

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-26322	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. 329814	
7. Lease Name or Unit Agreement Name Siebert	
8. Well Number #1	
9. OGRID Number 260297	
10. Pool name or Wildcat East Loving Delaware	
4. Well Location Unit Letter A : 535 feet from the N line and 535 feet from the E line Section 15 Township 23S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2991' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers LLC

3. Address of Operator
104 South Pecos, Midland, TX 79701

4. Well Location

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services/A-Plus P&A, LLC plugged this well from 10/16/2024-11/04/2024.

Spud Date:		Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Jones TITLE Production Supt. DATE 12-5-2024
Type or print name Kevin Jones E-mail address: Kjones@btaoil.com PHONE: 432-664-5452
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

**BTA Oil Producers
Siebert #1
30-015-26322**

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

10/17/24 MIRU plugging equipment. Checked pressures & bled off well. POH w/ sixty-two 7/8" rods, one hundred seventy-three 3/4" rods, eight K-bars, & pump.

10/18/24 Dug out cellar. ND wellhead, NU BOP. POH w/ 188 jts 2 7/8" tbg. Set 5 1/2" CIBP @ 6000'.

10/21/24 Checked pressures & bled off well. Loaded hole w/ 125 bbls H2O & pressure tested csg to 500 psi for 30 minutes. Tagged CIBP @ 6003'. Ran CBL to surface, TOC @ 437'. Pumped 70 bbls hot H2O down tbg.

10/22/24 Tagged CIBP @ 6003'. Circulated hole w/ 134 sx 10# salt gel. Spotted 15 sx class C cmt w/ CACL @ 6000-5848'. WOC & tagged @ 5840'. Spotted 15 sx class C cmt @ 4700-4548'.

10/23/24 Spotted 15 sx class C cmt @ 3450-3298'. Spotted 25 sx class C cmt @ 2700-2447'. Spotted 95 sx class C cmt @ 2400-1439'. Spotted 15 sx class C cmt @ 990-838'. Perf'd @ 430'. Pressured up on perms to 500 psi. Spotted 25 sx class C cmt @ 480-227'. Perf'd @ 200'. Pressured up to 500 psi. ND BOP. Spotted 30 sx class C cmt @ 250' & circulated to surface.

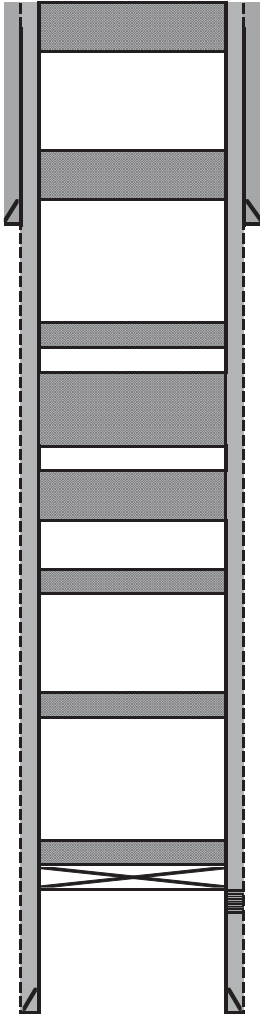
10/24/24 Verified cmt at surface. RDMO.

11/04/24 Moved in backhoe & welder. Cut off wellhead. Verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfilled cellar. Cleaned location and moved off.

BTA		PLUGGED	
Author:	Abby @ JMR	Well No.	#1
Well Name	Siebert	API #:	30-015-26322
Field/Pool	Est Loving Del	Location:	Sec 15, T23S, R28E
County	Eddy		535' FNL & 535' FEL
State	NM	GL:	2991
Spud Date	5/20/1990		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	9 5/8	J55	24#	509	12 1/4	350	0
Prod Csg	5 1/2	J55	17#	6,219	7 7/8	2,050	437' CBL

Formation	Top
Anhy	520
T/Salt	940
B/Salt	2050
Delaware	2065
Bone Sp	6138



Plug #8: Perf'd @ 200'. Pressured up to 500 psi. Spotted 30 sx class C cmt @ 250' & circulated to surface.

Plug #7: Perf'd @ 430'. Pressured up on perfs to 500 psi. Spotted 25 sx class C cmt @ 480-227'.

9 5/8 24# CSG @ 509
Hole Size: 12 1/4

Plug #6: Spotted 15 sx class C cmt @ 990-838'.

Plug #5: Spotted 95 sx class C cmt @ 2400-1439'.

Plug #4: Spotted 25 sx class C cmt @ 2700-2447'.

Plug #3: Spotted 15 sx class C cmt @ 3450-3298'.

Plug #2: Spotted 15 sx class C cmt @ 4700-4548'.

Plug #1: Set 5 1/2" CIBP @ 6000'. Spotted 15 sx class C cmt w/ CACL @ 6000-5848'. WOC & tagged @ 5840'.

Perfs @ 6059-6131
2 7/8" tbg @ 5597'

5 1/2 17# CSG @ 6,219
Hole Size: 7 7/8

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 409247

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 409247
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/13/2024
gcordero	Submit C-103Q within one year of plugging.	12/13/2024