Sante Fe Main Offi Phone: (505) 476-3											Form C-103 August 1, 2011					
General Information  Phono: (505) 520 6416  Energy, Minerals and Natural Resources											Permit 325610					
, ,	Tione. (303) 029-0110											WELL API NUMBER 30-015-49642				
	nline Phone Directory  ps://www.emnrd.nm.gov/ocd/contact-us											5. Indicate	Type of Lea			
				1220 S. St Francis Dr.									State			
			Santa Fe, NM 87505									6. State Oil & Gas Lease No.				
(DO NOT USE THIS (FORM C-101) FOR		OR PROPOSALS TO DR	_	TICES AND DEEPEN OR PLU	_		_	OIR. USE	"APPLICAT	ION FOR P		7. Lease N	lame or Unit MAD RIVE			
Type of Well:     Gas												8. Well Nu	mber 011H			
2. Name of Operato	or											9. OGRID				
CAZA OPERATING, LLC													249099 10. Pool name or Wildcat			
3. Address of Opera 200 N L		St, Suite 1550, Midland	d, TX 7970	1								10. Pool n	ame or wild	cat		
4. Well Location Unit Lett Section	er <u>P</u>	: 632 feet from the Township 24S	S Range		d feet 235 NMPM		from the <u>E</u> ty <u>Eddy</u>		line							
		11. E	Elevation (Sh 3103	ow whether DR,	KB, BT, GR, et	tc.)										
Pit or Below-grade	Tank App	olication or Closure														
<i></i>				nearest fresh wa		_	from nearest	surface w	ater	-						
Pit Liner Thickness:			de Tank: Vol		bbis, Coi	nstruction M	lateriai									
12. Check Appropr	late Box t	o Indicate Nature of Notice NOTICE OF IN	-							SUBSE	QUENT REF	PORT OF:				
PERFORM REMEI		RK	_	AND ABANDOINGE OF PLANS	N		REMEDIAL		IC OPNIC			ALTER CASING     PLUG AND ABANDON				
TEMPORARILY AI PULL OR ALTER (				TIPLE COMPL			COMMENC CASING/CI						AND ABAND	ON		
Other:							Other: Drill	ing/Ceme	nt						×	
Attach wellbore dia	gram of p 17.5" hole	mpleted operations. (Clearoposed completion or rele to 755'. Ran 13.375" 54	completion.								,	SEE RUL	E 1103. For N	Multiple Co	ompletions:	
Casing and Cem	nent Pro	gram														
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
07/18/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	745	291	1.33	С		1500	0	N	
		ormation above is true ar eneral permit □ or an (at				nd belief. I f	urther certify	that any p	oit or below-	grade tank	has been/wi	II be const	ructed or clo	sed accord	ding to	
SIGNATURE Electronically Signed				TITLE	Engineer DATE					ATE	9/19/2022					
Type or print name Steve Morris				E-mail address	steve.morris@morcorengineering.com					elephone No	e No. <u>432-201-3031</u>					
For State Use 0	Only:															
APPROVED BY:		Keith Dziokonski	Keith Dziokonski TITLE				Petroleum Specialist A					12/13/2024 1:03:06 PM				

Caza Petroleum, Inc. Mad River 13 State-10 H Rig:Citadel 4



Surface T-39046 County: Eddy Supervisor: Cody Reeves

	-			THE RESIDENCE OF THE PARTY.	g Job	-09	
Date	Time	Description	Rate (BPM)	Volume (BBL)	Pressure (PSI)	Details of Operation and Procedure	
07/17/2022	05:00	On Location Time					
07/17/2022	22:00	Called Out				HARD TIME WAS 05:00	
07/18/2022	00:00	Load Up For Job				LOADED EVERYTHING FOR THE JOB	
07/18/2022	03:00	Conduct Meetings				JOURNEY MANAGEMENT	
07/18/2022	03:15	Depart For Job					
07/18/2022	04:45	Arrived on Location					
07/18/2022	04:50	Rigs Progress at Arrival				RIG WAS PULLING DRILL PIPE	
07/18/2022	04:55	Conduct Meetings				JSA FOR RIGGING UP AND SPOTTING TRUCKS	
07/18/2022	05:00	Discuss Job With Customer				FOUND THEY HAD A TD OF 755 FT AND 749FT OF 13 3/8 54.5 j-55 CASING WITH A 42FT SHOE JOINT AND A 17 1/2 OPEN HOLE AND A PREVIOUS CASING OF 20' 94# SET @ 145FT WERE DISPLACING WITH FRESH WATER AND USING THEIR PLUG AND CUSTOMER REQUESTED DYE IN SPACER	
07/18/2022	07:30	Other				RIGGING UP CASING CREW	
07/18/2022	11:30	Casing On Bottom					
07/18/2022	11:50	Install Cement Head				STABBED CEMENT HEAD FOR RIG TO CIRCULATE	
07/18/2022	12:00	Rig Circulate Hole				RIG CIRCULATED HOLE	
07/18/2022	12:10	Conduct Meetings				SAFETY MEETING	
07/18/2022	12:57	Fill Lines				3 BBLS AHEAD	
07/18/2022	12:59	Pressure Test				TESTED LINES	
07/18/2022	13:04	Start Spacer	4	0	170	FRESH WATER SPACER WITH DYE AS PER CUSTOMER	
07/18/2022	13:11	Spacer Complete	4	30	170	FRESH WATER SPACER	
07/18/2022	13:12	Start Cement	4	0	320	TAIL CEMENT @ 14.8 PPG VERIFIED BY MUD SCALES	
07/18/2022	14:06	Cement Complete	4	237	320	TAIL CEMENT @ 14.8 PPG	
07/18/2022	14:07	Other				DROPPED PLUG ON THE FLY	
07/18/2022	14:08	Start Displacement	4	0	70	FRESH WATER DISPALCEMENT	
07/18/2022	14:10	Caught Cement	4	10	220	CAUGHT LIFT PRESSURE WENRT FROM 70-220 PSI	
07/18/2022	14:17	Other	4	40	290	GOT CEMENT BACK TO SURFACE WITH 40 BBLS GONE INTO DISPLACEMENT WHICH GAVE US BACK 69 BBLS WHICH IS 291 SACKS	
07/18/2022	14:30	Decrease Rate	3	90	300	SLOWED TO LAND PLUG	
07/18/2022	14:36	Bump Plug				LANDED PLUG PRESSURE WENT FROM 340-950PSI	
07/18/2022	14:41	Check Floats				CHECKED FLOATS AND THEY HELD	
07/18/2022	14:50	Conduct Meetings				JSA FOR RIGGING DOWN	
07/18/2022	15:45	Conduct Meetings				JOURNEY MANAGEMENT	

07/18/2022 16:00 Other DEPART FOR THE YARD

	Cement I	leights and Top	S					
Slurry Type	Cen	nent Height	Cement Top					
Spacer								
Tail CMT	749		0					
	Crev	w Members						
Field Supervisor		Cody Reeves						
		Juan Perez						
Bulk Hand		Andres Mor	ales					
Bulk Hand		Jonathan Valenzuela						
	Casing	g Information						
	Prev	rious Casing	Hole & Casing Info					
Hole Size 1	,		17.5					
MD:			755					
TVD:			755					
Casing Size		20.000	13.375					
Casing Grade	9		J-55					
Casing Lengtl	n	145	749					
Casing Weigh	t	94.00	54.50					
Casing ID			12.615					
DV Tool		-						
Shoe Joint		42						
Burst Pressure		2184						
Cement Return		69						
Mud			Water Info					
Туре	WBM	PH	7					
Weight	8.4	Chird						
		Temp	82					

		Sp	acer		
	PPG		YLD		H20
		Tail	CMT		
14.8	PPG	1.33	YLD	6.32	H20
			1000	Sacks	Class C

