

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cal Mon 15 State
8. Well Number 002
9. OGRID Number 228937
10. Pool name or Wildcat MESCALERO ESCARPE; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>33E</u> Range <u>NMPM</u> County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Fishing Operations <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cal Mon 15 State #002 Fishing History
 5/24/23: Pulled rods. Recovered (129) 7/8" and (6) 3/4" rods. Pulled tbg. Recovered 199 jts + 8.3' piece.
 5/25/23: Tagged @ 3,390'. RIH to 4,485'. Recovered (41) 3/4" rods.
 5/26/23: Tagged @ 4,724'. Pushed fish down to 4,872'. Recovered (5) 3/4" rods and a parted 3/4" rod (8.4"). Second run. Tagged @ 5,800'. Recovered (5) 3/4" rods and a parted 3/4" rod (8.7").
 5/27/23: Tag @ 5,850'. No recovery.
 5/31/23: Tag @ 5,850'. Impression block showed folded over rods.
 6/1/23: Tag @ 5,850'. No recovery. Auger had markings. Showed rods slipped off. Second run. Tag @ 5,850'. Recovered 2' of rod wrapped around auger.
 6/2/23: Tag @ 5,830'. Dry run. Auger shows markings of rods on entire tool length. Second run. Tag @ 5,830'. Recovered 6' tubing (heavily corroded) and 6' rods wrapped around spear.
 6/3/23: Tag @ 5,859'. Impression block run. Rods coiled down with a half circle marking on block. Second run. Tag @ 5,859'. Recovered 5 pieces of tubing (~1 ft total) that were heavily corroded.
 6/6/23: Tag @ 5,862'. Recovered 6' of rods. Tag @ 5,873'. Second run. Recovered 4' of rods and 1' of tubing.
 6/7/23: Tag @ 5,870'. Washed down to 5,937'. Wires on BHA folded over showing tubing in WP. (Estimated recovering 2 jts of tubing).
 6/8/23: Tag @ 5,902'. POOH and found control for grapple broken. Second run. Tag @ 5,902'. POOH and found control for grapple broken again.
 6/9/23: Tag @ 5,902'. POOH and cutter had 5 broken blades.
 6/10/23: Tag @ 5,902'. Recovered 11 jts. and 2' of 2 7/8" tubing (338').
 6/13/23: Tag @ 5,888'. POOH w/ little markings on grapple.
 6/14/23: Tag @ 5,888'. No recovery. Found mouse trap broken. Second run. Tag @ 6,137'. Recovered 10 rods.
 6/15/23: Tag @ 6,220'. No recovery. Second run. Tag @ 6,138'. Impression block run. Rod looking up.
 6/16/23: Tag first @ 6,138' (rods) and then @ 6,220' (tbg). No recovery. Grapple gave up. Second run. Tag @ 6,208'. Recovered 1 rod and a 20' piece.
 6/17/23: Tagged @ 2,868' and torqued up. POOH. Second run. Tagged @ 2,868' and @ 2,760' for two runs of this BHA. No recovery either time.
 6/20/23: Tagged @ 2,522'. Pushed down to 6,211'. POOH no recovery. Second run. Tagged @ 6,211'. No fishing attempt. POOH 74 jts of work string. SDFN.
 6/21/23: L/D rods and work string. Secure well. RDMO.
 Cal Mon 15 State #002 Injection Test
 7/6/23: Injection test stepping up as follows: 2.0 bpm w/ 600 psi., 2.5 bpm w/ 900 psi., and 3.0 bpm w/ 1400 psi. Total water injection: 60 bbl. SD and monitor pressure drop to 0 psi in 60 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 08/06/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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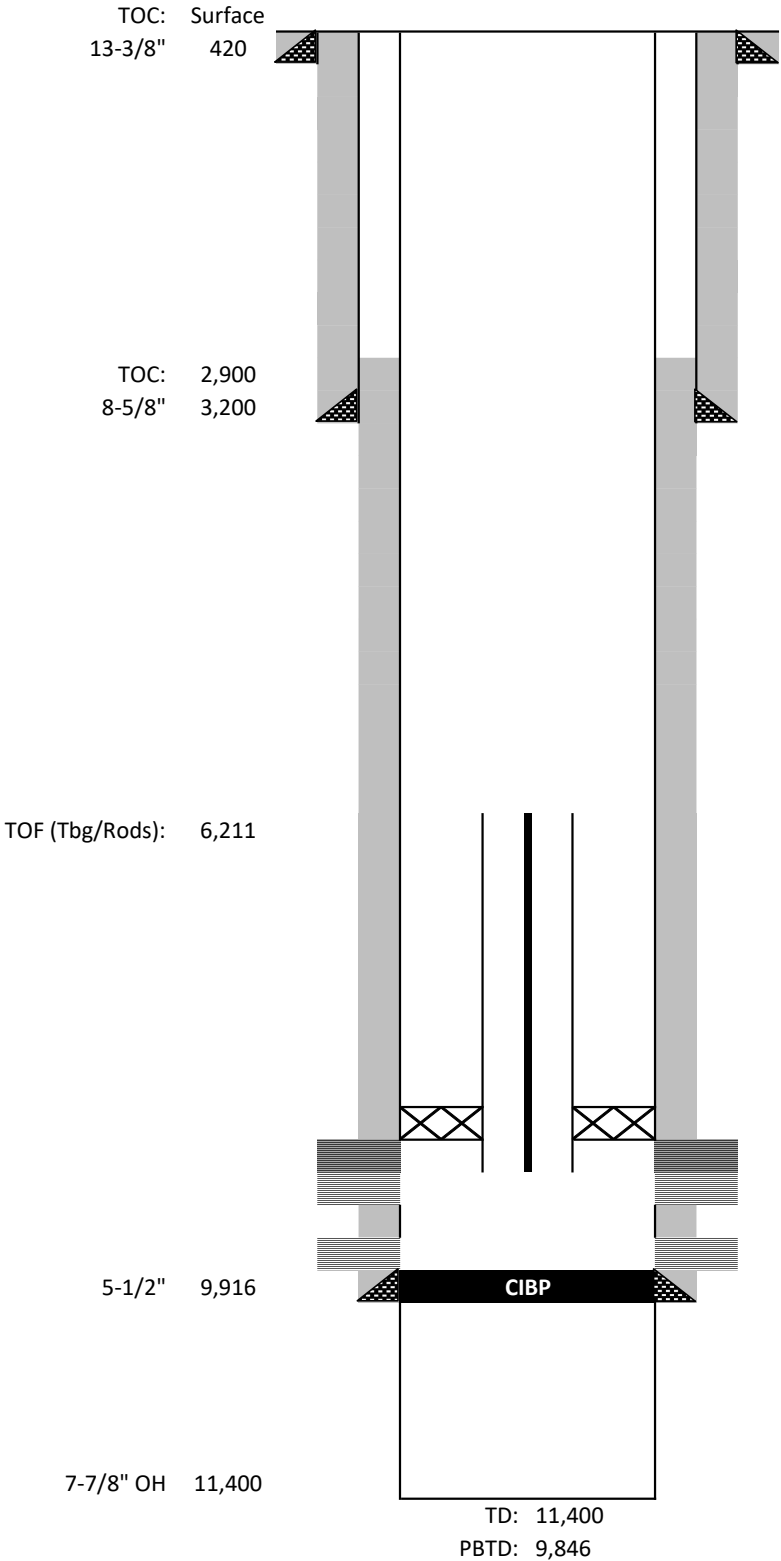
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Cal-Mon 15 State #002
660' FNL & 1980' FWL Sec. C-15-18S-33E
Lea County, NM
API: 30-025-30674
CURRENT WELLBORE SCHEMATIC
Spud: 09/26/1989



12/19/1989 Bone Spring perfs (8,726'-8,730')
11/4/1989 Bone Spring perfs (9,024'-9,398')
11/4/1989 CIBP 9,700'
10/27/1989 Bone Spring perfs (9,785'-9,819')
8/4/1992 CIBP 9,845'

Formation Tops	
Anhydrite	1,534
Yates	3,086
Queen	3,502
Grayburg	4,844
San Andres	5,310
Delaware Sand	6,115
Bone Springs	7,018
Wolfcamp	9,966

Date: 6/28/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 371012

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 371012
	Action Type: [C-103] Sub. Workover (C-103R)

COMMENTS

Created By	Comment	Comment Date
loren.diede	Well history and post-workover Report accepted for record.	12/10/2024

Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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loren.diede	Report accepted for record.	12/10/2024