

| | | |
|--------------------------------|------------------------------------------------------------------------|----------------------------------|
| Well Name: BURGER B-20 | Well Location: T20S / R38E / SEC 20 / NENE / 32.5631563 / -103.1653557 | County or Parish/State: LEA / NM |
| Well Number: 05 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC031670B | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300253792700C2 | Operator: MAVERICK PERMIAN LLC | |

Notice of Intent

Sundry ID: 2824737

| | |
|------------------------------------------------|---------------------------------------|
| Type of Submission: Notice of Intent | Type of Action: Temporary Abandonment |
| Date Sundry Submitted: 11/27/2024 | Time Sundry Submitted: 06:15 |
| Date proposed operation will begin: 11/27/2024 | |

Procedure Description: Maverick Permian LLC is requesting approval of the TA procedure. We are asking for TA status so we can look into up-hole potential.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BURGER_B_20__5_TA_Procedure_updated_20241127061424.pdf

Well Name: BURGER B-20

Well Location: T20S / R38E / SEC 20 / NENE / 32.5631563 / -103.1653557

County or Parish/State: LEA / NM

Well Number: 05

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC031670B

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253792700C2

Operator: MAVERICK PERMIAN LLC

Conditions of Approval

Specialist Review

TA_COA_20241205153402.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: NOV 27, 2024 06:15 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTONState: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 12/05/2024

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | |
|---------------------------------------------|------------------------------|
| 5. Lease Serial No. | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit of CA/Agreement, Name and/or No. | |
| 8. Well Name and No. | |
| 9. API Well No. | |
| 10. Field and Pool or Exploratory Area | 11. Country or Parish, State |

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | |
|----------------------------------------------------------------------|-----------------------------------|
| 1. Type of Well | |
| <input type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well |
| <input type="checkbox"/> Other | |
| 2. Name of Operator | |
| 3a. Address | 3b. Phone No. (include area code) |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | |
|-----------------------------------------------------------------------------------|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title |
| Signature | Date |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 990 FNL / 990 FEL / TWSP: 20S / RANGE: 38E / SECTION: 20 / LAT: 32.5631563 / LONG: -103.1653557 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 990 FNL / 990 FEL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Burger B 20 #5 TA Procedure

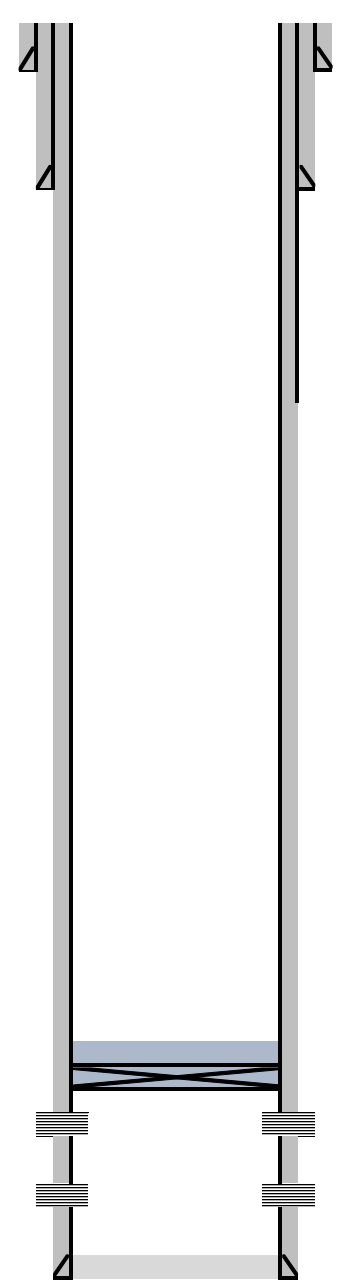
1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP within 50' of top perf at 5,879'.
12. Bail 35' of cement on top of plug.
13. TIH to tag top of cement. POOH with tubing.
14. Perform pressure test to verify integrity.
15. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 12/5/2006

Maverick Permian LLC
Well: BURGER B 20 #5
API# 30-025-37927

PROPOSED WBD
10/23/2024

MD
82'
Conductor Casing:
13-5/8" 48# H-40
1,532'
Surface Casing:
8-5/8" 24# J-55
Cmt w/ 890 sx to Surface



MD
5,844' Dump bail 35' cement
5,879' Set CIBP @ 5,879'
5,929' Blinebry Perforations
5,929' - 6,167'
6,552' Tubb Perforations
6,552' - 6,690'
7,150' PBTD @ 7,150'

Production Casing:
5-1/2" 17# J-55
Cmt w/ 1300 sx to Surface

7,225'



BURGER B-20 05 Wellbore Diagram

| Well Header | | | | State | | County | | District | |
|-------------|--|------------|--|---------------|--|------------------|--|----------------------|--|
| API # | | 3002537927 | | NEW MEXICO | | LEA | | PERMIAN CONVENTIONAL | |
| Division | | PERMIAN | | Business Unit | | MAVERICK PERMIAN | | Region | |
| | | | | | | RG_SE_NEW_MEXICO | | Area | |
| | | | | | | | | A_NM_SCATTERED | |
| | | | | | | | | Total Depth (ftKB) | |
| | | | | | | | | 7,230.0 | |

| Wellbore Sections | | | | | | | | | | | | | |
|-----------------------------------------------------|-----------------|--------------------|------------------------------------------|-----------------------|----------------|-------------------------|----------------|------------------------|------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|--|--|
| Section Des | | Size (in) | Act Top (ftKB) | Act Top (TVD) (ftKB) | Act Btm (ftKB) | Act Btm (TVD) (ftKB) | Start Date | | End Date | | | | |
| COND1 | | 13 3/8 | 12.0 | 12.0 | 80.0 | 80.0 | 11/24/2006 | | 11/24/2006 | | | | |
| SURFAC | | 12 1/4 | 12.0 | 12.0 | 1,532.0 | 1,532.0 | 12/5/2006 | | 12/7/2006 | | | | |
| PROD1 | | 7 7/8 | 1,532.0 | 1,532.0 | 7,230.0 | 7,229.2 | 12/7/2006 | | 12/22/2006 | | | | |
| Casing Strings | | | | | | | | | | | | | |
| Casing String: Conductor 13 3/8" Set Depth: 82.0 | | | | | | | | | | | | | |
| Casing Description | | Run Date | OD (in) | OD Nom Max | ID (in) | ID Nom Min | HW Len (lb/ft) | String Grade | Length (ft) | Top (ftKB) | Set Depth (TVD) (ftKB) | | |
| Conductor | | 11/24/2006 15:00 | 13 3/8 | 13 3/8 | 12.72 | 12.715 | 48.00 | H-40 | 70.00 | 12.0 | 82.0 | | |
| Item Des | Joints in Tally | OD (in) | ID (in) | WT (lb/ft) | Grade | Len (ft) | Qty | Top (ftKB) | Btm (ftKB) | Top (TVD) (ftKB) | Btm (TVD) (ftKB) | | |
| Casing Joints | 2 | 13 3/8 | 12.715 | 48.00 | H-40 | 70.00 | 2 | 12.0 | 82.0 | 12.0 | 82.0 | | |
| Casing String: Surface 8 5/8" Set Depth: 1,532.0 | | | | | | | | | | | | | |
| Casing Description | | Run Date | OD (in) | OD Nom Max | ID (in) | ID Nom Min | HW Len (lb/ft) | String Grade | Length (ft) | Top (ftKB) | Set Depth (TVD) (ftKB) | | |
| Surface | | 12/8/2006 03:00 | 8 5/8 | 8 5/8 | 8.10 | 8.097 | 24.00 | J-55 | 1,519.96 | 12.0 | 1,532.0 | | |
| Item Des | Joints in Tally | OD (in) | ID (in) | WT (lb/ft) | Grade | Len (ft) | Qty | Top (ftKB) | Btm (ftKB) | Top (TVD) (ftKB) | Btm (TVD) (ftKB) | | |
| Casing Joints | 34 | 8 5/8 | 8.097 | 24.00 | J-55 | 1,474.24 | 34 | 12.0 | 1,486.3 | 12.0 | 1,486.2 | | |
| Insert Float Shoe | 1 | 8 5/8 | | | | 0.02 | 1 | 1,486.3 | 1,486.3 | 1,486.2 | 1,486.3 | | |
| Casing Joints | 1 | 8 5/8 | 8.097 | 24.00 | J-55 | 44.45 | 1 | 1,486.3 | 1,530.8 | 1,486.3 | 1,530.7 | | |
| Guide Shoe | 1 | 8 5/8 | | | | 1.25 | 1 | 1,530.8 | 1,532.0 | 1,530.7 | 1,532.0 | | |
| Casing String: Production 5 1/2" Set Depth: 7,225.0 | | | | | | | | | | | | | |
| Casing Description | | Run Date | OD (in) | OD Nom Max | ID (in) | ID Nom Min | HW Len (lb/ft) | String Grade | Length (ft) | Top (ftKB) | Set Depth (TVD) (ftKB) | | |
| Production | | 12/21/2006 11:00 | 5 1/2 | 5 1/2 | 4.89 | 4.892 | 17.00 | J-55 | 7,212.97 | 12.0 | 7,224.2 | | |
| Item Des | Joints in Tally | OD (in) | ID (in) | WT (lb/ft) | Grade | Len (ft) | Qty | Top (ftKB) | Btm (ftKB) | Top (TVD) (ftKB) | Btm (TVD) (ftKB) | | |
| Casing Joints | 137 | 5 1/2 | 4.892 | 17.00 | J-55 | 5,849.02 | 137 | 12.0 | 5,861.0 | 12.0 | 5,860.6 | | |
| MARKER JOINT | 2 | 5 1/2 | 4.892 | 17.00 | J-55 | 42.16 | 2 | 5,861.0 | 5,903.2 | 5,860.6 | 5,902.8 | | |
| Casing Joints | 17 | 5 1/2 | 4.892 | 17.00 | J-55 | 726.54 | 17 | 5,903.2 | 6,629.7 | 5,902.8 | 6,629.0 | | |
| MARKER JOINT | 2 | 5 1/2 | 4.892 | 17.00 | J-55 | 42.44 | 2 | 6,629.7 | 6,672.2 | 6,629.0 | 6,671.4 | | |
| Casing Joints | 12 | 5 1/2 | 4.892 | 17.00 | J-55 | 507.41 | 12 | 6,672.2 | 7,179.6 | 6,671.4 | 7,178.8 | | |
| Casing Joints | 1 | 5 1/2 | 4.892 | 17.00 | J-55 | 1.15 | 1 | 7,179.6 | 7,180.7 | 7,178.8 | 7,180.0 | | |
| Casing Joints | 1 | 5 1/2 | 4.892 | 17.00 | J-55 | 42.90 | 1 | 7,180.7 | 7,223.6 | 7,180.0 | 7,222.9 | | |
| Casing Joints | 1 | 5 1/2 | 4.892 | 17.00 | J-55 | 1.35 | 1 | 7,223.6 | 7,225.0 | 7,222.9 | 7,224.2 | | |
| Cement | | | | | | | | | | | | | |
| Conductor Cement | | | | | | | | | | | | | |
| Cementing Start Date | | Cementing End Date | | | | String | | | | | | | |
| 11/24/2006 15:50 | | 11/24/2006 17:00 | | | | Conductor, 82.0ftKB | | | | | | | |
| Stg # | Pump Start Date | Pump End Date | | Top (ftKB) | | Btm (ftKB) | | Top (TVD) (ftKB) | | Btm (TVD) (ftKB) | | | |
| 1 | 11/24/2006 | 11/24/2006 | | 12.0 | | 82.0 | | 12.0 | | 82.0 | | | |
| Surface Casing Cement | | | | | | | | | | | | | |
| Cementing Start Date | | Cementing End Date | | | | String | | | | | | | |
| 12/8/2006 03:15 | | 12/8/2006 05:00 | | | | Surface, 1,532.0ftKB | | | | | | | |
| Stg # | Pump Start Date | Pump End Date | | Top (ftKB) | | Btm (ftKB) | | Top (TVD) (ftKB) | | Btm (TVD) (ftKB) | | | |
| 1 | 12/8/2006 | 12/8/2006 | | 12.0 | | 1,532.0 | | 12.0 | | 1,532.0 | | | |
| Production Casing Cement | | | | | | | | | | | | | |
| Cementing Start Date | | Cementing End Date | | | | String | | | | | | | |
| 12/21/2006 15:00 | | 12/21/2006 18:00 | | | | Production, 7,225.0ftKB | | | | | | | |
| Stg # | Pump Start Date | Pump End Date | | Top (ftKB) | | Btm (ftKB) | | Top (TVD) (ftKB) | | Btm (TVD) (ftKB) | | | |
| 1 | 12/21/2006 | 12/21/2006 | | 12.0 | | 7,230.0 | | 12.0 | | 7,229.2 | | | |
| Tubing Strings | | | | | | | | | | | | | |
| Set Depth: 6,795.0 | | | | | | | | | | | | | |
| Run Job | String | String Max | OD Nom Max | ID (in) | ID Nom Min | WT (lb/ft) | String Grade | Top (ftKB) | Set Depth (TVD) (ftKB) | Len (ft) | Len (ft) | | |
| REPAIR DOWNHOLE FAILURE, 3/30/2010 11:00 | | 2 7/8 | 4.9 | 2.44 | 1 1/2 | 6.50 | J-55 | 12.0 | 6,794.2 | 6,782.97 | | | |
| Item Des | Len (ft) | OD (in) | ID (in) | WT (lb/ft) | Grade | Tally Jts Run | Tally Len (ft) | Top (ftKB) | Btm (ftKB) | Top (TVD) (ftKB) | Btm (TVD) (ftKB) | | |
| Tubing | 5,790.78 | 2 7/8 | 2.44 | 6.50 | J-55 | 0 | | 12.0 | 5,802.8 | 12.0 | 5,802.4 | | |
| Tubing sub marker | 8.10 | 2 7/8 | 2.44 | 6.50 | J-55 | 0 | | 5,802.8 | 5,810.9 | 5,802.4 | 5,810.5 | | |
| Tubing | 64.40 | 2 7/8 | 2.44 | 6.50 | J-55 | 0 | | 5,810.9 | 5,875.3 | 5,810.5 | 5,874.9 | | |
| Anchor/catcher | 2.70 | 4.9 | 2.44 | 30.00 | TAC | 0 | | 5,875.3 | 5,878.0 | 5,874.9 | 5,877.6 | | |
| Tubing | 801.00 | 2 7/8 | 2.44 | 6.50 | J-55 | 0 | | 5,878.0 | 6,679.0 | 5,877.6 | 6,678.3 | | |
| TK-99 Tubing | 31.50 | 2 7/8 | 2.44 | 6.50 | J-55 | 0 | | 6,679.0 | 6,710.5 | 6,678.3 | 6,709.8 | | |
| Seating Nipple | 1.10 | 2 7/8 | 2.00 | 6.50 | SN | 0 | | 6,710.5 | 6,711.6 | 6,709.8 | 6,710.9 | | |
| Tubing SUB | 4.10 | 2 7/8 | 2.44 | 6.50 | J-55 | 0 | | 6,711.6 | 6,715.7 | 6,710.9 | 6,715.0 | | |
| Cavens desander (D2703G) | 20.20 | 2 7/8 | 1.50 | 8.00 | CAV | 0 | | 6,715.7 | 6,735.9 | 6,715.0 | 6,735.2 | | |
| Tubing fiberglass | 58.35 | 2 7/8 | 2.44 | 1.00 | FG | 0 | | 6,735.9 | 6,794.3 | 6,735.2 | 6,793.5 | | |
| Purge valve | 0.74 | 2 7/8 | 2.44 | | PV | 0 | | 6,794.3 | 6,795.0 | 6,793.5 | 6,794.2 | | |
| Rod Strings | | | | | | | | | | | | | |
| Set Depth: 6,713.6 | | | | | | | | | | | | | |
| Rod Description | Set Depth | Run Date | Run Job | OD (in) | WT (lb/ft) | String Grade | Top (ftKB) | Set Depth (TVD) (ftKB) | Set Depth | String Components | | | |
| Rod | 6,713.6 | 4/5/2010 6 | REPAIR DOWNHOLE FAILURE, 3/30/2010 11:00 | 3/4 | | KD | -6.4 | 6,712.8 | | Dip Tube, Rod Insert Pump (25-125-RHBC-20-3 Frac), Pump Handling Sub, Sinker Bar, Guided Rod Sub, Sinker Bar, Guided Rod Sub, Sinker Bar, Guided Rod Sub, Sinker Bar, Guided Rod Sub, Sinker Bar, Guided Rod Sub, Sinker Bar, Sucker Rod w rod guides, Sucker Rod Norris D-90, Sucker Rod Norris D-90, Sucker Rod Norris D-90, Sucker Rod Subs Norris D-90, Polished Rod (1 1/2" X 26" SM w/ 7/8 pins) | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 26.00 | 1 1/2 | 1 | | | | -6.4 | | 19.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 6.00 | 1 | 2 | | | KD | 19.6 | | 25.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 2,100.00 | 1 | 84 | | | KD | 25.6 | | 2,125.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 2,150.00 | 7/8 | 86 | | | KD | 2,125.6 | | 4,275.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 2,150.00 | 3/4 | 86 | | | KD | 4,275.6 | | 6,425.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 50.00 | 3/4 | 2 | | | KD | 6,425.6 | | 6,475.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 25.00 | 1 1/2 | 1 | | | K | 6,475.6 | | 6,500.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 2.00 | 3/4 | 1 | | | KD | 6,500.6 | | 6,502.6 | | | | | |
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ftKB) | | Bottom Depth (ftKB) | | | | | |
| 25.00 | 1 1/2 | 1 | | | K | 6,502.6 | | 6,527.6 | | | | | |



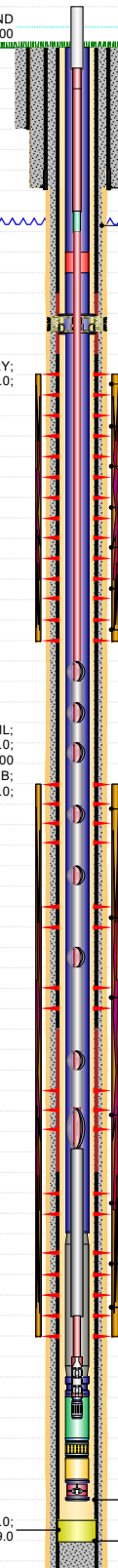
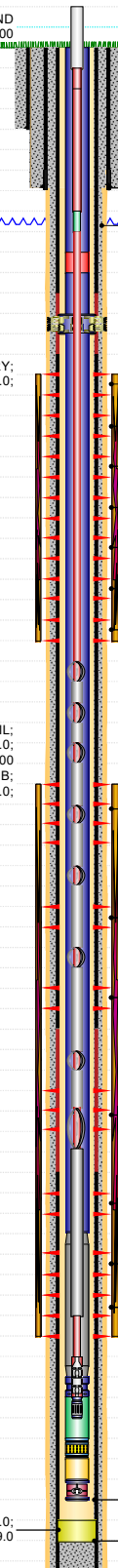
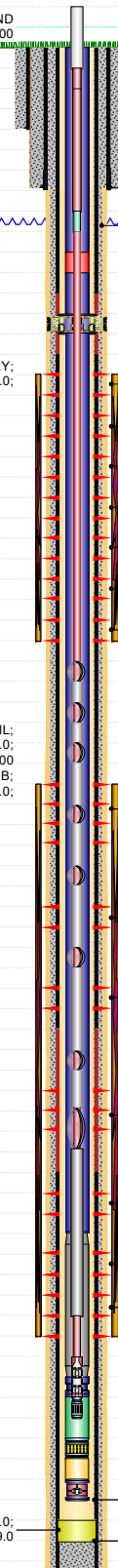
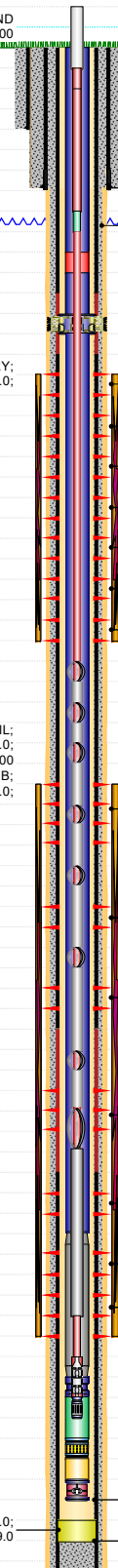
| | | | | | | | |
|-------------|-----------------|----------|---------|-----------------------|-------|--------------------|-----------------------|
| Length (ft) | OD Nominal (in) | Quantity | ID (in) | Weight/Length (lb/ft) | Grade | Top Depth (ft(RK)) | Bottom Depth (ft(RK)) |
| 2.00 | 3/4 | 1 | | | KD | 6,527.6 | 6,529.6 |
| Length (ft) | 1 1/2 | 1 | | | K | 6,529.6 | 6,554.6 |
| 2.00 | 3/4 | 1 | | | KD | 6,554.6 | 6,556.6 |
| Length (ft) | 1 1/2 | 1 | | | K | 6,556.6 | 6,581.6 |
| 2.00 | 3/4 | 1 | | | KD | 6,581.6 | 6,583.6 |
| Length (ft) | 1 1/2 | 1 | | | K | 6,583.6 | 6,608.6 |
| 2.00 | 3/4 | 1 | | | KD | 6,608.6 | 6,610.6 |
| Length (ft) | 1 1/2 | 1 | | | K | 6,610.6 | 6,635.6 |
| 2.00 | 3/4 | 1 | | | KD | 6,635.6 | 6,637.6 |
| Length (ft) | 1 1/2 | 1 | | | K | 6,637.6 | 6,662.6 |
| 2.00 | 3/4 | 1 | | | KD | 6,662.6 | 6,664.6 |
| Length (ft) | 1 1/2 | 1 | | | K | 6,664.6 | 6,689.6 |
| 2.00 | 3/4 | 1 | | | KD | 6,689.6 | 6,691.6 |
| Length (ft) | 1 1/4 | 1 | | | KD | 6,691.6 | 6,711.6 |
| 2.00 | 1 1/4 | 1 | | | Grade | 6,711.6 | 6,713.6 |

| Perforations | | | | | | | |
|-----------------|--------------|--------------|--------------------|--------------------|----------------------|-----------------------|----------------|
| Date | Top (ft(RK)) | Btm (ft(RK)) | Top (TVD) (ft(RK)) | Btm (TVD) (ft(RK)) | Shot Dens (shots/ft) | Calculated Shot Total | Btm - Top (ft) |
| 6/6/2007 00:00 | 5929 | 5934 | 5929 | 5934 | 2.0 | 10 | 5 |
| 6/6/2007 00:00 | 5983 | 5987 | 5983 | 5987 | 2.0 | 2 | 4 |
| 6/6/2007 00:00 | 5998 | 6002 | 5998 | 6002 | 2.0 | 8 | 4 |
| 6/6/2007 00:00 | 6014 | 6018 | 6014 | 6018 | 2.0 | 8 | 4 |
| 6/6/2007 00:00 | 6075 | 6080 | 6075 | 6080 | 2.0 | 10 | 5 |
| 6/6/2007 00:00 | 6111 | 6116 | 6111 | 6116 | 2.0 | 10 | 5 |
| 6/6/2007 00:00 | 6166 | 6167 | 6166 | 6167 | 2.0 | 2 | 1 |
| 1/17/2007 00:00 | 6552 | 6558 | 6551 | 6557 | 2.0 | 12 | 6 |
| 1/4/2007 09:00 | 6586 | 6591 | 6585 | 6590 | 2.0 | 11 | 5 |
| 1/17/2007 00:00 | 6586 | 6591 | 6585 | 6590 | 2.0 | 11 | 5 |
| 1/4/2007 09:00 | 6618 | 6624 | 6617 | 6623 | 2.0 | 7 | 6 |
| 1/17/2007 00:00 | 6618 | 6624 | 6617 | 6623 | 2.0 | 13 | 6 |
| 1/17/2007 00:00 | 6662 | 6664 | 6661 | 6663 | 2.0 | 5 | 2 |
| 1/17/2007 00:00 | 6673 | 6676 | 6672 | 6675 | 2.0 | 7 | 3 |
| 1/4/2007 09:00 | 6682 | 6685 | 6681 | 6684 | 2.0 | 7 | 3 |
| 1/17/2007 00:00 | 6682 | 6685 | 6681 | 6684 | 2.0 | 7 | 3 |
| 1/4/2007 09:00 | 6687 | 6690 | 6686 | 6689 | 2.0 | 7 | 3 |
| 1/17/2007 00:00 | 6687 | 6690 | 6686 | 6689 | 2.0 | 7 | 3 |

| Deviation Surveys | | | | | | | | | |
|-------------------|--|-------------|--|--|--|------------------------------------|--|--|--|
| Date | | Description | | | | Job | | | |
| 12/5/2006 | | ORIGINAL | | | | DRILLING ORIGINAL, 12/4/2006 15:00 | | | |

| Survey Data | | | | | | | | | | | | |
|-------------|----------|---------|--------|--------------|---------|-------------|---------|---------|---------------|-----------------|----------------|----------------------|
| MD (ft(RK)) | Incl (°) | Azm (°) | Method | TVD (ft(RK)) | VS (ft) | Depart (ft) | NS (ft) | EW (ft) | DLS (°/100ft) | Build (°/100ft) | Turn (°/100ft) | Unwrap Displace (ft) |
| 0.00 | 0.00 | | Incl | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 191.00 | 1.00 | | Incl | 190.99 | | | | | 0.52 | | | 1.67 |
| 425.00 | 0.25 | | Incl | 424.98 | | | | | -0.32 | | | 4.22 |
| 655.00 | 0.75 | | Incl | 654.98 | | | | | 0.22 | | | 6.23 |
| 908.00 | 0.75 | | Incl | 907.96 | | | | | 0.00 | | | 9.54 |
| 1,223.00 | 1.00 | | Incl | 1,222.96 | | | | | 0.08 | | | 14.35 |
| 1,523.00 | 0.75 | | Incl | 1,522.96 | | | | | -0.08 | | | 18.93 |
| 1,744.00 | 0.25 | | Incl | 1,743.95 | | | | | -0.23 | | | 20.86 |
| 1,997.00 | 0.25 | | Incl | 1,996.95 | | | | | 0.00 | | | 21.96 |
| 2,218.00 | 1.00 | | Incl | 2,217.95 | | | | | 0.34 | | | 24.37 |
| 2,475.00 | 1.75 | | Incl | 2,474.94 | | | | | 0.29 | | | 30.54 |
| 2,693.00 | 2.00 | | Incl | 2,692.94 | | | | | 0.11 | | | 37.67 |
| 2,878.00 | 2.00 | | Incl | 2,877.82 | | | | | 0.00 | | | 44.13 |
| 2,893.00 | 1.00 | | Incl | 2,892.82 | | | | | -6.67 | | | 44.52 |
| 3,020.00 | 1.00 | | Incl | 3,019.80 | | | | | 0.00 | | | 46.74 |
| 3,150.00 | 1.00 | | Incl | 3,149.78 | | | | | 0.00 | | | 49.01 |
| 3,400.00 | 0.50 | | Incl | 3,399.78 | | | | | -0.20 | | | 52.28 |
| 3,586.00 | 0.75 | | Incl | 3,585.78 | | | | | 0.13 | | | 54.31 |
| 3,843.00 | 1.00 | | Incl | 3,842.78 | | | | | 0.10 | | | 58.23 |
| 4,061.00 | 0.75 | | Incl | 4,060.78 | | | | | -0.11 | | | 61.56 |
| 4,571.00 | 0.75 | | Incl | 4,570.74 | | | | | 0.00 | | | 68.24 |
| 5,010.00 | 1.50 | | Incl | 5,009.72 | | | | | 0.17 | | | 76.86 |
| 5,487.00 | 1.75 | | Incl | 5,486.72 | | | | | 0.05 | | | 90.38 |
| 5,706.00 | 1.75 | | Incl | 5,705.62 | | | | | 0.00 | | | 97.07 |
| 5,801.00 | 1.75 | | Incl | 5,800.58 | | | | | 0.00 | | | 99.97 |
| 6,055.00 | 2.00 | | Incl | 6,054.57 | | | | | 0.10 | | | 108.28 |
| 6,274.00 | 2.00 | | Incl | 6,273.44 | | | | | 0.00 | | | 115.93 |
| 6,588.00 | 2.00 | | Incl | 6,587.25 | | | | | 0.00 | | | 126.88 |
| 6,715.00 | 1.25 | | Incl | 6,714.25 | | | | | -0.59 | | | 130.49 |
| 6,999.00 | 1.75 | | Incl | 6,998.24 | | | | | 0.18 | | | 137.92 |
| 7,230.00 | 1.50 | | Incl | 7,229.24 | | | | | -0.11 | | | 144.47 |

VERTICAL, Original Hole, 10/21/2024 8:49:46 AM

| MD (ft(RK)) | Vertical schematic (actual) |
|-------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| -6.6 | <div>BLINEBRY OIL AND GAS; 0.0; 0.00</div>  <div>Conductor Cement; 12.0-82.0; Conductor: 13 3/8; 48.00, H=40; 82.0 Surface Casing Cement; 12.0-1,532.0; Surface: 8 5/8; 24.00; J-55; 1,532.0 Production Casing Cement; 12.0-7,230.0;</div> |
| 0.0 | |
| 12.1 | |
| 19.7 | |
| 25.6 | |
| 80.1 | |
| 82.0 | |
| 1,486.2 | |
| 1,530.8 | |
| 1,532.2 | |
| 2,125.7 | <div>BLINEBRY; 5,929.0-6,167.0;</div>  <div>Perforated; 5,929.0-5,934.0; Perforated; 5,983.0-5,987.0; Perforated; 5,996.0-6,002.0; Perforated; 6,014.0-6,018.0; Perforated; 6,075.0-6,080.0; Perforated; 6,111.0-6,116.0; Perforated; 6,166.0-6,167.0;</div> |
| 4,275.6 | |
| 5,802.8 | |
| 5,811.0 | |
| 5,869.9 | |
| 5,975.3 | |
| 5,978.0 | |
| 5,903.2 | |
| 5,929.1 | |
| 5,934.1 | |
| 5,982.9 | <div>WARREN TUBB OIL; 6,552.0-6,690.0; 138.00 TUBB; 6,552.0-6,690.0;</div>  <div>Perforated; 6,552.0-6,558.0; Re-Perforated; 6,586.0-6,591.0; 1/17/2007 Perforated; 6,586.0-6,591.0; Re-Perforated; 6,618.0-6,624.0; 1/17/2007 Perforated; 6,618.0-6,624.0; Perforated; 6,662.0-6,664.0; Perforated; 6,673.0-6,676.0; Re-Perforated; 6,682.0-6,685.0; 1/17/2007 Perforated; 6,682.0-6,685.0; Perforated; 6,687.0-6,690.0; Re-Perforated; 6,687.0-6,690.0; 1/17/2007</div> |
| 5,985.9 | |
| 5,998.0 | |
| 6,002.0 | |
| 6,014.1 | |
| 6,018.0 | |
| 6,075.1 | |
| 6,080.1 | |
| 6,110.9 | |
| 6,116.1 | |
| 6,166.0 | <div>FILL; 5; 7,150.0; 7,179.0</div>  <div>5; Tubing - Production; 2 7/8; 1.5; 12.0; 6,795.0 Production Casing Cement (plug); 7,179.0-7,230.0; 12/21/2006 Production; 5 1/2; 17.00, J-55; 7,225.0</div> |
| 6,167.0 | |
| 6,425.5 | |
| 6,475.7 | |
| 6,500.7 | |
| 6,502.6 | |
| 6,527.6 | |
| 6,529.5 | |
| 6,551.8 | |
| 6,554.5 | |
| 6,556.8 | |
| 6,558.1 | |
| 6,583.7 | |
| 6,586.0 | |
| 6,590.9 | |
| 6,608.6 | |
| 6,610.6 | |
| 6,618.1 | |
| 6,624.0 | |
| 6,626.6 | |
| 6,635.5 | |
| 6,637.5 | |
| 6,662.1 | |
| 6,662.7 | |
| 6,664.0 | |
| 6,664.7 | |
| 6,672.2 | |
| 6,672.9 | |
| 6,675.9 | |
| 6,679.1 | |
| 6,682.1 | |
| 6,685.0 | |
| 6,687.0 | |
| 6,689.6 | |
| 6,690.0 | |
| 6,691.6 | |
| 6,710.6 | |
| 6,711.6 | |
| 6,713.6 | |
| 6,715.6 | |
| 6,735.9 | |
| 6,794.3 | |
| 6,794.9 | |
| 7,149.9 | |
| 7,179.1 | |
| 7,179.5 | |
| 7,180.8 | |
| 7,223.8 | |
| 7,225.1 | |
| 7,230.0 | |

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 409703

CONDITIONS

| | |
|----------------------------------------------------------------------------------------|------------------------------------------------------------|
| Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002 | OGRID: 331199 |
| | Action Number: 409703 |
| | Action Type: [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---------------------------------------------------------------------------------------------------------------------|----------------|
| kfortner | Plug must be placed within 100ft of top of perforations. | 12/10/2024 |
| kfortner | Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work. | 12/10/2024 |
| kfortner | Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations. | 12/10/2024 |