

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-30468</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>BTA Oil Producers LLC</b>		6. State Oil & Gas Lease No. <b>V-2199</b>
3. Address of Operator <b>104 South Pecos, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name <b>Gem, 8705 JV-P</b>
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>W</u> line Section <u>2</u> Township <u>20S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <b>#2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3589' GL</b>		9. OGRID Number <b>260297</b>
		10. Pool name or Wildcat <b>Teas (Bone Spring) 58960</b>

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services/A-Plus P&A, LLC plugged this well from 08/13/2024-10/15/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Jones TITLE Production Supt. DATE 10/22/2024  
 Type or print name Kevin Jones E-mail address: Kjones@btaoil.com PHONE: 432-664-5452  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**BTA Oil Producers, LLC**  
**Gem, 8705 JV-P #2**  
**30-025-30468**

**08/13/24** Moved plugging equipment to location.

**08/14/24** Rigged up. Dug out cellar. ND well head, NU BOP.

**08/15/24** POH w/ 278 jts of 2 7/8" tbg. RIH w/ mill bit.

**08/16/24** RIH w/ tbg, tagged @ 9099'.

**08/17/24-08/23/24** RU swivel, drilled from 9099-9122'. Latched onto fish, could not POH. Milled down to 9154'. Circ'd hole clean.

**08/26/24** POH w/ overshot. RIH WD shoe & wash pipe to 9143'. Picked up power swivel, Installed stripper head & established circulation. Tagged @ 9148'. Swallowed fish. CIH w/ shoe to 9182'. Well began to pressure up. Circ'd hole clean. POH w/ stripper head & swivel. Left shoe at 4349'.

**08/27/24-08/29/24** RIH w/ swivel & stripper head. Established an injection rate. Worked down w/ shoe to 9182'. Pumped gel sweep & circ'd hole clean. POH w/ everything. Cut tbg @ 9212'. POH w/ work string. Tagged TOF @ 9210. Milled down to 9219'. Circ'd hole clean.

**08/30/24-09/12/24** Tagged TOF @ 9219'. Milled remaining tbg. Drilled down to 12,150'. Circ'd hole clean & POH.

**09/13/24** RIH w/ wireline & set 7" CIBP @ 12,100'. Dumped bail 35' of cmt. ND BOP, NU wellhead.

**09/18/24** RIH w/ tbg, tagged TOC @ 12,090'. Pressure tested plug to 500 psi. RIH w/ wireline, tagged TOC @ 12,064'. POH.

**09/19/24** RIH w/ 7" CIBP @ 9235'. Dropped ball & let free fall for 20 minutes. Loaded well. Pressured up on tbg to 2000 psi. Set 7" CIBP @ 9235'. Loaded well & pressured up on csg to 600 psi for 30 minutes. Spotted 25 sx class H cmt @ 9235-9086'.

**09/20/24** RIH w/ wireline, tagged TOC @ 9030'. Ran CBL from 9030' to surface. Circ'd hole w/ 263 bbls of salt gel.

**09/23/24** Spotted 25 sx class H cmt @ 8000' & displaced to 7850'. Spotted 25 sx class C cmt @ 5700-5573'. (No tag required per Jose Perez w/ NMOCD). Perf'd @ 5526'. Pressured up on perfs to 500 psi.

**09/24/24** Spotted 55 sx class C cmt @ 5576-5200'. WOC & tagged @ 5197'. Spotted 25sx class C cmt @ 3380-3190' w/ NMOCD's approval. Perf'd @ 3155'. Pressured up on perfs to 1000 psi. Spotted 30 sx class C cmt @ 3205-3000'. WOC.

**09/25/24** Tagged plug @ 3042'. Notified Kerry Fortner w/ NMOCD. Perf'd @ 1400'. Pressured up on perfs to 500 psi. Spotted 60 sx class C cmt @ 1450-1070'. WOC & tagged @ 1110'. Perf'd @ 250'. Pressured up on perfs to 500 psi. Notified NMOCD. Spotted 50 sx class C cmt @ 300' & circulated to surface. ND BOP, NU wellhead. RDMO.

**10/08/24** Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Stopped job due to needing more cmt at surface.

**10/15/24** Topped off well with cmt. Verified cmt at surface. Installed a below ground DHM. Backfilled cellar, cleaned location, & moved off.

BTA Oil Producers			PLUGGED		
Author:	Abby @ JMR		Well No.	#2	
Well Name	8705 JV-P Gem		API #:	30-025-30468	
Field	Teas; Bone Spring		Location	Sec 2, T20S, R33E	
County	Lea			600 FNL & 2310 FWL	
State	NM			3589'	
Spud Date	11/9/1988		GL		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	20		24 & 106.5#	1,360	26	2,400	CIRC
1st Inter Csg	13 3/8	K55	68#	3,105		3,000	CIRC
2nd Inter Csg	9 5/8	K55	40#	5,476	12 1/4	1,600	CIRC
Prod Csg	7	N80	29#	12,570	8 3/4	1,900	CIRC
Liner	5 1/2		18 & 23.2#	12167-13630'	6 1/8	220	12,167

Plug #9: Perf'd @ 250'. Pressured up on perfs to 500 psi. Spotted 50 sx class C cmt @ 300' & circulated to surface. Topped off well with cmt.

20 csg set @ 1,360 with 2,400 cmt sx

Plug #8: Perf'd @ 1400'. Pressured up on perfs to 500 psi. Spotted 60 sx class C cmt @ 1450-1070'. WOC & tagged @ 1110'.

13 3/8 csg set @ 3,105 with 3,000 cmt sx

Plug #7: Perf'd @ 3155'. Pressured up on perfs to 1000 psi. Spotted 30 sx class C cmt @ 3205-3000'. WOC & tagged @ 3042'.

Plug #6: Spotted 25sx class C cmt @ 3380-3190' w/ NMOCD's approval.

Plug #5: Perf'd @ 5526'. Pressured up on perfs to 500 psi. Spotted 55 sx class C cmt @ 5576-5200'. WOC & tagged @ 5197'.

9 5/8 csg set @ 5,476 1,600 cmt sx

Plug #4: Spotted 25 sx class C cmt @ 5700-5573'. (No tag required per Jose Perez w/ NMOCD).

Plug #3: Spotted 25 sx class H cmt @ 8000' & displaced to 7850'.

Plug #2: Set 7" CIBP @ 9235'. Loaded well & pressured up on csg to 600 psi for 30 minutes. Spotted 25 sx class H cmt @ 9235-9086'. WOC & tagged TOC @ 9030'. Ran CBL from 9030' to surface. Circ'd hole w/ 263 bbls of salt gel.  
Bone Spring: 9,288 - 306'; 9,390 - 9,400'; 9,404 - 26' (10/30/1989)

Bone Spring: 9,804 - 22' (10/26/1989, Reperf 8/15/2012) Bone Spring: 9,878 - 92' (8/15/2012)

Plug #1: Set 7" CIBP @ 12,100'. Dumped bail 35' of cmt. WOC & tagged TOC @ 12,064'. RIH w/ weight bar, tagged TOC @ 12,064'. POH.

Atoka Perfs: 12, 142 - 162'; 12,370 - 374' (10/20/1989)

7 csg set @ 12,570 with 1,900 cmt sx

CIBP @ 13,100'. Dump bail 35' cmt (10/19/1989)  
Morrow Perfs: 13,199 - 204'; 13,207 - 208'; 13,213 - 215'; 13,216 - 226'  
Morrow Perfs: 13,229 - 230'; 13,266 - 268' (9/15/89)

5 1/2 csg set @ 12167-13630' with 220 cmt sx

Formation Tops	
Yates	3240
7 Rvs	3330
Del Sand	5647
Bone Springs	7930
Strawn	12120
Atoka	12340

TDPB 13,523  
TD 13,630

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 407674

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 407674
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/13/2024
gcordero	Submit C-103Q within one year of plugging.	12/13/2024