

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05186

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Denton North Wolfcamp Unit tract 5

8. Well Number 12

9. OGRID Number 019958

10. Pool name or Wildcat

DENTON WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

STEPHENS & JOHNSON OPERATING CO

3. Address of Operator

P O BOX 2249, WICHITA FALLS, TX 76307

4. Well Location

Unit Letter E : 1980 feet from the North line and 810 feet from the West line

Section 35 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3820 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU AAA Well Service, Installed BOP, run CBL from 9070'-surface. Emailed log to OCD

2. RIH w/tbg, circ hole with MLF per OCD, Set 25 sx cement plug 8045-7945', 40 sx cement plug 6200-5800', 96 sx cement plug 4800-4400', 47 sx cement plug 3180-3000', 50sx cement plug 2284-2050', 130 sx cemet plug 500-surface. All plugs directed by OCD.

3. RDMO AAA Well Service. Welder cut csg off 3' below GL. Weld cap on csg, installed dry hole marker on well.

4. Cut off anchors 3' below GL

Spud Date:

10-11-24

Rig Release Date:

10-17-24

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE VICE PRESIDENT

DATE 10-24-24

Type or print name BOB GILMORE

E-mail address: bgilmore@sjoc.net

PHONE: 940-723-2166

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

STEPHENS & JOHNSON OPERATING CO.
DENTON N. WOLFCAMP UNIT WELL NO. 5-12
LEA COUNTY, NEW MEXICO

Location: 1980' FNL & 810' FWL of Sec 35 14S 37E, Unit Letter E

Elevation: 3820' KB API No. 30-025-05186

TD: 9380' PBTD: 9190' CIBP set 6/26/02

Csg Record: 13 3/8" - 50 lb/ft csg set @ 340' w/400 sx circ
8 5/8" - 32 lb/ft csg set @ 4750' w/2100 sx circ, TOC -
Surface
5 1/2" liner - 20 lb/ft csg set @ 9280' - 4547' w/800 sx
Records show csg cemented top to bottom

Existing Perfs: 9280-9380' OH

WELL SERVICING REPORT

09/18/53 Set 340' 13 3/8" csg with 400 sx, circulated cement.

09/26/53 Set 4750' 8 5/8" csg w/2100 sx. Circulated cement.

10/25/53 Set 5 1/2" csg liner from 4747-9280' w/800 sx.

10/29/53 Acidize 9280-9380' OH with 1000 gals, then w/6000 gals.
IP - 181 BOPD on pump.

11/11/55 TA'ed well.

01/29/67 POP

03/06/80 Acidize OH w/15,000 gals 20% NEFE, Treating press - 3400-4450 @
6.5 BPM. ISIP - 3810. Pumped 24 BOPD x 9 BW

03/16/92 RU Rotary WL, run 4 3/4" gauge ring, hit liner @ 4533'. Tried to
run Baker Lok-Set pkr and Salta Lined tbg, wouldn't go into
liner. TOOH, run 4 3/4" bit and scraper in and out of liner. TOOH,
RIH with Baker 5 1/2" Lok-set pkr and 277 jts 2 3/8" Salta Lined
tbg. Circ pkr fluid, circ out @ 200 bbls oil. Pressure test csg
and leaked through bradenhead valves, shut valves and tested csg
to 300 psi. Dug out wellhead, found hole 8 5/8" @ 2.5" from top,
welded on patch and tested to 1600 psi with air. Put on injec-
tion.

10/18/00 Release Baker Lok-set pkr and LD 277 jts Salta Lined tbg.

06/26/02 Set CIBP @ 9190' with 35' of cmt on top. TA'ed well

07/03/24 Run MIT, 580 PSI fell to 540 psi in 30 min. OCD failed test.

10/11/24 AAA Well Service began moving in rig, pump, pit and other
(Fri.) equipment to P/A this well.

10/14/24 Rig up pulling unit, pump and pit. (S&J furnished a 6" 3K x 6"
(Mon.) 5K spool from D&L Meter.) Install BOP. Run CBL from 9070' back
to surface. AAA e-mailed the log file to Bob Gilmore, Ellis Mil-
ler and Bobby with the NM OCD. Closed in well.

Stephens & Johnson Operating Co.
Denton N. Wolfcamp Unit Well No. 5-9
(cont'd)

- 10/15/24 (Tue.) OCD reviewed CBL. Cement to surface. Made one adjustment to procedure. The planned plug from 4600'-4400' is now to be 4800'-4400'. Crew RIH with 2-3/8" work string to 8045'. Circulated hole with 266 barrels of MLF. Did not have enough fluid to fully circulate hole. Will pump another 100 barrels tomorrow morning before spotting cement plugs. Closed in well. SDFN.
- 10/16/24 (Wed.) Pump an additional 90 barrels of MLF. Mix and spot 25 sx plug @ 8045'-7945'. Lay down 59 joints of tubing. Mix and spot 40 sx plug @ 6200'-5800'. Laid down 44 joints. Mix and spot 96 sx plug @ 4800'-4400'. Laid down 52 joints. Mix and spot 47 sx plug @ 3180'-3000'. Laid down 29 joints. Pull and stand back the rest of the tubing. Closed in well. SDFN
- 10/17/24 (Thu.) Open well. RBIH with 73 joints of tubing. Mix and spot 50 sx plug @ 2284'-2050'. Laid down 57 joints. Mix and pump +-130 sx from 500' back to surface. Laid down the remaining tubing. NDBOP and spool. Top off casing with slurry. RDMO AAA Well Service rig and all equipment. Dig out cellar. Welder cut off casings 3' below GL, welded on cap and installed dry hole marker. Dug down and cut off anchors 3' below GL. This well is now P&A'd.

CEMENT TO SURFACE INSIDE THE CUT OFF CASINGS



CASINGS CAPPED OFF

STEPHENS & JOHNSON OPERATING CO.

WELL NAME: DNWCU NO. 5-12 P&A
 LOCATION: 1980' FNL & 810' FWL UNIT E
 SEC/BLK/SUR: SEC 35 14S 37E
 COUNTY, ST: LEA
 WELL TYPE: INJ
 S&J WI: _____

BOPD BWPD MCFD

IP

SURF. CASING DESIGN		Hole
13 3/8"		
SET @	340'	
CEMENT W/	400	sx
TAILED W/		sx

INTERMED. CASING DESIGN		Hole
8 5/8"		
32#		
SET @	4750	
CEMENT W/	2100	sx
TAIL IN W/		sx
DV TOOL @		
CMT TOP @	SURF	
DETER. BY	VISUAL	

PROD CASING DESIGN		Hole
5 1/2"		
LINER 4547-9280'		
SET @	9280	
CEMENT W/	800	sx
TAIL IN W/		sx
DV TOOL @		
CMT TOP @	4547'	
DETER. BY	VISUAL	

ROD STRING DESIGN		
ROD SIZE	COUNT	FEET
1"		
7/8"		
3/4"		
K-Bars		
TOTAL		

PUMP DESC: _____

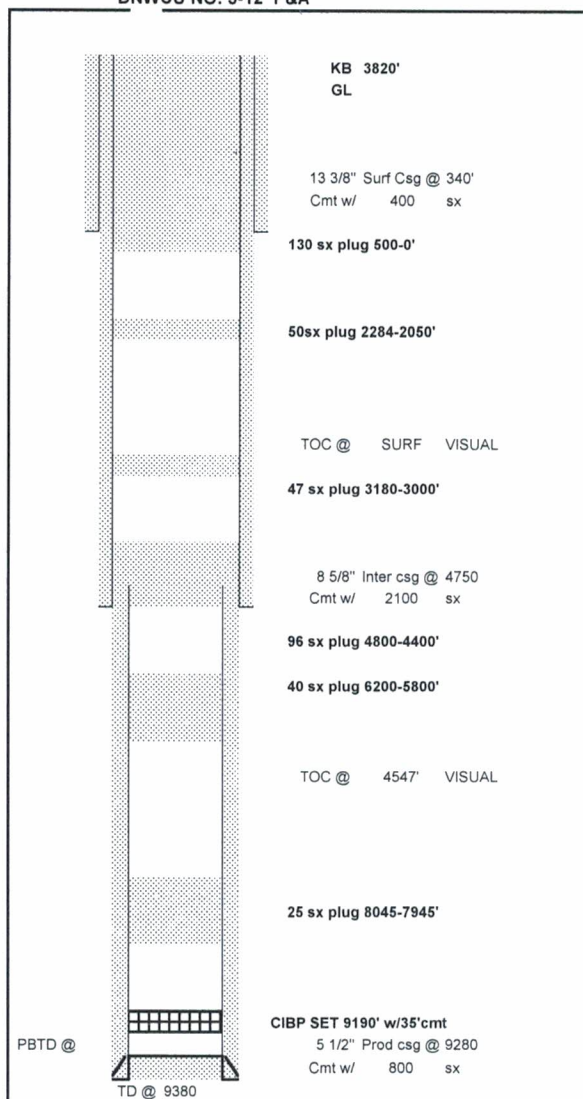
	PERF. DATA	SPF	FORM.	DATE
1	OH 9280-9380			
2				
3				
4				
5				
6				
7				

TUBING DESIGN	
Select	
SET @	_____
PACKER TYPE	_____
SN ID & DEPTH	_____
TBG ANCH. @	_____

Prepared by: _____
 Date: _____

SPUD DATE: _____
 RIG REL: _____
 COMP DATE: _____
 FIELD: _____
 FORMATION: _____
 STATUS: _____

DNWCU NO. 5-12 P&A



STIMULATIONS:

COMMENTS:

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405769

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 405769
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/11/2024
gcordero	Submit C-103Q within one year of plugging.	12/11/2024