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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-22639</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator MARK L. SHIDLER, INC</p>		<p>6. State Oil & Gas Lease No. EO-4958</p>
<p>3. Address of Operator 1313 CAMPBELL ROAD, BLDG D, HOUSTON TX 77055</p>		<p>7. Lease Name or Unit Agreement Name ELK STATE</p>
<p>4. Well Location Unit Letter <u>M</u>: <u>330</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number 002</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305</p>		<p>9. OGRID Number 14096</p>
<p>10. Pool name or Wildcat 58300 TEAGU; PADDOXK-BLINEBRY</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

26Mar21 Patron Services dismantled Lufkin 160 PU and transported same to yard.

12Apr21

MI J&B Well Service Rig No. 3, steel pit & other tools to Loc. Op. Tbg. & Csg., blow gas and crude oil to steel pit & died. RU pump & pumped FW down Csg., Circ. oil & water to steel pit. Pumped brine down Csg., on Vac. Pumped total of 35 Bbls. COOH & LD (131) 3/4" Steel rods. ND WN & NU BOP. COOH & LD (106) Jts. of corroded 2-3/8" Tbg. (3341'87") & BPOB. RU WL, GIH w/4-1/2" GR & SD @ 3175'. COOH w/same. GIH w/3.6" GR & SD @ 3175'. Offload 2-3/8", P-100 WS. MU 3-7/8" bit, sub & x-over. GIH w/same & (50) Jts. 2-3/8" WS (1586'). CWI & SDFN. (OPENED TUBING AND BLED DOWN. OPENED CASING TO PIT AND HAD A GOOD AMOUNT OF PRESSURE AND OIL FLOWING. THE FLOW DIED AFTER ABOUT AN HOUR OF VENTING TO PIT. PUMPED FRESH DOWN THE CASING AND OIL STARTED FLOWING FROM TUBING INTO PIT FROM THE TUBING. AFTER 15BBLs THE RETURNS FROM THE TUBING CLEANED UP TO WATER. CLOSED THE TUBING VALVE AND STARTING PUMPING BRINE. PUMPED 20BBLs OF BRINE AND THE HOLE STARTED BUILDING PRESSURE. SI AND WORKED TO TAKE REMAINING WELLHEAD BOLTS OFF. OPENED UP CASING AFTER REMOVING BOLTS AND THE CASING WAS ON A VACUUM. INSTALLED BOP. TUBING WEIGHED 13000#. PULLED UP 1 STAND. PIPE WAS PITTED. LAYED DOWN 106 JTS OF 2 3/8 TUBING. TALLEY WAS 3341.87'. THERE WAS A TAPPED BULL PLUG ON THE END. MADE A 4.5" GAUGE RING RUN AND SAT DOWN AT 3175'. MADE A SECOND RUN WITH A 3.6" GAUGE RING AND SAT DOWN IN THE SAME PLACE. MOVED IN 2 3/8" P110 WORKSTRING AND SET ON SEALS BESIDE THE WELLHEAD. RIH WITH A SAMALL 3 7/8" BIT WITH 50 JTS (1586') AND SION.)

13Apr21

Op. Csg. PU & GIH w/(100) Jts. 2-3/8" WS to 3172', install BIW stripper head & Circ. Csg. clean. Wash small bridge @ 3175'. PU (2) Jts. & lower to 3238' bit starts dragging. RU pump & wash to 3588'. COOH & SB (113) Jts. & LD BHA. GIH w/Imp. Blk. & (114) Jts. 2-3/8" Tbg. & tag. COOH w/Tbg. & Imp Blk. Inspect same, no significant markings. CWI & SDFN. (RIH WITH 100 JTS TO 3172', INSTALLED BIW STRIPPER HEAD AND CIRCULATED CLEAN. WASHED THROUGH A SMALL BRIDGE AT 3175. CONTINUED TO WASH DOWN WITH TWO MORE JOTS WITHOUT ENCOUNTERING RESISTANCE. RIGGED DOWN PUMP HOSE AND RIH WITH TUBING AND TAGGED UP AT 3587'. RU PUMP AND WASHED WON TO 3588' AND QUIT MAKING PROGRESS. POOH WITH BIT. RIG WITH 4.5" IMPRESSION BLOCK. TAGGED HARD AT 3588'. POOH WITH IMPRESSION BLOCK. NO INDICATION ON THE BLOCK WHAT IS DOWNHOLE. SION)

- 14Apr21 Op. Csg. GIH w/(1) 4-3/4" bit, sub & x-over w/(113) Jts. 2-3/8" WS, tag @ 3584'. RU pump & Circ. Csg. clean. Wash/drill down to 3590'. Circ. Csg. clean. LD 2-3/8" Tbg. subs & close BOP. Pump (55) Bbls. water ARO 1.5 BPM @ 475#. Csg. on Vac. after 7 Min. Requested NM OCD to amend P&A procedure, agreed. COOH w/2-3/8" Tbg. & LD bit. PU packer, GIH w/same & (104) Jts. 2-3/8" WS. Set packer @ 3298' & test annulus, no leak off. Mix & pump (180) sacks Class C cement into Csg. ISIP: 650#. CWI & SDFN. (RIG WITH 4 3/4" BIT AND TAGGED UP AT 3584'. REAMED WON TO 3588'. CIRCULATED CLEAN. ROTATED AND WASHED WON TO 3590'. HAD AND SLOW GOING. CIRCULATED CLEAN. LOSING FLUID DOWN THE HOLE. LAID DOWN 14' OF SUBS AND CLOSED THE BOP. PUMPED DOWN THE TUBING WITH 55BBLs OF WATER. RATE WAS 1.5BBL/MIN AT 475# AT THE 55BBL MARK. STOPPED PUMPING AND WELL WAS ON A VACUUM AFTER 7 MINUTES. CALLED OCD. POOH WITH BIT AND RIH WITH PACKER. SET PACKER AT 3298' AND SQUEEZED BELOW THE PACKER AND DOWN THE 5 1/2" CSG TO THE PERFS WITH 180SX OF CLASS C AS PER OCD. NO COMMUNICATION TO SURFACE ABOVE THE PACKER OR AT THE SURFACE HEAD. ISIP 650#. LEFT PACKER SET AND SHUT DOWN.
- 15Apr21 Op. Tbg., Csg. on Vac. PU pump & test plug, PU to 500#. Bled down in 2 Min. Rel. packer & tag cement plug @ 3414'. Call NM OCD to amend P&A procedure. COOH & SB (108) Jts. 2-3/8" WS. LD packer. GIH w/(108) Jts. 2-3/8" WS to 3414'. Mix & spot (25) sacks Class C cement w/CaCl on top of cement plug No. 1. COOH & LD (8) Jts. 2-3/8" WS. WOC. GIH w/(4) Jts. 2-3/8" WS & tag hard cement @ 3279'. RU pump & PU to 500#, no leak off. Circ. Csg. w/mud. COOH & LD (5) Jts. 2-3/8" WS. Mix & pump (25) sack of Class C cement in Csg. across Yates Fm. (as ordered by NM OCD). COOH & LD (19) Jts. 2-3/8" WS. Mix & pump 25 sack plug of Class C Cement @ 2505'. (CWI & SDFN. TUBING WAS ON VACUUM THIS MORNING. LOADED WITH THE PACKER STILL SET AT 1.5BBLs AND PRESSURED UP TO 500#. BLED DOWN TO 0 TO 2 MINUTES. RELEASED THE PACKER AND TAGGED CEMENT AT 3414'. REPORTED TO THE OCD. POOH WITH THE PACKER AND RIH WITH TUBING TO 3414' AND SPOT 25SX CEMENT WITH CACL. WOC AND TAGGED CEMENT TO 3279'. CAUGHT CIRCULATION AND TESTED CASING TO 500#. CASING GOOD. CIRCULATED MLF. POOH TO 3108' AND SPOT 25SX OVER THE YATES FORMATION AS PER OCD REQUEST. POOH TO 2505' AND SPOT 25SX OF CEMENT. POOH AND SION. WILL TAG IN THE MORNING.)
- 16Apr21 Op. Tbg. & Csg. GIH w/(72) Jts. 2-3/8" WS & tag cement @ 2274'. COOH & LD (50) Jts. 2-3/8" WS. SB (34) Jts. 2-3/8" WS. RU WL & GIH w/PG. Perforate Csg. @ 1085'. RD WL. GIH w/packer & (22) Jts. 2-3/8" WS. Set packer @ 697'. RU pump & PU to 500 # on perforations, no # drop. Bled off Csg. LD Csg. & PU to 750#, no. # drop. Rel. packer. COOH & SB (22) Jts. 2-3/8" Tbg. PU (14) Jts. 2-3/8" WS & lower to 1142'. Set packer. Mix & pump (25) sacks of Class C cement w/CaCl across perforated interval (per NM OCD). WOC. Tag cement @ 898'. COOH & LD (36) Jts. 2-3/8" WS. RU WL & perforate Csg. @ 150'. RU pump & Circ. annulus to steel pit. Mix & pump a balanced plug of (55) sacks Class C Cement. Circ. cement to steel pit. ND BOP. CWI & SDFWE. (TAGGED CEMENT AT 2274'. POOH AND PERFORATED CASING AT 1085'. SET PACKER AT 397' AND PRESSURED UP ON PERFS TO 500# AND HELD WITH NO DROP IN PRESSURE. BLED OFF PRESSURE AT THE TRUCK AND PRESSURED BACK UP TO 750# WITH THE SAME RESULT. POOH WITH PACKER AND RIH WITH TUBING TO 1142'. SPOT 25 SX CEMENT WITH CACL ACROSS THE PERFS AS PER OCD. WOC AND TAGGED CEMENT AT 898'. LAID DOWN REMAINING RUBING AND PERFORATED CASING AT 150'. PUMPED DOWN THE 5 1/2" CASING AND ESTABLISHED CIRCULATION UP THE SURFACE ANNULUS TO THE PIT. CIRCULATED WITH CEMENT. TOOK 55 SX CEMENT TO GET GOOD CEMENT TO THE PIT. REMOVED AND RELEASED THE BOP. SION.)
- 19Apr21 RD & MO J&B Well Service Rig No. 3. Backhoe dig out cellar. Welder cut off WH/SC flange. Mix & fill 5-1/2" Prod. Csg. w/(1) sack of Class C cement. Welder install marker Backhoe remove anchors. Vac. truck clean out steel pit. MO Rem. P&A Eqpt. (RIG DOWN, DUG OUT CELLAR AND CUT OFF WELLHEAD. GOOD CEMENT TO SURFACE IN THE FURFACE ANNULUS. FILLED UP 5 1/2" CASING WITH LESS THAN 1 SX OF CMNT. INSTALLED MARKER, REMOVED ANCHORS, CLEANED THE STEEL PIT AND MOVED OUT EQUIPMENT.)
- 21Apr21 J&B Well Service backhoe load rods and tubing on trailer and haul to yard.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

VP

DATE

11/22/24

Type or print name

Andrew Shidler

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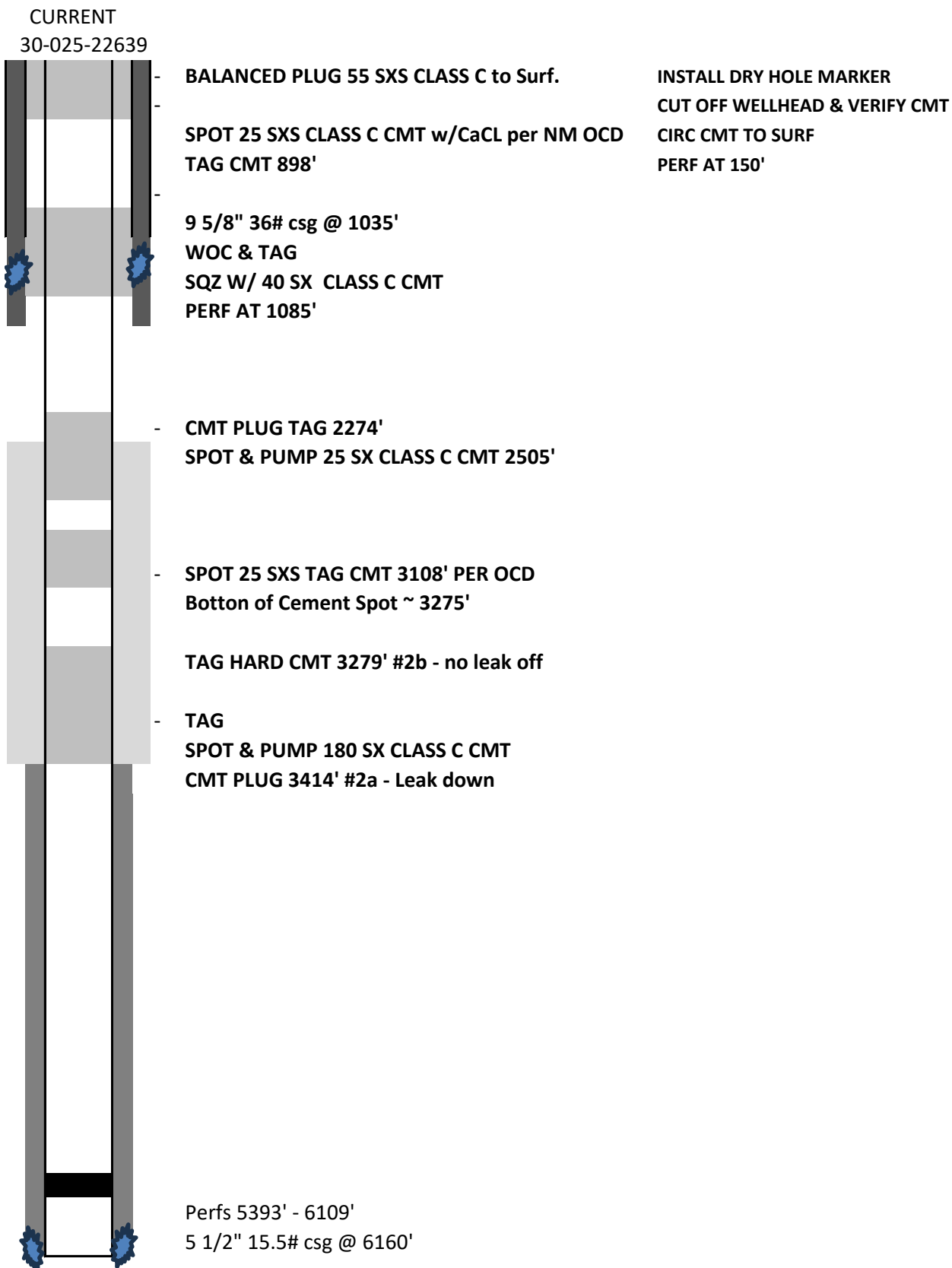
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APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



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CONDITIONS

Action 406197

CONDITIONS

Operator: MARK L SHIDLER INC 1313 Campbell Road Houston, TX 77055	OGRID: 14096
	Action Number: 406197
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/10/2024