

Well Name: EMPIRE ABO M	Well Location: T18S / R27E / SEC 10 / NENE / 32.7665215 / -104.2619095	County or Parish/State: EDDY / NM
Well Number: 122	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC065478B	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152209800X1	Operator: APACHE CORPORATION	

Subsequent Report

Sundry ID: 2825169
Type of Submission: Subsequent Report **Type of Action:** Plug and Abandonment
Date Sundry Submitted: 12/02/2024 **Time Sundry Submitted:** 03:22
Date Operation Actually Began: 11/07/2024

Actual Procedure: null

SR Attachments

Actual Procedure
Sundry_Final_PA_SUB_Empire_Abo_Unit_122B_11_22_24_20241202152152.pdf

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Unit or CA Name:

Unit or CA Number:

US Well Number: 300152209800X1

Operator: APACHE CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE PRIMERA

Signed on: DEC 02, 2024 03:21 PM

Name: APACHE CORPORATION

Title: Regulatory Technician

Street Address: 303 VETERANS AIRPARK LANE

City: MIDLAND

State: TX

Phone: (432) 818-1103

Email address: NICOLE.PRIMERA@APACHECORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/09/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 990 FNL / 1300 FEL / TWSP: 18S / RANGE: 27E / SECTION: 10 / LAT: 32.7665215 / LONG: -104.2619095 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 990 FNL / 1300 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMLC065478B
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Empire Abo/NMNM70945X
2. Name of Operator Apache Corporation		8. Well Name and No. Empire Abo M #122B
3a. Address 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	3b. Phone No. (include area code) (432) 818-1103	9. API Well No. 30-015-22098
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FNL & 1300 FEL Sec 10-18S-27E		10. Field and Pool or Exploratory Area Empire-Abo/Empire-Abo
		11. Country or Parish, State Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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JMR Services/A-Plus P&A LLC plugged this well from 11/07/2024-11/21/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title	
Abigail Anderson		P&A Engineer	
Signature		Date	
<i>Abigail Anderson</i>		11/22/2024	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUTHORIZED BY NICOLE PRIMERA- P&A TECH

P&A Subsequent Report
Apache Corporation
Empire Abo M #122B
30-015-22098

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

11/07/24 Moved plugging equipment to location.

11/08/24 Rigged up. Pressure tested BOP & csg down to 5673' to 500 psi, pressured held. RU wireline, tagged TOC @ 5673'. Ran CBL from 5673' to surface.

11/11/24 Tagged @ 5673'. Circulated hole w/ 110 bbls MLF. Spotted 70 sx class C cmt @ 5673-4983'. Spotted 70 sx class C cmt @ 4420-3750'. WOC.

11/12/24 Tagged TOC @ 3902'. Tag low. Re-spotted 25 sx class C cmt @ 3902-3665' per BLM's request. WOC & tagged @ 3774'. Tag low. POH w/ tbg.

11/13/24 Checked pressures, well static. Bubble tested 5 1/2" & 8 5/8" csg, no bubbles. Tagged TOC @ 3774'. Established circulation & notified BLM. Spotted 60 sx class C cmt @ 3774-3200' per BLM's request. WOC & tagged @ 3240'.

11/14/24 Spotted 55 sx class C cmt @ 1950-1450'. WOC. Checked pressures, well static. Bubble tested 5 1/2" & 8 5/8" csg, no bubbles. Tagged TOC @ 1475'. BLM approved tag. Spotted 40 sx class C cmt @ 1050-800'. WOC.

11/15/24 Bubble tested csgs, no bubbles. Tagged TOC @ 724'. Spotted 55 sx class C cmt @ 500' & circulated to surface. ND BOP. Topped off 5 1/2" & 8 5/8" with 45 sx class C cmt. RDMO.

11/21/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Topped off well with cmt. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

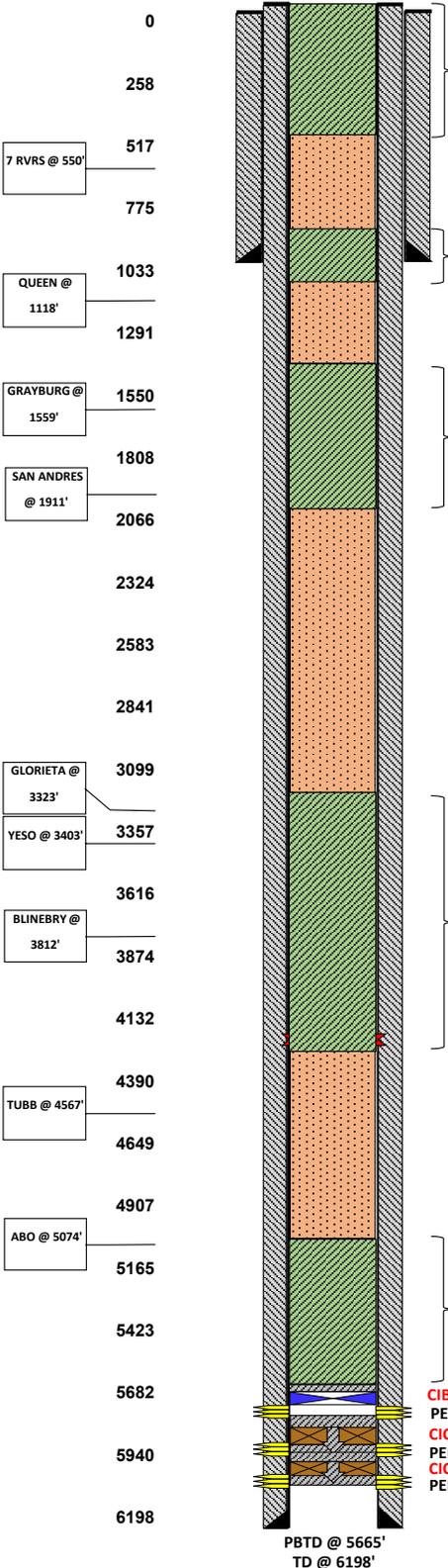


LEASE NAME EMPIRE ABO UT.
 WELL # #122B
 API # 30-015-22098
 COUNTY EDDY, NM

FORM TOPS

FINAL P&A WB DIAGRAM

11" HOLE
 8 5/8" 24# @ 1000'
 W/ 425 SX CIRC TO SURF



PLUG #5
 11-15-24 - PUH TO 500' & FILLED 5.5" CSG UP WITH 55 SX CLASS "C" CMT. RDMO P&A RIG, P&A COMPLETED 11-15-24.
 11-21-24 - MOVED IN BACKHOE & WELDER. DUG OUT CELLAR, CUT OFF WH. TOPPED OFF WELL W/ CMT, INSTALLED ABOVE GROUND DHM. DUG UP ANCHORS, BACKFILLED CELLAR, CLEANED LOC, MOVED OFF. TURNED OVER TO RECLAMATION DEPT FOR RECLAMATION.

PLUG #4
 11-14-24 - PUH & SPOTTED 40 SX CLASS "C" CMT FROM 1050'-800', WOC.
 11-15-24 - TAGGED CMT @ 724', BLM SWITT APPROVED TAG.

PLUG #3
 11-14-24 - PUH & SPOTTED 55 SX CLASS "C" CMT FROM 1950'-1450', WOC, TAGGED CMT @ 1475'. BLM-SWITT APPROVED TAG.

PLUG #2
 11-11-24 - PUH & LD 38 JTS TBG, EOT @ 4420'. SPOTTED 70 SX CLASS "C" CMT INSIDE 5.5" CSG FROM 4420'-3750', WOC/TAG.
 11-12-24 - TAGGED CMT @ 3902', 152' LOW. BLM REQUEST TO SPOT 25 SX CMT FROM 3902'-3655', WOC/TAG. SPOTTED 25 SX CMT INSIDE 5.5" CSG FROM 3902'-3655', WOC/TAGGED CMT @ 3774' (115' LOW)
 11-13-24 - BLM APPROVED TO SPOT 60 SX CLASS "C" CMT FROM 3774'-3200', WOC/TAG. SPOTTED 60 SX CMT FROM 3774'-3200' WOC/TAG.
 11-13-24 - TAGGED CMT @ 3240' (40' LOW) BLM APPROVED TAG.

PLUG #1
 11-7-24 - MIRU PA EQUIP TO LOCATION.
 11-8-24 - RUPU, TESTED CSG TO 5673' @ 500#, GOOD TEST. RU WL, TAGGED @ 5673'. RAN CBL FROM 5673' TO SURF. SENT TO BLM ENG STEVEN ZOTA, APPROVED TO FOLLOW PROCEDURE AS WRITTEN, TAGGING PLUGS W/ TBG. RIH W/ 121 JTS 2 3/8" WS.
 11-11-24 - CONT RIH W/ WS, TAGGED @ 5673', CIRC 110 BBLS MLF TO SURF. SPOTTED 70 SX CLASS "C" INSIDE 5.5" CSG FROM 5673'-4983', NO TAG REQUIRED BY BLM.

CIBP @ 5700' W/ 35' CMT
 PERFS @ 5770'-5818'
 CICR @ 5895' SQZD PFS W/ 100 SX CMT
 PERFS @ 5918'-5928'
 CICR @ 5948', SQZD PFS 2/ 200 SX CMT
 PERFS @ 5962'-5966

7 7/8" HOLE
 5 1/2" 14 & 15.5# @ 6198'
 W/ 1800 SX CIRC TO SURF

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 410111

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 410111
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit C-103Q within one year of plugging.	12/10/2024
kfortner	CBL is in files DHM set 11/21/24	12/10/2024