

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: LUSK AHB FEDERAL

Well Location: T19S / R32E / SEC 35 /
NWSE / 32.6160015 / -103.7336597

County or Parish/State: LEA /
NM

Well Number: 03

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM59392

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002531111

Operator: EOG RESOURCES
INCORPORATED

Subsequent Report

Sundry ID: 2815571

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/07/2024

Time Sundry Submitted: 07:11

Date Operation Actually Began: 07/17/2024

Actual Procedure: EOG PLUGGED THIS WELL 7/24/2024 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

Lusk_AHB_FED_3_CMT_TO_SURF_20241007071058.pdf

Lusk_AHB_FED_3_CMT_TO_SURF_2_20241007071058.pdf

Lusk_AHB_FED_3_CMT_TO_SURF_3_20241007071058.pdf

Lusk_AHB_FED_3_DHM_20241007071058.pdf

Lusk_AHB_Federal_3__P_A_WBD__Final_20241007071058.pdf

Lusk_AHB_FED_3_PA_WELLWORK_20241007071058.pdf

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Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: OCT 07, 2024 07:11 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLAND

State: TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/16/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 2310 FSL / 1650 FEL / TWSP: 19S / RANGE: 32E / SECTION: 35 / LAT: 32.6160015 / LONG: -103.7336597 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 2310 FSL / 1650 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)





EOG RESOURCES INC

LUSK AHB FEDERAL #3

API # 30-025 - 31111

UNIT LETTER J

SEC 35 - T19S - R32 E

2310' FSL 1650' FEL

LEASE # NMNM 59392

DALEA COUNTY

PLUG DATE 07-22-2022

Well Name: Lusk AHB Federal #3
 Location: 2310 FSL, 1650 FEL
 County: Lea, NM
 Lat/Long: 32.6160164, -103.7336197
 API #: 3002531111
 Spud Date: 1/21/92
 Compl. Date: 3/1/92

R-111-P



Final Wellbore Diagram:

KB:
 GL: 3558

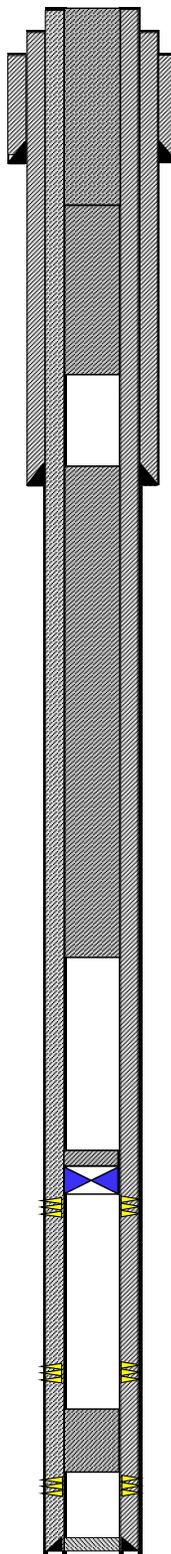
17.500"
 13.375" 54.50# @ 1160
 950 sx = surface

12.250"
 8.625" 32.00# @ 4430
 2125 sx = surface

5.500" DV @ 4527

7.875"
 5.500" 15.500# @ 7900
 1110 sx = surface

PBTD @ 7840
 TD @ 7900



Cut off wellhead 3' below ground, DHM (07/24/24)

Balanced Plug 25sx Class C (1600-0) (07/23/24)

TAG
 R-111-P Plug 171sx Class C (3990-1600) (07/20/24)

TAG
 Balanced Plug 40sx Class C (4695-4265) (07/20/24)

TAG
 Top of 28sx Class C (5168-4880) (07/19/24)
 CIBP @ 5168, TAG, Pump 25sx Class C
 Open Perfs @ 5210 - 5558

Open Perfs @ 6156 - 6660

TAG
 Dump Ball 35' CMT Class H (7477-7425) (07/18/24)
 Open Perfs @ 7514 - 7533

Formation Tops	
T of Salt	1,770
B of Salt	2,750
Rustler	1,061
Bell Canyon	-
Cherry Canyon	-
Brushy Canyon	6,224
Leonard	-
Bone Spring	7,782
Wolfcamp	-
Cisco	-
Canyon	-
Strong	-
Atoka	-
Morrow	-

Not to Scale
 By: AEC 10/3/24

WELL WORK REPORT

LUSK AHB FED #3

P&A WELLWORK:

07/17/2024 MIRU,

07/18/2024 PULLED TUBING, WE WERE GIVEN VERBAL APPROVAL BY (LONG VO, BLM ENGINEER) TO DUMP BAIL 35' OF CLASS H CMT FROM 7477' WHERE WE TAGGED UP. PLUG #1 – DUMP BAIL CMT TO COVER BONE SPRINGS (7477'-7425'). MIX 1.5 SXS CLASS H CMT, 15.6#, 1.18 YIELD, .32 BBLS CMT, .19 MIX WATER PER RUN. MADE 3 RUNS FOR TOTAL OF 4.5 SXS CLASS H CMT, 15.6#, 1.18 YIELD. .95 BBLS CMT, .56 MIX WATER PLUG, LENGTH 39'. LD BAILER SECURE WELL & SDFN.

07/19/2024 RU WL RIH TAG TOC @ 7425', POOH RD WL. MU 5 ½ CIBP. TIH 159 JTS 2 7/8 6.5# J-55 TBG PLACING CIBP @ 5168'. SI CSG AND TEST PLUG AND CSG TO 550 PSI. HELD 30 MINUTES WITH NO LEAK. SENT PICS TO STEVEN BAILY OF BLM. PLUG #2 TO COVER CIBP (5168'-4880'). SPOT 28 SXS CLASS C CMT 14.8# / 1.32 YIELD, 6.58 BBLS CMT, 4.2 BBLS OF MIX WATER. WOC/TAG TOOH 25 STD'S 2 7/8 6.5# J-55. RU WL RIH TAG TOC @ 4880', TEXT STEVEN BAILY WITH BLM.

7/20/2024 PLUG #3 TO COVER DELAWARE AND DV-TOOL 4695'-4300'. SPOT 40 SXS CLASS C CMT 14.8#, WOC/TAG. RU WL RIH TAG TOC @ 4265'. PLUG #4 FIRST ½ TO COVER CAPITAN REEF, YATES, BASE SALT, TOP OF SALT (3990'-1689'). SPOT 171 SXS CLASS C CMT 14.8#, WOC/TAG.

7/23/2024 RU WL RIH TAG TOC @ 1600', TEXT STEVEN BAILY WITH BLM. PLUG #4 SECOND ½ TO COVER WATER ZONE AND 13 3/8 SHOE (1600'-SURFACE). SPOT 160 SXS CLASS C CMT 14.8#.

7/24/2024 WELL HEAD CUT OFF. PUMPED 18 SXS CLASS C CMT 14.8#.

BLM REP. – LONG VO & STEVEN BAILY SUPERVISED WELL WORK

WELL IS PLUGGED AND ABANDONED

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 410727

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 410727
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/13/2024