

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/19/20
⁴ API Number 30-015-46841	⁵ Pool Name PARKWAY; BONE SPRING	⁶ Pool Code 49622
⁷ Property Code 327304	⁸ Property Name URANINITE 32-33 STATE FED COM	⁹ Well Number 333H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	19S	29E		916	North	222	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	19S	29E		2181	North	2628	East	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/19/20	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
329097	LM Touchdown Gas, LLC 2850 N. Harwood Street, Suite 1050 Dallas, TX 75201	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
3/14/20	10/19/20	16672	16663	9206 - 16654	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
30"	20"	220	845		
17-1/2"	13-3/8"	1517	1075		
12-1/4"	9-5/8"	3107	1570		
8-1/2"	5-1/5" Tubing: 2-7/8"	16667 8745	1900		

V. Well Test Data

³¹ Date New Oil 10/19/20	³² Gas Delivery Date 10/19/20	³³ Test Date 11/4/20	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 188 psi	³⁶ Csg. Pressure 1075 psi
³⁷ Choke Size	³⁸ Oil 753 bbl	³⁹ Water 1451 bbl	⁴⁰ Gas 1255 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: Chelsey Green			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Chelsey.Green@dvn.com			Approval Date: 12/13/2024		
Date: 9/13/2021		Phone: 405-228-8595			

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¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/19/20
⁴ API Number 30-015-46841	⁵ Pool Name WINCHESTER; BONE SPRING	⁶ Pool Code 65010
⁷ Property Code 327304	⁸ Property Name URANINITE 32-33 STATE FED COM	⁹ Well Number 333H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	19S	29E		916	North	222	West	EDDY

¹¹ Bottom Hole Location

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17-1/2"		13-3/8"	1517	1075	
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⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: Chelsey Green			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Chelsey.Green@dvn.com			Approval Date: 12/13/2024		
Date: 9/13/2021		Phone: 405-228-8595			

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-46841	² Pool Code 65010	³ Pool Name [WINCHESTER;BONE SPRING]
⁴ Property Code 327304	⁵ Property Name URANINITE 32-33 STATE FED COM	⁶ Well Number 333H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3302.8'

¹⁰Surface Location

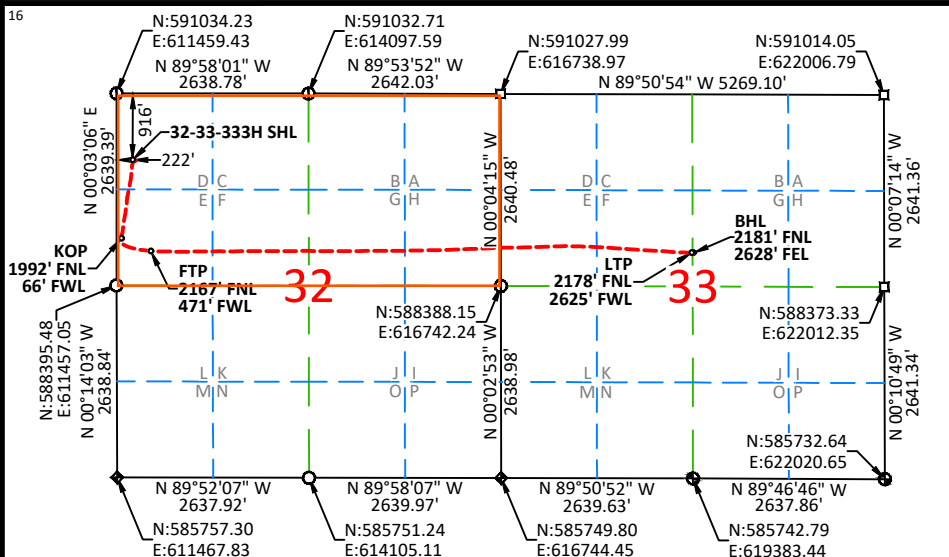
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	19-S	29-E		916	NORTH	222	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	19-S	29-E		2181	NORTH	2628	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**URANINITE 32-33
STATE FED COM 333H**
ELEV: 3302.8'
LAT: 32.622078°
LON: -104.104856°
N: 590118.30
E: 611680.56

KICK OFF POINT
N: 589043.03
E: 611523.46
LAT: 32.619123°
LON: -104.105373°

FIRST TAKE POINT
N: 588867.42
E: 611927.88
LAT: 32.618638°
LON: -104.104061°

LAST TAKE POINT
N: 588843.51
E: 619365.94
LAT: 32.618526°
LON: -104.079903°

BOTTOM HOLE LOCATION
N: 588842.84
E: 619383.93
LAT: 32.618524°
LON: -104.079845°

NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 589022.345, EAST: 613596.863, ELEVATION: 3316.2, DETERMINED BY AN OPUS SOLUTION ON MARCH 27TH, 2019.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000239925
- DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.
- ELEVATIONS SHOWN HEREON ARE EXISTING GROUND ELEVATIONS AND ARE OF NAVD 88 COMPUTED USING GEIOD 12B.
- SURFACE HOLE LOCATIONS (SHL) ARE DERIVED FROM THE ORIGINALLY PLATTED WELL LOCATIONS.

LEGEND:

- KOP, FTP, LTP AND BHL
- AS-DRILLED DRILL PATH
- USGLO BRASS CAP
- ⊙ NO.4 REBAR
- ◆ IRON PIPE
- STONE

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 11/12/20
Signature Date
Chelsey Green
Printed Name
chelsey.green@dmn.com
E-mail Address

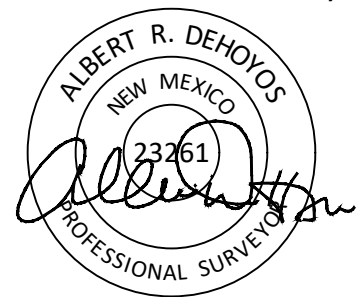
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/06/2020

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: TMW | Checked by: ARD | Date: 11/05/2020

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46841	² Pool Code 49622	³ Pool Name PARKWAY;BONE SPRING
⁴ Property Code 327304	⁵ Property Name URANINITE 32-33 STATE FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 333H
		⁹ Elevation 3302.8'

¹⁰Surface Location

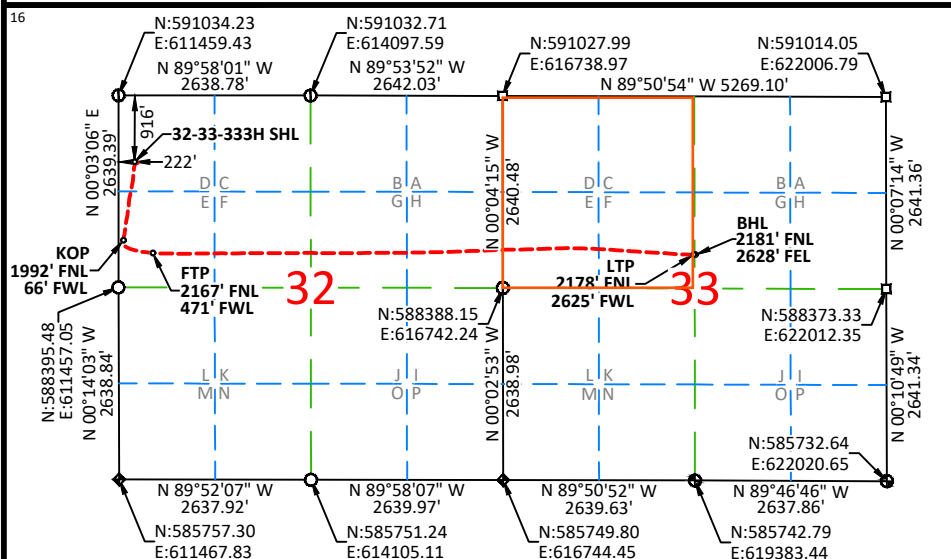
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¹² Dedicated Acres 160	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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or a non-standard unit has been approved by the division.



URANINITE 32-33 STATE FED COM 333H ELEV: 3302.8' LAT: 32.622078° LON: -104.104856° N: 590118.30 E: 611680.56	KICK OFF POINT N: 589043.03 E: 611523.46 LAT: 32.619123° LON: -104.105373°	FIRST TAKE POINT N: 588867.42 E: 611927.88 LAT: 32.618638° LON: -104.104061°	LAST TAKE POINT N: 588843.51 E: 619365.94 LAT: 32.618526° LON: -104.079903°	BOTTOM HOLE LOCATION N: 588842.84 E: 619383.93 LAT: 32.618524° LON: -104.079845°
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NOTES:

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5. SURFACE HOLE LOCATIONS (SHL) ARE DERIVED FROM THE ORIGINALLY PLATTED WELL LOCATIONS.

LEGEND:

- | | | |
|---------------------------|-------------------|-------------|
| • KOP, FTP, LTP AND BHL | ● USGLO BRASS CAP | ◆ IRON PIPE |
| --- AS-DRILLED DRILL PATH | ⊙ NO.4 REBAR | □ STONE |

¹⁷OPERATOR CERTIFICATION

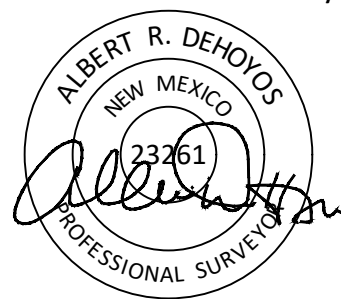
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 11/12/20
Signature Date
Chelsey Green
Printed Name
chelsey.green@dmn.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/06/2020
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: TMW Checked by: ARD Date: 11/05/2020

Intent ☐ As Drilled ☒

API # 30-015-46841		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: URANINITE 32-33 STATE FED COM	Well Number 333H

Kick Off Point (KOP)

UL E	Section 32	Township 19-S	Range 29-E	Lot	Feet 1992	From N/S NORTH	Feet 66	From E/W WEST	County EDDY
Latitude 32.619123°					Longitude -104.105373°				NAD 83

First Take Point (FTP)

UL E	Section 32	Township 19-S	Range 29-E	Lot	Feet 2167	From N/S NORTH	Feet 471	From E/W WEST	County EDDY
Latitude 32.618638°					Longitude -104.104061°				NAD 83

Last Take Point (LTP)

UL F	Section 33	Township 19-S	Range 29-E	Lot	Feet 2178	From N/S NORTH	Feet 2625	From E/W WEST	County EDDY
Latitude 32.618526°					Longitude -104.079903°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-46840		
Operator Name: DEVON ENERGY PRODUCTION CO, LP	Property Name: URANINITE 32-33 STATE FED COM	Well Number 332H

KZ 06/29/2018



Final MWD Survey Certification

Eddy, New Mexico

Client: Devon Energy

Well Name: Uraninite 32-33 State Fed Com 333H

Total Job No: SW-200232

API No: 30-015-46841

Start Date: 03/20/2020

End Date: 04/18/2020

Measured Start Depth: 200 feet

Measured End Depth: 16,672 feet

Vertical Section from well center at PTB: 7705.59 feet

I, "Christopher Meredith", certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: 04/18/2020

Signed: *Chris Meredith*



Uraninite 32-33 State Fed Com 333H

Directional Survey Report

Start date: 03/20/2020

End date: 04/18/2020

Company Name: Devon Energy

State/Prov: New Mexico

Survey Company: Total Directional

Well Name: Uraninite 32-33 State Fed Com 333H

County: Eddy

Job Number: SW-200232

Field:

Country: United States

Proposed Azimuth: 90.1

Rig ID: Cactus 135

Location:

Declination: 7.08 KB: 30

API/UWI: 30-015-46841

Latitude/Longitude: 32.622078 / -104.104856

North Reference: Grid

Svy	Depth	Inc	Azm	TVD	NS	EW	DLS	VS	CD	CA	CL
TieIn	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	
1	179.00	0.10	104.80	179.00	-0.04	0.15	0.06	0.15	0.16	104.80	179.00
2	275.00	0.70	78.90	275.00	0.05	0.81	0.64	0.81	0.81	86.34	96.00
3	370.00	0.80	81.40	369.99	0.26	2.03	0.11	2.03	2.05	82.64	95.00
4	465.00	1.10	81.40	464.98	0.50	3.59	0.32	3.59	3.62	82.10	95.00
5	561.00	1.40	74.60	560.95	0.95	5.63	0.35	5.63	5.71	80.45	96.00
6	656.00	1.90	77.20	655.91	1.60	8.29	0.53	8.28	8.44	79.04	95.00
7	752.00	2.40	77.90	751.85	2.38	11.80	0.52	11.80	12.04	78.61	96.00
8	847.00	2.60	84.80	846.76	2.99	15.89	0.38	15.89	16.17	79.34	95.00
9	943.00	2.50	85.10	942.66	3.37	20.15	0.11	20.14	20.43	80.51	96.00
10	1,038.00	2.40	96.00	1,037.57	3.34	24.19	0.50	24.19	24.42	82.15	95.00
11	1,134.00	2.10	100.80	1,133.50	2.80	27.92	0.37	27.91	28.06	84.28	96.00
12	1,229.00	2.00	107.60	1,228.44	1.97	31.21	0.28	31.20	31.27	86.39	95.00
13	1,325.00	1.90	119.90	1,324.38	0.67	34.18	0.45	34.18	34.19	88.88	96.00
14	1,420.00	1.70	128.20	1,419.34	-0.99	36.66	0.35	36.66	36.67	91.54	95.00
15	1,442.00	1.70	130.10	1,441.33	-1.40	37.16	0.26	37.17	37.19	92.16	22.00
16	1,576.00	1.60	137.40	1,575.27	-4.06	39.95	0.17	39.96	40.16	95.80	134.00
17	1,671.00	1.90	158.90	1,670.23	-6.50	41.41	0.75	41.43	41.92	98.92	95.00
18	1,766.00	1.90	193.40	1,765.18	-9.50	41.62	1.19	41.63	42.69	102.86	95.00
19	1,862.00	0.60	169.10	1,861.15	-11.55	41.34	1.43	41.36	42.92	105.60	96.00
20	1,958.00	0.50	108.30	1,957.15	-12.17	41.84	0.59	41.86	43.57	106.22	96.00
21	2,053.00	0.50	124.70	2,052.15	-12.54	42.57	0.15	42.59	44.38	106.41	95.00
22	2,148.00	0.40	129.80	2,147.14	-12.99	43.17	0.11	43.19	45.08	106.74	95.00
23	2,243.00	0.40	108.30	2,242.14	-13.30	43.74	0.16	43.76	45.71	106.92	95.00
24	2,339.00	0.80	278.20	2,338.14	-13.31	43.39	1.25	43.41	45.39	107.06	96.00
25	2,434.00	1.00	281.70	2,433.13	-13.05	41.92	0.22	41.94	43.91	107.29	95.00
26	2,529.00	1.20	284.20	2,528.11	-12.64	40.15	0.22	40.17	42.09	107.47	95.00
27	2,625.00	1.20	280.80	2,624.09	-12.20	38.18	0.07	38.20	40.09	107.72	96.00
28	2,720.00	0.40	291.30	2,719.08	-11.89	36.90	0.85	36.92	38.77	107.87	95.00
29	2,815.00	1.40	286.00	2,814.07	-11.45	35.47	1.06	35.49	37.28	107.90	95.00
30	2,911.00	1.40	285.80	2,910.04	-10.81	33.22	0.01	33.24	34.93	108.03	96.00
31	3,006.00	1.40	286.20	3,005.01	-10.17	30.99	0.01	31.00	32.61	108.17	95.00
32	3,057.00	1.40	287.70	3,055.99	-9.81	29.79	0.07	29.81	31.37	108.22	51.00
33	3,197.00	1.10	275.50	3,195.96	-9.16	26.83	0.29	26.84	28.35	108.85	140.00

Svy	Depth	Inc	Azm	TVD	NS	EW	DLS	VS	CD	CA	CL
34	3,292.00	2.60	234.80	3,290.91	-10.31	24.16	2.01	24.18	26.27	113.12	95.00
35	3,388.00	4.20	224.40	3,386.74	-14.08	19.92	1.78	19.94	24.39	125.26	96.00
36	3,483.00	4.80	222.00	3,481.45	-19.52	14.83	0.66	14.86	24.51	142.78	95.00
37	3,579.00	6.20	216.10	3,577.00	-26.69	9.08	1.57	9.13	28.20	161.21	96.00
38	3,674.00	8.20	206.80	3,671.25	-36.89	3.01	2.43	3.07	37.01	175.34	95.00
39	3,769.00	9.50	199.90	3,765.12	-50.31	-2.72	1.76	-2.63	50.38	183.09	95.00
40	3,864.00	9.80	197.20	3,858.78	-65.40	-7.78	0.57	-7.66	65.86	186.78	95.00
41	3,960.00	9.80	181.80	3,953.40	-81.38	-10.45	2.72	-10.31	82.05	187.32	96.00
42	4,055.00	11.10	177.40	4,046.82	-98.59	-10.29	1.60	-10.12	99.13	185.96	95.00
43	4,150.00	12.80	184.90	4,139.76	-118.22	-10.77	2.42	-10.57	118.71	185.21	95.00
44	4,246.00	14.40	188.90	4,233.07	-140.61	-13.53	1.93	-13.28	141.26	185.50	96.00
45	4,341.00	13.90	186.40	4,325.19	-163.62	-16.63	0.83	-16.34	164.46	185.80	95.00
46	4,437.00	12.90	184.40	4,418.57	-185.76	-18.74	1.15	-18.41	186.71	185.76	96.00
47	4,533.00	14.30	186.10	4,511.88	-208.24	-20.82	1.52	-20.45	209.28	185.71	96.00
48	4,628.00	13.90	186.70	4,604.02	-231.24	-23.40	0.45	-22.99	232.42	185.78	95.00
49	4,724.00	12.80	184.10	4,697.42	-253.30	-25.50	1.31	-25.06	254.58	185.75	96.00
50	4,820.00	14.30	190.00	4,790.75	-275.58	-28.32	2.12	-27.84	277.03	185.87	96.00
51	4,915.00	13.10	190.40	4,883.05	-297.73	-32.30	1.27	-31.78	299.47	186.19	95.00
52	5,010.00	14.70	189.70	4,975.26	-320.20	-36.28	1.69	-35.72	322.25	186.46	95.00
53	5,106.00	13.70	190.90	5,068.33	-343.37	-40.48	1.09	-39.88	345.75	186.72	96.00
54	5,202.00	12.80	191.60	5,161.77	-364.95	-44.77	0.95	-44.13	367.68	186.99	96.00
55	5,297.00	14.50	191.30	5,254.09	-386.92	-49.21	1.79	-48.54	390.04	187.25	95.00
56	5,392.00	14.20	190.40	5,346.12	-410.04	-53.65	0.39	-52.93	413.54	187.45	95.00
57	5,487.00	13.70	191.50	5,438.32	-432.53	-57.99	0.60	-57.24	436.40	187.64	95.00
58	5,582.00	13.40	190.80	5,530.68	-454.37	-62.30	0.36	-61.51	458.62	187.81	95.00
59	5,678.00	12.80	192.10	5,624.18	-475.69	-66.61	0.70	-65.78	480.33	187.97	96.00
60	5,773.00	11.30	193.10	5,717.08	-495.05	-70.93	1.59	-70.06	500.10	188.15	95.00
61	5,868.00	11.90	191.40	5,810.14	-513.71	-74.97	0.73	-74.08	519.16	188.30	95.00
62	5,963.00	13.80	185.80	5,902.76	-534.59	-78.06	2.39	-77.12	540.26	188.31	95.00
63	6,059.00	12.70	184.10	5,996.20	-556.51	-79.97	1.22	-79.00	562.22	188.18	96.00
64	6,155.00	11.20	184.00	6,090.12	-576.34	-81.37	1.56	-80.37	582.05	188.04	96.00
65	6,250.00	11.00	182.00	6,183.34	-594.60	-82.33	0.46	-81.29	600.27	187.88	95.00
66	6,345.00	13.50	188.10	6,276.18	-614.64	-84.21	2.96	-83.14	620.38	187.80	95.00
67	6,440.00	15.30	188.60	6,368.19	-638.01	-87.65	1.90	-86.53	644.00	187.82	95.00
68	6,536.00	14.80	187.50	6,460.90	-662.69	-91.14	0.60	-89.99	668.93	187.83	96.00
69	6,631.00	13.40	187.80	6,553.03	-685.63	-94.22	1.48	-93.02	692.07	187.82	95.00
70	6,726.00	11.60	187.80	6,645.78	-706.00	-97.01	1.89	-95.78	712.63	187.82	95.00
71	6,821.00	12.50	186.60	6,738.68	-725.67	-99.49	0.98	-98.22	732.46	187.81	95.00
72	6,916.00	13.50	190.70	6,831.25	-746.78	-102.73	1.43	-101.43	753.82	187.83	95.00
73	7,012.00	14.40	192.70	6,924.42	-769.44	-107.43	1.06	-106.09	776.90	187.95	96.00
74	7,107.00	12.70	192.70	7,016.77	-791.15	-112.33	1.79	-110.95	799.09	188.08	95.00
75	7,203.00	12.60	188.90	7,110.44	-811.79	-116.27	0.87	-114.85	820.08	188.15	96.00
76	7,299.00	13.10	191.50	7,204.04	-832.80	-120.06	0.80	-118.60	841.41	188.20	96.00
77	7,394.00	13.20	188.20	7,296.55	-854.08	-123.75	0.80	-122.26	863.00	188.24	95.00
78	7,489.00	15.50	186.60	7,388.58	-877.43	-126.76	2.46	-125.23	886.54	188.22	95.00
79	7,585.00	14.80	186.10	7,481.24	-902.37	-129.53	0.74	-127.96	911.62	188.17	96.00
80	7,680.00	12.30	185.30	7,573.59	-924.51	-131.76	2.64	-130.14	933.85	188.11	95.00
81	7,776.00	13.00	183.70	7,667.26	-945.47	-133.40	0.82	-131.75	954.83	188.03	96.00

Svy	Depth	Inc	Azm	TVD	NS	EW	DLS	VS	CD	CA	CL
82	7,871.00	15.10	189.40	7,759.42	-968.34	-136.11	2.64	-134.42	977.86	188.00	95.00
83	7,966.00	14.10	189.70	7,851.35	-991.96	-140.08	1.06	-138.35	1,001.80	188.04	95.00
84	8,061.00	14.90	195.40	7,943.32	-1,015.14	-145.27	1.72	-143.50	1,025.48	188.14	95.00
85	8,157.00	13.10	195.60	8,036.47	-1,037.52	-151.48	1.88	-149.67	1,048.52	188.31	96.00
86	8,252.00	11.70	188.90	8,129.26	-1,057.41	-155.86	2.11	-154.02	1,068.83	188.39	95.00
87	8,347.00	13.60	179.70	8,221.95	-1,078.10	-157.30	2.91	-155.41	1,089.51	188.30	95.00
88	8,443.00	14.80	175.10	8,315.02	-1,101.60	-156.19	1.71	-154.27	1,112.62	188.07	96.00
89	8,467.00	14.90	175.00	8,338.22	-1,107.73	-155.66	0.43	-153.73	1,118.61	188.00	24.00
90	8,539.00	14.13	166.89	8,407.93	-1,125.51	-152.86	3.02	-150.89	1,135.85	187.73	72.00
91	8,634.00	21.56	137.83	8,498.47	-1,149.82	-138.46	11.99	-136.46	1,158.13	186.87	95.00
92	8,730.00	28.96	120.20	8,585.35	-1,174.66	-106.45	10.92	-104.39	1,179.47	185.18	96.00
93	8,825.00	37.39	109.13	8,664.87	-1,195.74	-59.19	10.90	-57.10	1,197.20	182.83	95.00
94	8,920.00	48.28	103.35	8,734.45	-1,213.44	2.77	12.18	4.89	1,213.44	179.87	95.00
95	9,016.00	58.11	98.72	8,791.92	-1,227.93	78.12	10.94	80.27	1,230.41	176.36	96.00
96	9,111.00	64.86	98.56	8,837.24	-1,240.46	160.61	7.11	162.77	1,250.81	172.62	95.00
97	9,206.00	68.90	95.20	8,874.55	-1,250.88	247.32	5.35	249.50	1,275.10	168.82	95.00
98	9,302.00	82.14	91.08	8,898.51	-1,255.86	339.90	14.40	342.10	1,301.05	164.86	96.00
99	9,398.00	88.67	90.47	8,906.19	-1,257.15	435.54	6.83	437.73	1,330.46	160.89	96.00
100	9,493.00	89.02	90.56	8,908.11	-1,258.00	530.51	0.38	532.71	1,365.29	157.13	95.00
101	9,588.00	88.87	90.36	8,909.86	-1,258.77	625.49	0.26	627.69	1,405.61	153.58	95.00
102	9,684.00	88.78	89.71	8,911.82	-1,258.83	721.47	0.68	723.67	1,450.92	150.18	96.00
103	9,779.00	88.83	89.71	8,913.81	-1,258.35	816.45	0.05	818.64	1,500.01	147.02	95.00
104	9,874.00	89.34	89.81	8,915.32	-1,257.95	911.44	0.55	913.63	1,553.43	144.08	95.00
105	9,970.00	92.14	89.05	8,914.08	-1,256.99	1,007.41	3.02	1,009.61	1,610.87	141.29	96.00
106	10,065.00	92.70	88.52	8,910.07	-1,254.98	1,102.31	0.81	1,104.50	1,670.35	138.71	95.00
107	10,161.00	89.68	89.96	8,908.08	-1,253.71	1,198.26	3.48	1,200.45	1,734.25	136.30	96.00
108	10,256.00	88.53	90.38	8,909.56	-1,253.99	1,293.25	1.29	1,295.44	1,801.38	134.12	95.00
109	10,351.00	86.53	89.57	8,913.66	-1,253.95	1,388.16	2.27	1,390.34	1,870.66	132.09	95.00
110	10,447.00	86.50	89.75	8,919.49	-1,253.38	1,483.98	0.19	1,486.16	1,942.46	130.18	96.00
111	10,542.00	86.25	89.06	8,925.50	-1,252.40	1,578.78	0.77	1,580.96	2,015.20	128.42	95.00
112	10,638.00	87.56	89.46	8,930.68	-1,251.16	1,674.63	1.43	1,676.81	2,090.40	126.76	96.00
113	10,733.00	87.60	89.16	8,934.69	-1,250.02	1,769.54	0.32	1,771.72	2,166.52	125.24	95.00
114	10,828.00	89.64	90.67	8,936.98	-1,249.87	1,864.50	2.67	1,866.68	2,244.67	123.84	95.00
115	10,923.00	89.69	90.04	8,937.54	-1,250.46	1,959.50	0.67	1,961.68	2,324.50	122.54	95.00
116	11,018.00	90.34	90.15	8,937.51	-1,250.62	2,054.50	0.69	2,056.68	2,405.21	121.33	95.00
117	11,114.00	89.72	89.63	8,937.46	-1,250.44	2,150.50	0.84	2,152.68	2,487.62	120.18	96.00
118	11,209.00	89.82	89.48	8,937.84	-1,249.70	2,245.49	0.19	2,247.67	2,569.82	119.10	95.00
119	11,305.00	89.34	89.82	8,938.55	-1,249.11	2,341.49	0.61	2,343.67	2,653.84	118.08	96.00
120	11,400.00	88.56	90.32	8,940.29	-1,249.23	2,436.47	0.98	2,438.65	2,738.06	117.15	95.00
121	11,495.00	88.39	90.43	8,942.82	-1,249.85	2,531.44	0.21	2,533.61	2,823.17	116.28	95.00
122	11,590.00	88.76	90.24	8,945.18	-1,250.41	2,626.41	0.44	2,628.58	2,908.87	115.46	95.00
123	11,685.00	89.54	90.06	8,946.59	-1,250.65	2,721.39	0.84	2,723.57	2,995.02	114.68	95.00
124	11,781.00	88.42	89.90	8,948.30	-1,250.62	2,817.38	1.18	2,819.56	3,082.48	113.94	96.00
125	11,876.00	88.84	89.76	8,950.57	-1,250.34	2,912.35	0.47	2,914.53	3,169.40	113.23	95.00
126	11,972.00	89.82	90.16	8,951.69	-1,250.27	3,008.34	1.10	3,010.52	3,257.81	112.57	96.00
127	12,067.00	88.79	89.61	8,952.84	-1,250.08	3,103.33	1.23	3,105.51	3,345.65	111.94	95.00
128	12,163.00	89.31	89.49	8,954.43	-1,249.33	3,199.32	0.56	3,201.49	3,434.60	111.33	96.00
129	12,258.00	86.95	89.56	8,957.53	-1,248.54	3,294.26	2.49	3,296.43	3,522.92	110.76	95.00

Svy	Depth	Inc	Azm	TVD	NS	EW	DLS	VS	CD	CA	CL
130	12,353.00	87.24	89.82	8,962.35	-1,248.03	3,389.13	0.41	3,391.31	3,611.62	110.22	95.00
131	12,448.00	87.36	89.55	8,966.82	-1,247.50	3,484.03	0.31	3,486.20	3,700.64	109.70	95.00
132	12,544.00	87.45	89.26	8,971.17	-1,246.51	3,579.92	0.32	3,582.09	3,790.73	109.20	96.00
133	12,639.00	88.61	89.82	8,974.44	-1,245.75	3,674.86	1.36	3,677.03	3,880.27	108.73	95.00
134	12,735.00	89.72	89.29	8,975.83	-1,245.00	3,770.85	1.28	3,773.01	3,971.06	108.27	96.00
135	12,831.00	90.74	89.07	8,975.45	-1,243.63	3,866.83	1.09	3,869.00	4,061.90	107.83	96.00
136	12,926.00	90.39	89.05	8,974.51	-1,242.07	3,961.82	0.37	3,963.98	4,151.95	107.41	95.00
137	13,021.00	88.61	89.23	8,975.34	-1,240.64	4,056.80	1.88	4,058.96	4,242.26	107.00	95.00
138	13,116.00	89.65	89.35	8,976.78	-1,239.47	4,151.78	1.10	4,153.94	4,332.84	106.62	95.00
139	13,211.00	89.20	88.34	8,977.74	-1,237.55	4,246.75	1.16	4,248.91	4,423.40	106.25	95.00
140	13,307.00	88.70	88.11	8,979.50	-1,234.58	4,342.69	0.57	4,344.84	4,514.77	105.87	96.00
141	13,402.00	87.96	87.86	8,982.27	-1,231.24	4,437.59	0.82	4,439.73	4,605.23	105.51	95.00
142	13,497.00	88.34	87.42	8,985.33	-1,227.33	4,532.46	0.61	4,534.59	4,695.69	105.15	95.00
143	13,593.00	89.94	87.41	8,986.77	-1,223.00	4,628.35	1.67	4,630.48	4,787.21	104.80	96.00
144	13,688.00	88.84	87.54	8,987.78	-1,218.82	4,723.25	1.17	4,725.37	4,877.97	104.47	95.00
145	13,784.00	89.54	87.37	8,989.14	-1,214.55	4,819.14	0.75	4,821.26	4,969.84	104.15	96.00
146	13,879.00	89.78	87.77	8,989.71	-1,210.53	4,914.06	0.49	4,916.16	5,060.96	103.84	95.00
147	13,974.00	88.64	88.54	8,991.01	-1,207.47	5,009.00	1.45	5,011.10	5,152.48	103.55	95.00
148	14,070.00	88.87	88.98	8,993.10	-1,205.39	5,104.95	0.52	5,107.05	5,245.33	103.29	96.00
149	14,165.00	87.93	89.20	8,995.75	-1,203.88	5,199.90	1.02	5,201.99	5,337.44	103.04	95.00
150	14,260.00	88.38	89.01	8,998.81	-1,202.40	5,294.84	0.51	5,296.93	5,429.65	102.79	95.00
151	14,356.00	87.23	88.41	9,002.49	-1,200.24	5,390.74	1.35	5,392.83	5,522.74	102.55	96.00
152	14,451.00	88.00	87.82	9,006.44	-1,197.12	5,485.61	1.02	5,487.69	5,614.71	102.31	95.00
153	14,546.00	89.37	87.59	9,008.62	-1,193.31	5,580.50	1.46	5,582.58	5,706.67	102.07	95.00
154	14,641.00	88.77	87.52	9,010.16	-1,189.26	5,675.41	0.64	5,677.47	5,798.67	101.83	95.00
155	14,737.00	88.46	88.19	9,012.48	-1,185.67	5,771.31	0.77	5,773.37	5,891.84	101.61	96.00
156	14,832.00	89.47	89.49	9,014.20	-1,183.75	5,866.27	1.73	5,868.33	5,984.51	101.41	95.00
157	14,928.00	89.79	89.81	9,014.82	-1,183.16	5,962.27	0.47	5,964.32	6,078.53	101.22	96.00
158	15,023.00	89.86	91.16	9,015.11	-1,183.96	6,057.26	1.42	6,059.32	6,171.89	101.06	95.00
159	15,118.00	88.88	92.01	9,016.16	-1,186.59	6,152.22	1.37	6,154.28	6,265.60	100.92	95.00
160	15,214.00	90.63	92.12	9,016.57	-1,190.05	6,248.15	1.83	6,250.22	6,360.47	100.78	96.00
161	15,309.00	89.86	92.23	9,016.16	-1,193.66	6,343.08	0.82	6,345.15	6,454.42	100.66	95.00
162	15,404.00	89.97	92.68	9,016.30	-1,197.73	6,437.99	0.49	6,440.07	6,548.46	100.54	95.00
163	15,500.00	89.96	94.60	9,016.36	-1,203.82	6,533.79	2.00	6,535.89	6,643.77	100.44	96.00
164	15,595.00	91.26	94.67	9,015.35	-1,211.50	6,628.48	1.37	6,630.58	6,738.28	100.36	95.00
165	15,691.00	90.24	94.22	9,014.09	-1,218.94	6,724.18	1.16	6,726.29	6,833.77	100.27	96.00
166	15,786.00	90.91	93.50	9,013.14	-1,225.33	6,818.96	1.04	6,821.08	6,928.17	100.19	95.00
167	15,881.00	90.45	93.61	9,012.01	-1,231.22	6,913.77	0.50	6,915.90	7,022.54	100.10	95.00
168	15,976.00	90.06	94.24	9,011.59	-1,237.72	7,008.54	0.78	7,010.69	7,116.99	100.02	95.00
169	16,071.00	91.36	93.71	9,010.41	-1,244.31	7,103.30	1.48	7,105.46	7,211.46	99.94	95.00
170	16,167.00	89.90	92.38	9,009.35	-1,249.41	7,199.16	2.06	7,201.33	7,306.77	99.85	96.00
171	16,262.00	89.27	92.43	9,010.04	-1,253.39	7,294.07	0.67	7,296.25	7,400.98	99.75	95.00
172	16,358.00	88.28	94.76	9,012.10	-1,259.41	7,389.85	2.64	7,392.04	7,496.40	99.67	96.00
173	16,453.00	89.12	93.11	9,014.25	-1,265.93	7,484.60	1.95	7,486.80	7,590.90	99.60	95.00
174	16,548.00	90.06	92.57	9,014.93	-1,270.63	7,579.48	1.14	7,581.69	7,685.25	99.52	95.00
175	16,608.00	90.98	92.12	9,014.39	-1,273.09	7,639.43	1.71	7,641.64	7,744.78	99.46	60.00
PTB	16,672.00	90.98	92.12	9,013.29	-1,275.46	7,703.37	0.00	7,705.59	7,808.25	99.40	64.00

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-015-46841
2. Name of Operator Devon Energy Production Company, L.P.		5. Indicate Type of Lease STATE ☐ FEE ☐
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>916</u> feet from the <u>North</u> line and <u>222</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name URANINITE 32-33 STATE FED COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3302		8. Well Number 333H
		9. OGRID Number 6137
		10. Pool name or Wildcat PARKWAY; BS; WINCHESTER; BS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completions Summary

8/17/20 – 9/15/20: MIRU WL & PT. TIH PT csg 8500 psi for 30min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,206'-16,654'. Set CIBP @ 16,565'. Frac Bone Spring, 9,206'-16,550'. Frac totals 11179495# prop, 82 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to CIBP 16,565'. CHC, FWB, ND BOP. 10/4/20 RIH w/266 jts 2-7/8" L-80 tbg, set @ 8745'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

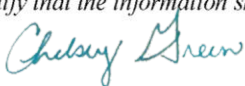
SIGNATURE Chelsey Green TITLE Regulatory Analyst DATE 3/15/2021

Type or print name Chelsey Green E-mail address: Chelsey.Green@dvn.com PHONE: 405-228-8595

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-46841		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name URANINITE 32-33 STATE FED COM							
				6. Well Number: 333H							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat PARKWAY; BS; WINCHESTER; BS							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	32	19S	29E		916	North	222	West	EDDY	
BH:	G	33	19S	29E		2181	North	2628	East	EDDY	
13. Date Spudded 3/14/20	14. Date T.D. Reached 3/16/20	15. Date Rig Released 4/20/20		16. Date Completed (Ready to Produce) 10/19/20		17. Elevations (DF and RKB, RT, GR, etc.) 3302 GL					
18. Total Measured Depth of Well 16672 MD, 9013 TVD		19. Plug Back Measured Depth 16663		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9206-16550, BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		94		220		30"		845			
13-3/8"		54.5		1517		17-1/2"		1075			
9-5/8"		40		3107		12-1/4"		1570			
5-1/5"		17		16667		8-1/2"		1900			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET			
						2-7/8" L-80	8745				
26. Perforation record (interval, size, and number) 9206 - 16654, total 604 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9206-16550 11179495# PROP; 120294 BBLS FULID; 82 BBLS ACID					
28. PRODUCTION											
Date First Production 10/19/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 11/4/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 753	Gas - MCF 1255	Water - Bbl. 1451	Gas - Oil Ratio 1667				
Flow Tubing Press. 188 psi	Casing Pressure 1075 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By			
31. List Attachments Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name		Chelsey Green		Title		Regulatory Analyst		Date 3/15/2021	
E-mail Address		Chelsey.Green@dvn.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 146571

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 146571
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 146571

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 146571
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/13/2024