

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY PEARL STATE
8. Well Number #001
9. OGRID Number 192463
10. Pool name or Wildcat PARKWAY; MORROW, WEST (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>SOUTH</u> line and 660 feet from the <u>EAST</u> line Section <u>32</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 11/4/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/10/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: OXY PEARL STATE #1

API 14: 30-015-29777-0000

PE: STEPHEN JANACEK

Date: 12/10/2024

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @400'

Casing Weight: 48#

Cement Details: 620 sxs to 0'

Circ 12 sxs @ surf

Intermediate Casing:

Hole Size: 11"

Casing Size: 8 5/8" @3,240'

Casing Weight: 24-32#

Cement Details: 1400 sxs to 0'

Circ 323 sxs @ surf

Production Casing:

Hole Size: 7 7/8"

Casing Size: 4 1/2" @11,550'

Casing Weight: 11.6#

Cement Details: 525 sxs to 9,082' (CBL)

Did not Circ @ surf

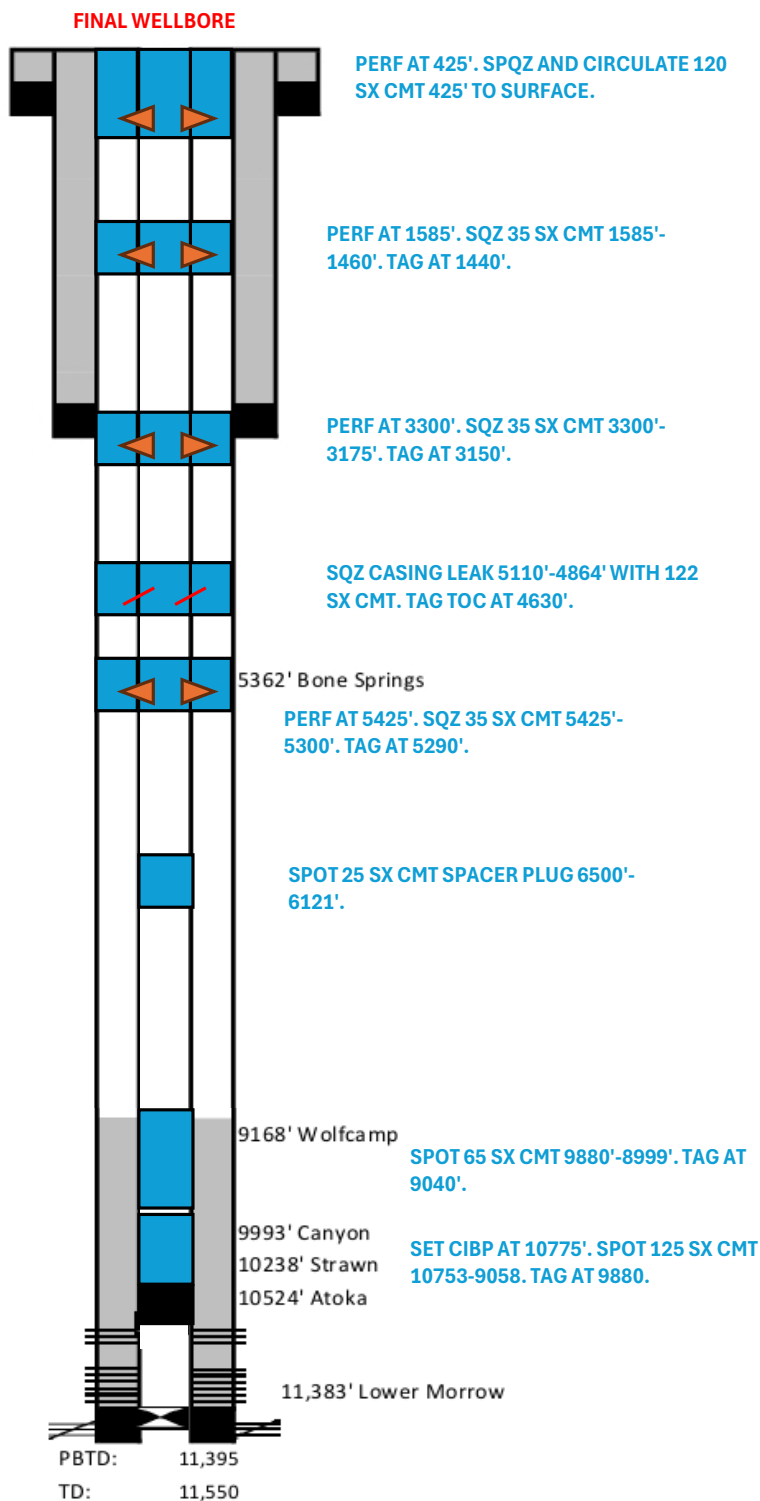
Tubing:

Tubing Size: 2 3/8"

Tubing Depth: 10,780'

Packer Depth: 10,780'

Perforations 10,826' - 10,840'
 11,262' - 11,268'
 11,349' - 11,355'
 CIBP @11,415'
 11,423' - 11,427'
 11,441' - 11,444'
 11,451' - 11,454'



OXY PEARL STATE #001

30-015-29777

PA JOB NOTES

Start Date	Remarks
10/8/2024	CREW TRAVEL TO LOCATION
10/8/2024	HPJSM W/ ALL PERSONAL ON LOCATION
10/8/2024	PERFORMED PRE-TRIP RIG INSPECTION
10/8/2024	LOAD EQUIPMENT DROVE PULLING UNIT & REVERSE UNIT PUMP ASSOCIATED EQUIPMENT FROM THE PURE GOLD B FEDERAL 011 TO THE OXY PEARL STATE 001
10/8/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
10/8/2024	UNLOAD AND SPOTTED REV PUMP & ASSOCIATED EQUIPMENT
10/8/2024	PERFORM LO/TO ON FLOW LINE VALVES, RD FLOW LINE, UNLOAD & SPOT EQUIPMENT, MIRU FALCON RIG #6 & REVERSE UNIT PUMP ASSOCIATED EQUIP
10/8/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = ON VAC, 4-1/2" PROD CSG = 450 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 650 PSI, 13-3/8" SURF CSG = 0 PSI
10/8/2024	SECURE WELL SDFN
10/8/2024	CREW TRAVEL BACK TO MAN CAMP
10/9/2024	CREW TRAVEL TO LOCATION
10/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/9/2024	PERFORMED DAILY START UP RIG INSPECTION
10/9/2024	SET CO/FO & FUNCTION TEST
10/9/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = ON VAC, 4-1/2" PROD CSG = 450 PSI, 8-5/8" INTER CSG = 650 PSI, 13-3/8" SURF CSG = 0 PSI
10/9/2024	MIRU PUMP ON 4.5" PROD CSG / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST / OPEN WELL BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
10/9/2024	PUMP FW DOWN CSG AFTER 11 BBLS GONE WELL STARTED TO CIRCULATE UP TBG (POSSIBLE HOLE ON TBG) CONTINUE PUMPING CIRC 200 BBLS OF FW DOWN CSG OUT TBG FOR WELL CONTROL 1.25 BPM @ 450 PSI ISIP = 0 PSI, TBG ON VACUUM / CSG STAYED FULL / MONITOR WELL FOR 15 MIN WELL STATIC, NOTE: HAVING ISSUES GETTING 10# BW
10/9/2024	FUNCTION TEST BOP W/ A GOOD TEST
10/9/2024	ND 5K PROD TREE, NOTE: TOOK MORE TIME THAN USUAL TO BREAK NUTS F/ WH DUE TO RUSTED BOLTS
10/9/2024	NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
10/9/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE

	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 48 PTS WORK ON GETTING PACKER RELEASE W/ NO LUCK, PICK UP ON 2-3/8" TBG, TURN TBG 1/2 TURN TO THE LEFT WORK TBG F/ 44 PTS TO 52 PTS ATTEMPT TO UNJAY F/ ON/OFF TOOL W/
10/9/2024	SAME NEGATIVE RESULTS INSTALL 2-3/8" TIW VALVE, CLOSE BOP
10/9/2024	SECURE WELL SDFN
10/9/2024	CREW TRAVEL BACK TO MAN CAMP
10/10/2024	CREW TRAVEL TO LOCATION
10/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/10/2024	PERFORMED DAILY START UP RIG INSPECTION
10/10/2024	SET CO/FO & FUNCTION TEST
10/10/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 50 PSI, 4-1/2" PROD CSG = 100 PSI, 8-5/8" INTER CSG = 100 PSI, 13-3/8" SURF CSG = 0 PSI
10/10/2024	OPEN WELL TO FLOWBACK TANK BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
10/10/2024	CONT WORKING TO UNSEAT PROD PACKER USING TBG TONGS WORKING PIPE UP & DOWN MULTIPLE TIMES COULD NOT GET PACKER RELEASE OR UNJAY FROM ON/OFF TOOL, KEEP WORKING TBG UP & DOWN F/ 44 PTS / 54 PTS / 58 PTS FINALLY GOT PROD PACKER RELEASE
10/10/2024	POOH STANDING BACK 75 JTS OF 2-3/8" PROD TBG
10/10/2024	BREAK FOR CREW LUNCH
10/10/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
10/10/2024	CONT POOH STANDING BACK 175 JTS OF 2-3/8" PROD TBG (TALLY TBG WHILE POOH) NOTE: WE HAD TO POOH SLOW PKR WAS DRAGGING 3 – 5 PTS OVER COMING OUT, NSTALL 2-3/8" TIW VALVE, CLOSE BOP
10/10/2024	SECURE WELL SDFN
10/10/2024	CREW TRAVEL BACK TO MAN CAMP
10/11/2024	CREW TRAVEL TO LOCATION
10/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/11/2024	PERFORMED DAILY START UP RIG INSPECTION
10/11/2024	SET CO/FO & FUNCTION TEST
10/11/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 150 PSI, 4-1/2" PROD CSG = 150 PSI, 8-5/8" INTER CSG = 150 PSI, 13-3/8" SURF CSG = 0 PSI
10/11/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO FLOWBACK TANK, PUMP 30 BBLs DOWN TBG & 60 BBLs DOWN CSG OF 10# BW FOR WELL CONTROL
10/11/2024	OPEN WELL CONT POOH STANDING BACK 110 JTS OF 2-3/8" PROD TBG, LD ON/OFF TOOL, 4.5" PROD PKR W/ 6' X 2-3/8" TBG SUB, (TALLY TBG WHILE POOH / RUN TALLY 4.5" PROD PKR WAS SET @ 10,761.32'(TMD) CLOSE BOP
10/11/2024	SECURE WELL SDFW
10/11/2024	CREW TRAVEL BACK HOME
10/14/2024	CREW TRAVEL TO LOCATION
10/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/14/2024	PERFORMED DAILY START UP RIG INSPECTION
10/14/2024	SET CO/FO & FUNCTION TEST

10/14/2024	CHECK PSI ON WELL 4-1/2" PROD CSG = 50 PSI, 8-5/8" INTER CSG = 50 PSI, 13-3/8" SURF CSG = 0 PSI
10/14/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 50 BBLS DOWN CSG FW FOR WELL CONTROL
10/14/2024	MIRU RTX WL, RU PCE, REHEAD WL, MAKE UP & RIH W/ 3.65" OD GR/JB F/ 4.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 10,875' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 1100' (+-) F/ SURF BREAK DOWN GR/JB, MAKE UP 3.58" OD CIBP FOR 4.5" CSG RIH W/ WL SET 4.5" CIBP @ 10,775' (WMD) W/ NO ISSUES, PULL UP HOLE W/ WL 100' RBIH TAG CIBP @ 10,775' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL, LOAD BACK SIDE W/ 17 BBLS OF FW @ 1.75 BPM MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ 50' F/ SURF / TESTED TOOLS @ 1200' F/ SURF CONTINUE RIH W/ WL BHA TO 10,775' RUN CBL F/ (10,775' - 0' SURF) (GOOD CMT F/ 10,775' - 9120') (SPOTTY CMT F/ 9120' - 8690') (NO CMT F/ 8690' - 7020') (VERY LIGHT CMT F/ 7020' - 6930') (NO CMT F/ 6930' - 6450') (VERY LIGHT CMT F/ 6450' - 6150') (NO CMT F/ 6150' - 5320') (VERY SPOTTY CMT F/ 5320' - 3250') (NO CMT F/ 3250' - 290') (NO READINGS F/ 290 - 0' SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW
10/14/2024	CLOSE BOP. CLOSE 8-5/8" INTER CSG VALVE PRESSURE TEST CIBP & 4.5" PROD CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST / OPEN & CLOSE 8-5/8" INTER CSG VALVE AND PRESSURE DROPPED TO 400 PSI AND HOLDING, BLEED OFF PRESSURE
10/14/2024	SECURE WELL SDFN
10/14/2024	CREW TRAVEL BACK TO MAN CAMP
10/15/2024	CREW TRAVEL TO LOCATION
10/15/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/15/2024	PERFORMED DAILY START UP RIG INSPECTION
10/15/2024	SET CO/FO & FUNCTION TEST
10/15/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/15/2024	OPEN WELL MIRU HYDROSTATIC TUBING TESTERS RIH HYDROTESTING 2-3/8" PROD TBG RDMO HYDROSTATIC TBG TESTERS TAG 4.5" CIBP @ 10,753' (TMD) W/ 359 JTS IN THE HOLE 5' IN ON JT# 360, LD 1 JT (#360) EOT @ 10,748' (TMD) W/ 359 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
10/15/2024	SECURE WELL SDFN
10/15/2024	CREW TRAVEL BACK TO MAN CAMP
10/16/2024	CREW TRAVEL TO LOCATION
10/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/16/2024	PERFORMED DAILY START UP RIG INSPECTION
10/16/2024	SET CO/FO & FUNCTION TEST
10/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

10/16/2024	OPEN WELL MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 150 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 5 BBLS OF 10# BW, CIRC WELL CLEAN W/ 200 BBLS OF 10# BW MIX 30 GAL OF FLEX GEL W/ 150 BBLS OF 10# BW, BREAK CIRC W/ 5 BBLS OF 10# BW, 1ST PLUG) SET 4.5" CIBP @ 10,775' BALANCED PLUG F/ 10,753' - 9058' SPOT 125 SXS CLASS H CMT, 26.27 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 1695' / DISPLACE TOC TO 9058' DISPLACE W/ 35.05 BBLS OF 10# BW, RD CMT PUMP
10/16/2024	POOH W/ 30 STANDS LD 57 JTS OF 2-3/8" WS TBG EOT @ 7257' W/ 242 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
10/16/2024	SECURE WELL SDFN
10/16/2024	CREW TRAVEL BACK TO MAN CAMP.
10/17/2024	CREW TRAVEL TO LOCATION
10/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/17/2024	PERFORMED DAILY START UP RIG INSPECTION
10/17/2024	SET CO/FO & FUNCTION TEST
10/17/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/17/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 9880' (TMD) W/ 330 JTS IN THE HOLE 10' IN ON JT# 331, LD 1 JT (#331) PICK UP 10' X 2-3/8" TBG SUB, EOT @ 9880' W/ 330 JTS IN THE HOLE, NOTE: TAG TOC 822' DEEPER / CONTACTED MR. DAVID ALVARADO W/ NMOCD LET HIM KNOW WE TAG TOC 822' DEEPER / NMOCD WANTED TO CONTINUE AS FOLLOWS / SPOT ANOTHER 65 SX CL H CMT 9880' - 8999' WOC - TAG
10/17/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 150 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 5 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 9880' - 8999' SPOT 65 SXS CLASS H CMT, 13.66 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 881' / DISPLACE TOC TO 8999' DISPLACE W/ 34.8 BBLS OF 10# BW RD CMT PUMP, WASH UP PUMP & FLOW BACK PIT
10/17/2024	LD 10' X 2-3/8" TBG SUB POOH W/ 15 STANDS LD 28 JTS OF 2-3/8" WS TBG EOT @ 8142' W/ 272 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
10/17/2024	SECURE WELL SDFN
10/17/2024	CREW TRAVEL BACK TO MAN CAMP.
10/18/2024	CREW TRAVEL TO LOCATION
10/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/18/2024	PERFORMED DAILY START UP RIG INSPECTION
10/18/2024	SET CO/FO & FUNCTION TEST
10/18/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/18/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 9040' (TMD) W/ 302 JTS IN THE HOLE
10/18/2024	POOH LD 85 JTS OF 2-3/8" WS TBG EOT @ 6500' W/ 217 JTS IN THE HOLE

10/18/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 350 SXS CLASS C CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST, BREAK CIRC W/ 10 BBLS OF 10# BW, 3TH PLUG) SPACER PLUG BALANCED PLUG F/ 6500' – 6121' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 379' PLUG CAP / DISPLACE TOC TO 6121' / DISPLACE W/ 23.68 BBLS OF 10# BW NO TAG REQUIRED RD CMT PUMP, WASH UP PUMP & FLOW BACK PIT
10/18/2024	POOH LD 39 JTS OF 2-3/8" WS TBG EOT @ 5341' W/ 178 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
10/18/2024	SECURE WELL SDFW
10/18/2024	CREW TRAVEL BACK HOME.
10/21/2024	CREW TRAVEL TO LOCATION
10/21/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/21/2024	PERFORMED DAILY START UP RIG INSPECTION
10/21/2024	SET CO/FO & FUNCTION TEST
10/21/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/21/2024	OPEN WELL CONT POOH STANDING BACK 178 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB

10/21/2024	ON CSG, NOTE: SET PKR & TEST CSG AT MULTIPLE DEPTHS 1) SET PKR @ 308' W/ 10 JTS IN THE HOLE, RU REV PUMP ON 4.5" PROD CSG LOAD BACK SIDE W/ 2 BBLS OF 10# BW PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 308' TO 0' (SURF) 2.) UNSEAT PKR RIH & SET PKR @ 906' W/ 30 JTS IN THE HOLE, LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 906' TO 0' (SURF) 3.) UNSEAT PKR RIH & SET PKR @ 1508' W/ 50 JTS IN THE HOLE, LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 1508' TO 0' (SURF) 4.) UNSEAT PKR RIH & SET PKR @ 2711' W/ 90 JTS IN THE HOLE, LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 2711' TO 0' (SURF) 5.) UNSEAT PKR RIH & SET PKR @ 3423' W/ 114 JTS IN THE HOLE, LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 3423' TO 0' (SURF) 6.) UNSEAT PKR RIH & SET PKR @ 4031' W/ 134 JTS IN THE HOLE, LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 4031' TO 0' (SURF) 7.) UNSEAT PKR RIH & SET PKR @ 5098' W/ 170 JTS IN THE HOLE, LOAD BACK SIDE TRY TO TEST BACK SIDE F/ 5908' - 0' (SURF) PUMP 5 BBLS OF 10# BW GOT INJ - RATE OF 2.5 BPM @ 200 PSI W/ FULL RETURNS ON THE 8-5/8" INTER CSG (FAIL) / RU PUMP ON TBG LOAD TBG TRY TO TEST BELOW PKR PUMP 5 BBLS OF 10# BW GOT INJ - RATE OF 2.5 BPM @ 200 PSI W/ FULL RETURNS ON THE 8-5/8" INTER CSG (FAIL) 8.) UNSEAT PKR RIH & SET PKR @ 5130' W/ 171 JTS IN THE HOLE, RU PUMP ON TBG LOAD TBG PSI TEST BELOW PKR (PROD CSG TO TOC) F/ 5130' - 6121' TOC TEST TO 500 PSI W/ A GOOD TEST BOTTOM HOLE @ 5110' 9.) UNSEAT PKR POOH & SET PKR @ 4893' W/ 163 JTS IN THE HOLE, LOAD BACK SIDE TRY TO TEST BACK SIDE F/ 4893' - 0' (SURF) PUMP 5 BBLS OF 10# BW GOT INJ - RATE 2.5 BPM @ 200 PSI W/ FULL RETURNS ON THE 8-5/8" INTER CSG (FAIL) 10.) UNSEAT PKR LD 1 JT & SET PKR @ 4864' W/ 162 JTS IN THE HOLE, LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 4864' TO 0' (SURF) TOP OF HOLE @ 4864' FOUND CSG LEAK F/ 4864'
10/21/2024	MIRU AXIS WL RU PCE, MAKE UP & RIH W/ 1.1" X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2" X 1 9/16" DECENTRALIZER WENT DOWN TO 5425' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VISUAL INPECT GUN & VERIFIED ASF ON DEPTH RDMO AXIS WL
10/21/2024	RU AXIS CMT PUMP ON TBG EST - INJ RATE W/ 10# BW 2.5 BPM @ 600 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
10/21/2024	PUMP AHEAD 5 BBLS OF 10# BW 4TH PLUG) PERF @ 5425' SQZ 35 SXS CLASS C CMT, 8.22 BBLS SLURRY, 14.8# 1.32 YIELD, 530' PLUG CAP / DISPLACE TOC TO 5300' / DISPLACE W/ 22.48 BBLS OF 10# BW, ISIP = 500 PSI
10/21/2024	SECURE WELL SDFN
10/21/2024	CREW TRAVEL BACK TO MAN CAMP
10/22/2024	CREW TRAVEL TO LOCATION
10/22/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/22/2024	PERFORMED DAILY START UP RIG INSPECTION
10/22/2024	SET CO/FO & FUNCTION TEST
10/22/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

10/22/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 5290' (TMD) W/ 176 JTS IN THE HOLE 10' IN ON JT# 177
10/22/2024	POOH W/ 9 STANDS LD 23 JTS OF 2-3/8" WS TBG SET PKR @ 4090' W/ 136 JTS IN THE HOLE
10/22/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / ESTABLISH INJ – RATE OF 2.5 BPM @ 400 PSI W/ FULL RETURNS ON THE 8-5/8" INTER CSG CIRC A TOTAL OF 70 BBLS OF 10# BW, 4TH PLUG) SQZ CSG LEAK F/ 5110' – 4864' SQZ 122 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 28.67 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAPACITY 510' / 34 SX / 7.99 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 510' / 88 SX / 20.68 BBLS SLURRY IN 7-7/8" OPEN HOLE) DISPLACE TOC TO 4600' DISPLACE W/ 23.72 BBLS OF 10# BW, CLOSE 8-5/8" INTER CSG VALVE ISIP = 100 PSI,
10/22/2024	SECURE WELL WOC TO TAG,
10/22/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, RU REV PUMP ON TBG LOAD TBG W/ ½ BBL OF 10# BW / PSI TEST SQZ CSG TO 500 PSI HOLD PRESSURE F/ 15 MIN W/ A GOOD TEST W/ NO LEAK OFF BLEED OF PRESSURE
10/22/2024	UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 4630' (TMD) W/ 154 JTS IN THE HOLE 10' IN ON JT# 155
10/22/2024	POOH W/ 7 STANDS LD 49 JTS OF 2-3/8" WS TBG SET PKR @ 2770' W/ 92 JTS IN THE HOLE
10/22/2024	MIRU AXIS WL RU PCE, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2" X 1 9/16" DECENTRALIZER WENT DOWN TO 3300' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VISUAL INPECT GUN & VERIFIED ASF ON DEPTH RDMO AXIS WL
10/22/2024	RU AXIS CMT PUMP ON TBG / PRESSURE TEST LINES / ESTABLISH INJ – RATE OF 2.5 BPM @ 400 PSI W/ FULL RETURNS ON THE 8-5/8" INTER CSG CIRC A TOTAL OF 75 BBLS OF 10# BW, 5TH PLUG) PERF @ 3300' SQZ 35 SXS CLASS C CMT, 8.22 BBLS SLURRY, 14.8# 1.32 YIELD, 530' PLUG CAP / DISPLACE TOC TO 3175' / DISPLACE W/ 16.98 BBLS OF 10# BW, ISIP = 200 PSI RD CMT PUMP
10/22/2024	SECURE WELL SDFN
10/22/2024	CREW TRAVEL BACK TO MAN CAMP
10/23/2024	CREW TRAVEL TO LOCATION
10/23/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/23/2024	PERFORMED DAILY START UP RIG INSPECTION
10/23/2024	SET CO/FO & FUNCTION TEST
10/23/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/23/2024	UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 3150' (TMD) W/ 104 JTS IN THE HOLE 25' IN ON JT# 105
10/23/2024	POOH W/ 8 STANDS LD 55 JTS OF 2-3/8" WS TBG SET PKR @ 1028' W/ 34 JTS IN THE HOLE
10/23/2024	MIRU AXIS WL RU PCE, MAKE UP & RIH W/ BHA TO 1585' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RD WL

10/23/2024	RU AXIS CMT PUMP ON TBG / PSI TEST LINES / EST INJ – RATE 2.2 BPM @ 850 PSI W/ FULL RETURNS ON THE 8-5/8" INTER CSG CIRC A TOTAL OF 70 BBLS OF 10# BW 7TH PLUG) PERF @ 1585' SQZ 35 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 8.22 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAPACITY 125' / 8.21 SX / 1.93 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAPACITY 125' / 26.79 SX / 6.29 BBLS SLURRY IN 8-5/8" INTER CSG) / DISPLACE TOC TO 1460' / DISPLACE W/ 10.65 BBLS OF 10# BW, ISIP = 800 PSI RD CMT PUMP
10/23/2024	SECURE WELL WOC TO TAG,
10/23/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 1440' (TMD) W/ 48 JTS IN THE HOLE 5' IN ON JT# 49
10/23/2024	POOH LD 48 JTS OF 2-3/8" WS TBG SET PKR @ 35' W/ 1 JT IN THE HOLE
10/23/2024	MIRU AXIS WL RU PCE, MAKE UP & RIH W/ BHA TO 425' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO AXIS WL
10/23/2024	RU AXIS CMT PUMP ON TBG / EST INJ – RATE 2.5 BPM @ 200 PSI W/ FULL RETURNS ON 8-5/8" INTER CSG / CIRC 30 BBLS 10# BW RD PUMP
10/23/2024	SECURE WELL SDFN
10/23/2024	CREW TRAVEL BACK TO MAN CAMP
10/24/2024	CREW TRAVEL TO LOCATION
10/24/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/24/2024	PERFORMED DAILY START UP RIG INSPECTION
10/24/2024	SET CO/FO & FUNCTION TEST
10/24/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/24/2024	OPEN WELL RU AXIS CMT PUMP ON TBG / PSI TEST LINES / EST INJ – RATE 2.5 BPM @ 200 PSI PUMP 25 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, RD PUMP
10/24/2024	UNSEAT & LD 4.5" 32-A PKR
10/24/2024	RD WORK FLOOR & ASSOCIATED EQUIP
10/24/2024	ND 5K HYD BOP
10/24/2024	NU 3K X 7-1/16" B-1 WH FLANGE
10/24/2024	RU CMT PUMP ON 4.5" PROD CSG BREAK CIRC W/ 10 BBLS 10# BW, 8TH PLUG) PERF @ 425' SQZ 120 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 28.21 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 425' / 28 SX / 6.58 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAPACITY 425' / 92 SX / 21.62 BBLS SLURRY IN 8-5/8" INTER CSG) F/ 425' – 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / HOOK UP ON THE 13-3/8" SURF CSG TOP OFF 13-3/8" SURF CSG W/ 15 SXS CLASS C CMT, 3.52 BBLS, 14.8# 1.32 YIELD PLUG CAP 41.5' PRESSURE UP TO 500 PSI W/ NO LEAK OFF, CLOSE VALVE LEFT 500 PSI ON SURF CSG, ISIP = 500 PSI ON ALL STRINGS, WASH UP PUMP & FLOW BACK PIT
10/24/2024	RDMO PU (FALCON RIG #6) & REV UNIT PUMP & P&A PUMP ASSO EQUIP, CLEAN LOC P&A JOB COMPLETED (WELL READY FOR CUT & CAP) STAGED ALL EQUIP TO SIDE OF LOC
10/24/2024	READY TO MOVE TO NEXT LOCATION, SDFN
10/24/2024	CREW TRAVEL BACK TO MAN CAMP

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 410303

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 410303
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/13/2024
gcordero	Submit C-103Q within one year of plugging.	12/13/2024