

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 312974 WELL API NUMBER 30-015-46926 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CB BERU 23 14 FEE 06																																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																		
1. Type of Well: Oil		8. Well Number 301H																																																																																																																																
2. Name of Operator CHEVRON U S A INC		9. OGRID Number 4323																																																																																																																																
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		10. Pool name or Wildcat																																																																																																																																
4. Well Location Unit Letter <u>P</u> : <u>470</u> feet from the <u>S</u> line and feet <u>900</u> from the <u>E</u> line Section <u>23</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2997 GR																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SURFACE 6/29/2020 – NOTIFIED GILBERT CORDERO OF NMOCD AT 07:30 HRS ON 6/29/2020 WITH INTENT TO SPUD, RUN CASING AND CEMENT 6/30/2020 – DRILL 17 1/2" HOLE TO 304' / RUN 13 3/8" 54.5#/J-55 BTC CASING TO 300' / CEMENT WITH 294 SACKS CLASS C @ 1.33 YIELD / FULL RETURNS / 15 BBLs CEMENT TO SURFACE / TOC @ 0' / WOC TIME PER NMOCD REQUIREMENTS / FC @ 260' FS @ 300' 6/30/2020 – RELEASED RIG @ 21:30 HRS See Attached 6/30/2020 Spudded well.																																																																																																																																		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																		
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CB BERU 23 14 FEE 06 301H / 30-015-46926**SURFACE**

6/29/2020 – NOTIFIED GILBERT CORDERO OF NMOCD AT 07:30 HRS ON 6/29/2020 WITH INTENT TO SPUD, RUN CASING AND CEMENT

6/30/2020 – DRILL 17 1/2" HOLE TO 304' / RUN 13 3/8" 54.5#/J-55 BTC CASING TO 300' / CEMENT WITH 294 SACKS CLASS C @ 1.33 YIELD / FULL RETURNS / 15 BBLS CEMENT TO SURFACE / TOC @ 0' / WOC TIME PER NMOCD REQUIREMENTS / FC @ 260' FS @ 300' / TEST TO 1500 PSI / INITIAL 1619 PSI - FINAL - 1596 PSI - TEST GOOD

6/30/2020 – RELEASED RIG @ 21:30 HRS

INTERMEDIATE 1

8/23/2020 – FULL BOPE TEST – TEST TO 250 PSI LOW/5000 PSI HIGH – TEST GOOD

8/23/2020 – 8/24/2020 – DRILL 12 1/4" HOLE TO 2605'

8/24/2020 – NOTIFIED GILBERT CORDERO OF NMOCD AT 23:30 ON 8/24/2020 OF INTENT TO RUN CASING AND CEMENT

8/25/2020 – RUN 9 5/8" 40.0#/L-80 BTC CASING TO 2592'

8/25/2020 – TEST UPPER FALSE BOWL TO 6650 PSI AND LOWER FALSE BOWL TO 5000 PSI FOR 15 MINUTES – TESTS GOOD

8/25/2020 - CEMENT WITH LEAD – 297 SACKS CLASS C @ 2.52 YIELD TAIL – 309 SACKS CLASS C @ 1.63 YIELD / FULL RETURNS / 57 BBLS CEMENT TO SURFACE / TOC @ 0' / WOC TIME PER NMOCD REQUIREMENTS / FC @ 2508' FS @ 2592'

8/26/2020 - TEST TO 2650 PSI FOR 30 MINUTES – TEST GOOD / INITIAL - 2720 PSI / FINAL - 2610 PSI

INTERMEDIATE 2

8/26/2020 – 8/28/2020 – DRILL 8 3/4" HOLE TO 9135'

8/28/2020 – NOTIFIED GILBERT CORDERO OF NMOCD AT 18:00 HRS ON 8/28/2020 OF INTENT TO RUN CASING AND CEMENT

8/29/2020 – RUN 7" 29.0#/P-110 TNN BLUE CASING TO 9124' / TEST TO 6650 FOR 15 MINUTES – TEST GOOD / CEMENT WITH LEAD – 630 SACKS CLASS C @ 2.31 YIELD TAIL – 131 SACKS CLASS C @ 1.40 YIELD / FULL RETURNS / 26 BBLS TO SURFACE / TOC @ 0' / WOC TIME PER NMOCD REQUIREMENTS / FC @ 9039' FS @ 9124' / TEST TO 3800 PSI FOR 30 MINUTES / INITIAL 3850 PSI / FINAL - 3802 PSI – TEST GOOD

8/30/2020 – RELEASED RIG @ 12:15 HRS

PRODUCTION

10/14/2020 – TEST TO 6650 PSI FOR 15 MINUTES – TEST GOOD

10/14/2020 - 10/21/2020 – DRILL 6 1/8" HOLE TO 16735'

10/19/2020 – NOTIFIED GILBERT CORDERO OF NMOCD AT 15:45 HRS ON 10/19/2020 OF INTENT TO RUN CASING AND CEMENT

10/20/2020 – RUN 4 1/2" 11.6#/P-110 W521 TO 16724'

10/21/2020 – CEMENT WITH 598 SACKS CLASS C @ 1.62 YIELD / FULL RETURNS / 20 BBLS CEMENT TO SURFACE / ESTIMATED TOC @ 8780' / WOC TIME PER NMOCD REQUIREMENTS / FC @ 16700' FS @ 16724' / TEST TO 9800 FOR 30 MINUTES / INITIAL - 9800 PSI / FINAL - 9800 PSI – TEST GOOD / KOP @ 9185'

10/21/2020 – RELEASED RIG @ 19:00 HRS

FRAC

27 FRAC STAGES WITH 671 SHOTS OF 3 1/8 SHOT SIZE / 300,804 BBLS FLUID / 14,137,279# 100 MESH BULK SAND PROPPANT

TUBING

3/8/2021– RAN 2 7/8" 6 1/2#/L-80 TUBING TO 8773' / PACKER SET @ 8751' - 8766'

PUT ON PRODUCTION 3/3/2021