

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ FEDERAL ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eileen M. Kosakowski TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Surface Casing Sundry

Charlie K5 #154H																											
*estimated due to batch drilling/well have actually at time of setting next string																											
DATE	STRING	FLUID TYPE (psi)	WT/LB/FT (decimals)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TL SX	TL BBS (psi)	CLASS (psi)	TOP OF CMT (feet)	METHOD USED (psi)	BILLS TO SURF (if calculated)	SX TO SURF (if calculated)	LENGTH 5' RAN (if topped out)
7/28/2024	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1088	1073	883.0	950	0.5	Good Test	1		960	1.75	345	1.33	1305	380.917	C	0	Cnc	231	975	0

Intermediate Casing Sundry

Charlie K5 #154H																											
*estimated due to batch drilling/well have actually at time of setting next string																											
DATE	STRING	FLUID TYPE (psi)	WT/LBFT (decimals)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TL SX	TL BBS (psi)	CLASS (psi)	TOP OF CMT (feet)	METHOD USED (psi)	BILLS TO SURF (if calculated)	SX TO SURF (if calculated)	LENGTH 5' RAN (if topped out)
7/28/2024	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1088	1073	383.0	950	0.5	Good Test	1		960	1.75	345	1.33	1305	380.917	C	0	Cnc	231	975	0
8/27/2024	INT 1	Desert Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	10600	10580	12.5	1500	0.5	Good Test	1	4721	960	2.4	395	1.87	1355	527.895	C	4718	Cnc	61	205	0
														2				1780	1.47	1780	466.002	C	0	Cnc	157	638	0

Production Casing Sundry

Charlie K5 #154H																											
*estimated due to batch drilling/well have actually at time of setting next string																											
DATE	STRING	FLUID TYPE (psi)	WT/LB/FT (decimals)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TL SX	TL BBS (psi)	CLASS (psi)	TOP OF CMT (feet)	METHOD USED (psi)	BILLS TO SURF (if calculated)	SX TO SURF (if calculated)	LENGTH 5' RAN (if topped out)
7/28/2024	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1088	1073	883.0	950	0.5	Good Test	1		960	1.75	345	1.33	1305	380.917	C	0	Cnc	231	975	0
8/27/2024	INT 1	Oilwell Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	10600	10580	52.5	1500	0.5	Good Test	1	4723	960	2.4	395	1.87	1365	527.895	C	4718	Cnc	61	205	0
8/12/2024	PROD	Oil Based Mud	20.00	P-110	TLW-50	6-3/4"	5-1/2"	24,066	24046	*1500	*1873		Good Test	1		275	2.00	1310	1.24	1385	387.245	C	0	Cnc	15	28	0
7/28/2024 Spud Well															*Cnc 61 1883 vft DV												
8/28/2024 KOP																											
8/12/2024 TD																											
Top of Prod Casing (Steel Casing Depth)															24,042												
8/14/2024 Pkg Released																											

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 410740

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 410740
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	12/11/2024