Sante Fe Main Office Phone: (505) 476-3441											Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources										Permit 324628				
Phone: (505) 629-6116										1	WELL API NUMBER				
Online Phone Directory https://www.emnrd.nm.gov/occ	Phone Directory  Www.emnrd.nm.gov/ocd/contact-us  Oil Conservation Division  1220 S. St Francis Dr.									-	30-015-49177 5. Indicate Type of Lease				
											State				
Santa Fe, NM 87505											6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)											7. Lease Name or Unit Agreement Name WAR HORSE 3433				
1. Type of Well: Oil												8. Well Number 401H			
2. Name of Operator MR NM Operating LLC												9. OGRID Number 330506			
3. Address of Operator											10. Pool name or Wildcat				
5950 Berkshire I	ane, Suite 1000, Da	allas, TX 75	225												
Unit Letter M/34 :	288 feet from the Township 16S	Range	27E ow whether D	and feet 808 NMPM DR, KB, BT, GI	Co	from the unty <u>Edd</u>		line							
Pit or Below-grade Tank Appl	cation or Closure	3422	OI C												
Pit Type Depth to G	roundwater D	istance from r	nearest fresh	water well	Distance	e from nea	arest surface	water	_						
Pit Liner Thickness:	mil Below-Gra	ade Tank: Vol	ume	bbls;	Construction	Material_									
12. Check Appropriate Box to						1									
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK    PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   PLUG AND ABANDON   PROPERTIES   PRO								QUENT REF							
TEMPORARILY ABANDON	ORARILY ABANDON   CHANGE OF PLANS  COMMENCE DRILLING OPNS.														
Other:	OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Other: Drilling/Cement														
							J								
13. Describe proposed or con Attach wellbore diagram of pr Test casing at 1500 psi held fi 1.33 Test casing 3000 psi for circulated to surface 190sx. R	oposed completion or r or 30 min. 5/11/22 - hol 15 min. 5/20/22; Produ	ecompletion. e size of 12.25 ction casing: I	5, casing size Hole size 8.7	9 5/8", J55, 3 5, 5.5 , 20# P	6# surface o	asing set a	at 1098'. Cem	nent with lead	of 35/65 po	oz, 340 sx Yi	eld 1.74, 1	4.8#. tail wi	th 160 sx 0	Class C, Yield	
Casing and Cement Prog	ram														
Date String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
05/11/22 Surf	FreshWater	12.25	9.625	36	J55	0	1098	500	1.74	35/65	180	1500	0	N	
05/20/22 Prod	Mud	8.75	5.5	20	P110	0	11016	2030	3.62	С		3000	0	N	
I hereby certify that the info NMOCD guidelines □, a ge						I further co	ertify that any	pit or below	-grade tank	has been/wi	l be constru	ucted or clos	sed accord	ing to	
SIGNATURE	Electronically Signature	Electronically Signed			Vice	Vice President DATE					9/13/2022				
Type or print name	Ben T Barr	E-ma	il address	ben@	en@cypressnr.com				e No.	469-906-2004					
For State Use Only:															
APPROVED BY:	Keith Dziokonsk	th Dziokonski		TITLE		Petroleum Specialist A					12/13/2024 8·30·07 AM				