ceived by OCD: 12/6/20249:46:47	4M State of New Mexico	Form C-103 ¹ of
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-29919
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·	o. State on & Gas Lease 110.
SUNDRY NOTIO	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	VACUUM GLORIETA WEST UNIT
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 099H
2. Name of Operator	<u> </u>	9. OGRID Number
<u>*</u>	TAR OPERATING LLC	330132
3. Address of Operator		10. Pool name or Wildcat
400 W 7TH S	ST, FORT WORTH, TX 76102	VACUUM; GLORIETA
4. Well Location	,	,,,
Unit LetterM:_990_	feet from theS line and990	feet from theWline
Section 36 Township 17S	Range 34E NMPM	County LEA
	11. Elevation (Show whether DR, RKB, RT, GF	R, etc.)
	3998' GL	
of starting any proposed wor proposed completion or reco MorningStar Operating has tempor MIRU 11/26/2024. Pulled tubing and pump. Ran bit at with fluid, attempt to test, no test. Pressured up to 500# and pressured plug. Slowly pulled tbg above cem	MULTIPLE COMPL OTHER: eted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiply impletion arily abandoned the VGWU 99H as of 11/26/202 and scraper to 5676'. RU WLU. Set CIBP @ 56 Pulled and scanned tubing. Ran pkr and tbg test leaked off, no injection. Ran and set CIBP @ 50 ment. Pressured up on the casing to 1000# to sque C @ 4782'. Pretested to 500#, good. Circulated	24: 60'. Dump bailed 35' cement on top. Circulated hole ting for leak. Determined leak is between 4986'-5049'. 080'. Ran tbg to above CIBP. Pumped 50 sx cement eeze cement. WOC.
	Bove is true and complete to the best of my known	
SIGNATURE Connix Blad	ylockTITLE_Regulatory Analyst	DATE12/06/2024
Type or print name <u>Connie Blayloc</u> For State Use Only	k E-mail address: _cblaylock(@txoenergy.com PHONE: 817-334-7882
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

<u>VGWU #99H</u> WELLBORE DIAGRAM

Created: 6/21/2024 By: JFR 11/25/2024 By: JFR Updated: Lease: Vacuum Glorieta West Unit Well No.: Field: Vacuum Glorieta TSHP/Range: Surface Location: Unit Ltr: Sec: TSHP/Range: **Bottomhole Location:** Unit Ltr: Sec: API: 30-025-29919 County: Lea St: NM St Lease: **Current Status:** Active Oil Well Elevation: 3998' GR

 Surface Csg.

 Size:
 16"

 Wt.:
 65#, H-40

 Set @:
 415

 Sxs cmt:
 590

 Circ:
 Yes

20"

Buckeye, New Mexico

Intermediate Csg.

Hole Size:

Directions to Wellsite:

 Size:
 11-3/4"

 Wt.:
 42#, H-40

 Set @:
 1520'

 Sxs Cmt:
 1200

 Circ:
 Yes

 Hole Size:
 14-3/4"

Intermediate Csg.

 Size:
 8-5/8"

 Wt.:
 32#, S80 & J-55

 Set @:
 4850'

 Sxs Cmt:
 Stg1: 1100 sx, Stg2: 450 sx

 Circ:
 Yes

 DV tool @
 1555'

 Hole Size:
 11"

Production Csg.

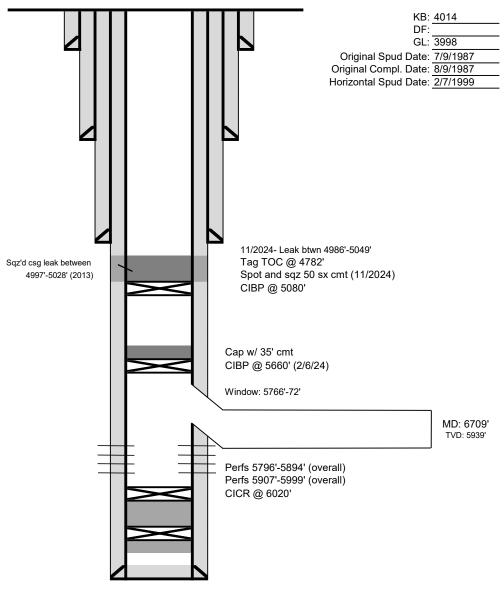
Size: 5-1/2" Wt.: 15.5#, J-55 Set @: 6180' Stg1: 300 sx, Stg 2: 500 sx Sxs Cmt: Circ: Yes TOC: Surface Hole Size: 7 7/8" DV tool @ 4099'

Horizontal

Window 5766' - 5772'
Horizontal MD 6,709'
Hole Size: 4-3/4"

Perforations:

5796'-5894', 5907'-5999' 6046'-6098'- sqz'd, 6114-6142'- sqz'd



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 409381

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	409381
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 11/26/29	12/10/2024