Ceined by Opp Po Appropriate 13:12:08:	O8 PM State of New Mo	exico		Form C-103 of 3		
District I – (575) 393-6161	Energy, Minerals and Natu	ural Resources	WELL API NO.	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	DIVICION	30-025-53	758		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5.Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X FEE  FEDERAL			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 8	7303	6. State Oil & Gas Lease	e No.		
87505				27		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSE)	CES AND REPORTS ON WELLS		7. Lease Name or Unit A			
DIFFERENT RESERVOIR. USE "APPLIC	Gaines Baty State Com					
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number <sub>242H</sub>				
2. Name of Operator			9. OGRID Number			
	ador Production Company		228937			
3. Address of Operator	00 LBJ Freeway, Ste 1500, Dallas, TX 7	75240	10. Pool name or Wildcat  DEAN; PERMO UPPER PENN			
4. Well Location	DO LEG Freeway, Ste 1300, Dallas, 17.1	3240	DLAN, FERINO OF	FEINFLININ		
Unit Letter N :	363 feet from the SOUT	H line and	1360 feet from the	WEST line		
Section 36		ange 36E	NMPM Coun			
Section 33	11. Elevation (Show whether DR	•		LLY LLIN		
	3839					
	-		ILLING OPNS. P AND T JOB	uding estimated date		
Spud Date:	Rig Release D					
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.			
signature But A	TITLE	Regulatory Ana	alystDATE	12/10/2024		
Type or print name  Breit	Jennings E-mail addres	<sub>S:</sub> Brett.Jennings@ma	tadorresources.conPHONE:	972-629-2160		
For State Use Only	D man address		111011E.			
-	<b></b>					
APPROVED BY:  Conditions of Approval (if any):	TITLE		DATE			

## Page

# Received by OCD: 12/10/2024 12:08:08 PM Well Name: Gaines Baty #242H

Well Ivallie.	Gaines Daty #24211									
STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
										215 bbls cement circulated to surface. Perforated and squeezed cement from 858-860' (RKB). 25bbls of
SURF	FRESH WTR	20	13.375	J-55	54.50	2059	0	2385	0	squeeze cement to surface.
SURF2	FRESH WTR	12.615	10.75	J-55	45.50	1995	0	390	0	Setting and cementing a 10.75" surface casing string inside of existing 13-3/8" surface casing.
INT 1	Diesel/Brine Emulsion	9.875	7.625	P-110	29.70	10755	0	1893	0	Option to run DV tool and Packer.
PROD	Oil-Based Mud	6.75	5.5	P-110	23.00	26912	0	1676	4000	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 410396

### **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	410396
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

## CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	12/11/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	12/11/2024
pkautz	ALL OTHER COA's STILL APPLY	12/11/2024