State Use Only:														
APPROVED BY: Keith Dziokonski		TITLE		Petroleum Specialist A				DATE		12/	12/9/2024 11:44:51 AM			