

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
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District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22066
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 2069
7. Lease Name or Unit Agreement Name Ogden 8 Com
8. Well Number 001
9. OGRID Number 4323
10. Pool name or Wildcat

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron USA, INC	
3. Address of Operator 6301 Deauville Blvd Midland Texas 79706	
4. Well Location Unit Letter <u>H</u> : <u>2200</u> feet from the <u>North</u> line and <u>945</u> feet from the <u>East</u> line Section <u>8</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3005	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> <b>P AND A</b> <input checked="" type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As Plugged and Ops Summary attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


SIGNATURE Sahdy Yousef TITLE Well Services Engineer DATE 11/25/2024

Type or print name Sahdy Yousef E-mail address: TJZG@chevron.com PHONE: 325-242-5652

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



# MCBU Operational Summary Report

Well Name: OGDEN 8 COM 001

Well Name OGDEN 8 COM 001		Lease OGDEN-8 COM	Field Name MALAGA WEST	Business Unit Mid-Continent	
Ground Elevation (ft) 3,005.00	Original RKB Elevation (ft) 3,023.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
10/16/2024 07:00	Reviewed JSA, check well pressures (couldnt verify pressures and readings on production) and readings, blind sweep location, dug out dirt from cellar, installed risers, removed excess piping, broke concrete supports, graded location, location and well prepped.
10/28/2024 07:00	Move from SCB13-8 to Odgen 8-1 MIRU setup equipment Kill well
10/29/2024 00:00	Held safety meeting check pressure. CC well Kill well monitor
10/30/2024 00:00	Held safety meeting check pressure. RUWL set CIBP at 9717' CC test casing Cut tubing at 9712 CC monitor well
10/31/2024 00:00	Held safety meeting check pressure. CC 11.6 brine monitor well
11/1/2024 00:00	Held safety meeting check pressure. Circulate 3200' mud cap Monitor pressure. Pump 120 more bbls of 14.5 MLF monitor well
11/4/2024 00:00	Held safety meeting check pressure ND WH NU BOP test BOP
11/5/2024 00:00	Held safety meeting check pressure TOH with tubing RUWL set CIBP at 9710
11/6/2024 00:00	Held safety meeting check pressure. RUWL run CBL RDWL RU tubing testers TIH test tubing
11/7/2024 00:00	Held safety meeting check pressure. TIH testing tubing tag CIBP at 9710' CC well clean test CIBP monitor well
11/8/2024 00:00	Held safety meeting check pressure 100 psi. CC well monitor Pump mus and 37 sacks H cement at 9710'-9507' TOH WOC tag TOC at 9481' TOH Pump mud and 85 sacks H cement at 9350'-8883' TOH
11/11/2024 00:00	Held safety meeting TOH Pump mud and 30 sacks C cement at 6075'-5890' TOH WOC tag TOC at 5881' TOH Pump mud and 40 sacks of C cement at 4000'-3754' TOH load well
11/12/2024 00:00	Held safety meeting check pressure. RUWL perf at 2550' RDWL CC well Pump 155 sacks C cement at 2550'-2000' WOC
11/13/2024 00:00	Held safety meeting check pressure. TIH tag TOC at 2044' pump MLF TOH RUWL perf at 1800' RDWL CC pump 60 sacks C cement at 1800-1600' WOC TIH tag TOC at 1650' pump MLF TOH RUWL cut casing at 1000' RDWL
11/14/2024 00:00	Held safety meeting check pressure. ND work floor ND BOP NU B-1 RU hydrovac clean out celler RD hydrovac MIRU ND crew break out bolts from WH
11/15/2024 00:00	Held safety meeting check pressure. ND WH spear casing lydown 1 joint of casing land back in well
11/18/2024 00:00	Held safety meeting check pressure. TOH with casing RU Renegade WL run CBL RDWL TIH to 1050' Pump 52 sacks C cement at 1050'-900 TOH
11/19/2024 00:00	Held safety meeting check pressure. Test casing pass. TIH tag TOC at 873' Spot 50 sacks C cement at 873'-740' TOH CC TOH WOC RUWL perf at 470' RDWL Pump 206 sacks C cement at 470'-400'
11/20/2024 00:00	Held safety meeting check pressure. TIH tag TOC at 392' RWUL perf at 380' RDWL TIH to 392 Pump 140 sacks C cement at 392'-0' TOH WOC RD equipment
11/21/2024 00:00	Sweep location, Remove cement pad, dig up and remove cement cellar. cut-off Well-head. Cement to surface on all Strings
11/22/2024 00:00	Install Marker and sonic tube, backfill cellar. Remove anchors

## As Plugged WELLBORE DIAGRAM

FIELD: Culebra Bluff API NO.: 3001522066 Spud Date: 3/12/1977  
 LEASE/UNIT: Ogden 8 Com CHEVNO: EP4601 TD Date: 5/25/1977  
 WELL NO.: 1 PROD FORMATION: Comp Date: 6/17/1977  
 COUNTY: Eddy ST: New Mexico STATUS: Active GL: 3005  
 LOCATION: Unit H\_Sec 08\_ 24S-28E 2200 FNL 945 FEL KB:

Base of Fresh Water: 100

Potash: No

**Surface Casing**

Size: 13 3/8"  
 Wt., Grd.: 48# / K-55  
 Depth: 690'  
 Sxc Cmt: 600sx  
 Circulate: Yes  
 TOC: 0'  
 Hole Size: 17 1/2"

**8 Isolate Surface Shoe, Fresh Water**

Spot 140 sx Class C f/ 392' - 0'

Visually confirm cement to surface

**Intermediate casing tested 1000psi No Circ**

Sqz 206sx 740'-400'

Tagged 392'

**Intermediate Casing**

Size: 9 5/8"  
 Wt., Grd.: 36# / J-55  
 Depth: 2,407'  
 DV Tool: N/A  
 Sxs Cmt: 1800sx  
 Circulate: Yes  
 TOC: 0'  
 Hole Size: 12 1/4"

**7 Cut and Pull Casing @ 1,000'**

Spot 52sx Class C from 1,050'-900'

WOC/Tagged 873' Pressure Test 1000psi

**Additional Plug to not Large BOP****6 2nd Barrier to shallowest HC Bearing Zone**

Perf/Circulate 55sx Class C f/ 1,800' -1,650'

WOC/Tagged @ 1650', Pressure Test 1500psi

**Production Casing**

Size: 7" / P110  
 Wt., Grd.: 26# & 29#  
 Depth: 10,395'  
 Sxs Cmt: 800sx  
 Circulate: No  
 TOC: 5,000'  
 Hole Size: 8 1/2"

TOC @ 3,140'

**5 Isolate Int. Shoe/Base of Salt**

Perf/Circulate 155sx Class C f/ 2,550' -2,000'

WOC/Tagged @ 2066', Pressure Test to 1500 psi

**4 Spacer Plug**

Spot 40sx Class C f/ 4,000' -3,754'

**Isolate Bone Spring****3 Spot 30sx Class C f/ 6,075' -5,890'****2 Isolate WCB Top**

Spot 85 sx Class H f/ 9,350' - 8,883'

Spot &amp; Go plug

**Isolate Perfs/WCB****1 Spot 37 sx Class H f/ 9,710' - 9,507'**

WOC/Tagged @ 9481' &amp; Pressure Test Plug @ 1500psi

**CIBP set @ 9,710'**

10,005'

10,064'

**Isolate 4 1/2" Liner Top**

Spot CIBP @ 10,250' WOC/Tag

Spot 17 Class H from 10,250'-10,100'

10,302'

10,393'

CIBP @ 11000' w/ 40' cmt

11,290'-11,393'

Cmt Retainer at 11,500 w/50

sx Class H below and 25' cmt on top

**Production Liner 1**

Size: 4 1/2"  
 Wt., Grd.: 13.5#/ N-80  
 Depth: 12,920'  
 Liner Top: 10,165'  
 Sxs Cmt: 350sx  
 Circulate: Yes  
 TOC: 10,170'  
 Hole Size: 6"

Formation	Top (MD)
Top of Salt	420
Base of Salt	2450
Lamar	2450
Bell Canyon	2485
Cherry Canyon	3302
Brushy Canyon	4517
Bone Spring Lime	6022
Avalon Upper	6059
Avalon Lower	6569
First Bone Spring Up	7036
First Bone Spring Dw	7202
2 Bone Spring Up	7597
2 Bone Spring Dw	7996
Third Bone Spring	8971
WCA	9300
WCB	9967
WCC	10140

TOL 10,165'

10,395'

**H2S**  
**Concentration**  
**>100 PPM? NO**  
**NORM Present**  
**in Area? NO**

TD: 12,920' / PBD 11,475'













Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 406371

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 406371
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/12/2024
gcordero	Submit C-103Q within one year of plugging.	12/12/2024