Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico									Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources									Permit 349688				
Phone: (505) 629-6116										WELL API NUMBER				
Online Phone Directory	Oil Conservation Division 1220 S. St Francis Dr.								_	30-025-49774				
https://www.emnrd.nm.gov/ocd/contact-us									5.	5. Indicate Type of Lease State				
										6. State Oil & Gas Lease No.				
	Santa Fe, NM 87505													
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)										7. Lease Name or Unit Agreement Name QUIJOTE 2 STATE COM				
1. Type of Well: Oil										8. Well Number 581H				
2. Name of Operator EOG RESOURCES INC										9. OGRID Number 7377				
3. Address of Operator										10. Pool name or Wildcat				
5509 Champions Drive, Midland, TX 79706														
4. Well Location Unit Letter A : 365 feet from the N line and feet 796 from the E line														
Section 2 Township 26	S Range	32E	NMPM		nty <u>Lea</u>									
1	,	Show whether 0 GR	DR, KB, BT,	GR, etc.)										
Pit or Below-grade Tank Application or Closure		U OIK												
Pit Type Depth to Groundwater	Distance from	n nearest fresh	water well_	Distance	from nearest	surface water								
Pit Liner Thickness: mil Below-0	Grade Tank: V	olume	bb	ls; Construction I	Material		_							
12. Check Appropriate Box to Indicate Nature of N														
NOTICE OF INTENTION TO: SUBSEQUENT I PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK								ENT REPO						
TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS.									☐ PLUG AND ABANDON ☐					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Other: Drilling/Cement														
					0.000.								_	
3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/18/2022 Test Prod csg to 11,400 psi for 30 min, press held 2/23/2022 Spudded well.														
Casing and Cement Program														
Date String Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
04/14/22 Surf FreshWater	16	13.375	54.5	J55	0	920	950	1.33	С	0	1500	0	Y	
04/25/22 Int1 FreshWater	12.25	9.625	40	J55	0	4653	1590	2.05	С		1500	0	Υ	
05/01/22 Prod FreshWater	8.75	7.875	20	HCP110	2241	16074	1625	3.51	С		11400	0	Υ	
I hereby certify that the information above is true NMOCD guidelines ☐, a general permit ☐ or an					further certify	that any pit o	r below-grad	de tank has	been/will	be constru	ucted or close	d accordi	ng to	
SIGNATURE Electronically Signature	TITLE	TITLE		Regulatory Agent DATI					9/6/2023					
Type or print name Kay Maddox		E-mail add	E-mail address		kay_maddox@eogresources.com Telephone					do. 432-686-3658				
For State Use Only:														
APPROVED BY: Keith Dziokonski	TITLE	TITLE Petroleum Specialist A DATE						12/9/2024 11:47:30 AM						