Office	State of New Me	exico	Form C-103 ¹ of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-50156
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bridge State Unit 29
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 503H
2. Name of Operator		9	9. OGRID Number 372165
CENTENNIAL RESOUR	CE PRODUCTION, LLC		
3. Address of Operator 1001 17TH ST SUITE 1800 DENVER, CO 80202			10. Pool Loke Pope Caring
4. Well Location	00 DENVER, CO 80202		Rock Lake; Bone Spring
Unit Letter O	: 170 feet from the South	line and 162	feet from the East line
Section 29			NMPM County Lea
	11. Elevation (Show whether DR,		, 200
	3541' GR		
12. Check	Appropriate Box to Indicate N	lature of Notice, R	enort or Other Data
	11 1		•
NOTICE OF II PERFORM REMEDIAL WORK □	NTENTION TO:	REMEDIAL WORK	EQUENT REPORT OF: ☐ ALTERING CASING ☐
TEMPORARILY ABANDON] PLUG AND ABANDON ☐] CHANGE PLANS ☐	COMMENCE DRILL	_
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM] _	071155	
OTHER: 13 Describe proposed or com	unleted operations (Clearly state all t	OTHER:	give pertinent dates, including estimated date
	vork). SEE RULE 19.15.7.14 NMAG		
proposed completion or re			-
8/27/22 Tost 0.5/	8" casing to 1500 PSI fo	r 30 mine and	d test. 8/30/22 TD 8-3/4
	•	_	
•	78 (EOC). KOP @10,11		
10,422' TVD. Ra	n 474 jts 5-1/2, 23#, VA	-SS95R csg @	≥ 20,714'. Cmt lead w/
810sx PROLITE,	yield 3.43, tail w/1,220s	x B-POZ/CLAS	SS C, yield 1.89. Circ 5
	. 9/6/22 RR. Will test cas		
			, 1101
Spud Date: 6/21/2022	Rig Release Da	ate: 9/6/2022	,
0/21/2022		9/0/2022	
T1 1 (C 4 (4 ' C 4'	1	1 1 1	11.11.6
I nereby certify that the information	n above is true and complete to the bo	est of my knowledge a	and belief.
SIGNATURE_	Sr Sr	Regulatory Analys	
~-~-/	TITIE OI.	Regulatory Arialys	t DATE 10/5/22
m . Maghan Tu	111 <i>EE</i>		DITID_TOTOTEE
	111 <i>EE</i>		DATE 10/5/22 devinc.com PHONE: 720-499-1531
Type or print name Meghan Tw For State Use Only APPROVED BY:	ele E-mail address		devinc.com PHONE: 720-499-1531

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 149198

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	149198
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokor	ki Report pressure test on next sundry. Include test pressure and duration.	12/9/2024