

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-49285
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holiday Hill Rd Bldg 5 Midland, TX 79707		7. Lease Name or Unit Agreement Name Remuda North 25 State
4. Well Location Unit Letter <u>K</u> : <u>2369</u> feet from the <u>South</u> line and <u>1919</u> feet from the <u>West</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 701H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070 GL		9. OGRID Number 5380
		10. Pool name or Wildcat Forty Niner Ridge; Bone Spring West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Sundry <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. respectfully submits this sundry to report the drilling operations of the above referenced well.

4/26/22 Spud well @ 23:00.

4/26/22 Drilled 17.5" surface hole, TD at 345 ft. 4/27/22 Ran 13.375" 54.5# J55 csg to 335 ft. 4/27/22 Cemented w/ 455 sx, 108 bbls, 1.33 yield, 14.8 ppg class C cmt. WOC. Tested 13.375" surface csg to 1500 for 30 min. Good test. Bumped plug. 54 bbls cmt returned to surface. (Total 455 sx cmt)

5/2/22 Drilled 12.25" intermediate 1 hole, TD at 3218 ft. 5/3/22 Ran 9.625" J55 40# csg to 3208 ft. 5/3/22 Cemented w/ 955 sx, 286 bbls, 1.68 yield, 12.8 ppg 35/65 Poz lead cmt. Followed by 250 sx, 60 bbls, 1.33 yield, 14.8 ppg class C cmt. WOC. Tested 9.625" intermediate 1 csg to 2200 for 30 min. Good test. Bumped plug. 173 bbls cmt returned to surface. (Total 1,205 sx cmt)

5/12/22 Drilled 8.75" intermediate 2 hole, TD at 8310 ft. 5/15/22 Ran 7.625" P110 29.7# csg to 3260 ft and 7.625" L80 29.7#

csg to 8300 ft. 5/16/22 Cemented w/ 660 sx, 141 bbls, 1.18 yield, 15.6 ppg class H lead cmt. Followed by 700 sx, 188 bbls, 1.5 yield, 14.8 ppg class C tail cmt. WOC. Tested 7.625" intermediate 2 csg to 2200 for 30 min. Good test. Bumped plug. 3 bbls cmt returned to surface. (Total 1,360 sx cmt)

6/16/22 Drilled 6.75" production hole, TD at 17,230 ft. 6/24/22 Ran 5.5" P110 20# csg to 17,058 ft and 5" P110 18# csg to 17,220 ft. 6/25/22 Cemented w/ 695 sx, 173 bbls, 1.4 yield, 13.2 ppg 35/65 Poz tail cmt. WOC. Tested 5" production csg to 8350 for 30 min. Good test. Bumped plug. Estimated TOC: 5,935 ft.

TVD: 8,936 ft Rig Release: 6/26/22 (Total 695 sx cmt)

Spud Date:

4/26/22

Rig Release Date:

6/26/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Thames TITLE Regulatory Analyst DATE 12/9/2024

Type or print name Amanda Thames E-mail address: amanda.thames@exxonmobil.com PHONE: 432.221.7340

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 410184

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 410184
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	12/11/2024